

North Dakota Industrial Commission  
Docket for Hearing  
**Thursday, March 25, 2021 @ 9:00 a.m.**  
N.D. Oil & Gas Division  
1000 East Calgary Avenue  
Bismarck, North Dakota

- Case No. 28645: (Continued) In the matter of a hearing called on a motion of the Commission to consider the establishment or altering of base or lease-line spacing units in the Dollar Joe or Wheelock-Bakken Pool in Sections 13, 14, 23, 24, 25, 26, 35 and 36, T.156N., R.98W., and Sections 18, 19, 30 and 31, T.156N., R.97W., Williams County, ND, and such other relief as is appropriate. Crescent Point Energy U.S. Corp.; Hess Bakken Investments II, LLC
- Case No. 28712: On a motion of the Commission to consider the termination, reduction, or any other appropriate action of the Little Knife North-Madison Unit, Dunn County, ND, operated by Scout Energy Management LLC
- Case No. 28713: Application of Resonance Exploration (North Dakota) LLC for an order amending the field rules for the West Roth-Spearfish/Madison Pool, Bottineau County, ND, to create and establish a 640-acre spacing unit comprised of the E/2 NE/4 and SE/4 of Section 35, the W/2 of Section 36, T.163N., R.79W. and the N/2 NE/4 of Section 2, T.162N., R.79W., authorizing the drilling of a multi-lateral horizontal well not less than 330 feet to the north boundary of said spacing unit and such other relief as is appropriate.
- Case No. 28714: Application of Resonance Exploration (North Dakota) LLC for an order amending the field rules for the South Westhope-Spearfish/Charles Pool, Bottineau County, ND, to create and establish a 400-acre spacing unit comprised of the SE/4 of Section 22, the E/2 NW/4 and NE/4 of Section 27, T.162N., R.80W., authorizing the drilling of a multi-lateral horizontal well not less than 330 feet to the north boundary of said spacing unit and such other relief as is appropriate.
- Case No. 28715: Application of Continental Resources, Inc. for an order amending the field rules for the Little Knife-Bakken Pool, Dunn County, ND, create and establish an overlapping 2560-acre spacing unit comprised of Sections 27, 28, 33 and 34, T.148N., R.97W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Notice to  
CONTINUE to  
04/2021 rec'd  
03/12/21

**NDIC Docket for Thursday, March 25, 2021**

- Case No. 28716: Application of RimRock Oil & Gas Williston LLC for an order amending the field rules for the Moccasin Creek-Bakken Pool, Dunn County, ND, to create and establish an overlapping 3840-acre spacing unit comprised of Sections 34 and 35, T.148N., R.93W. and Sections 2, 3, 10 and 11, T.147N., R.93W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of said proposed overlapping 3840-acre spacing unit and such other relief as is appropriate.  
Notice to  
CONTINUE to  
04/2021 rec'd  
03/19/21
- Case No. 28717: Application of Nine Point Energy, LLC for an order eliminating the 1220 setback rule, authorizing a horizontal well to be drilled 500 feet from the east boundary on an existing 960-acre spacing unit comprised of the E/2 and E/2 W/2 of Sections 26 and 35, T.153N., R.104W., Ft. Buford-Bakken Pool, Williams County, ND, and such other relief as is appropriate.  
Notice to  
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04/2021 rec'd  
03/18/21
- Case No. 28718: Application of Nine Point Energy, LLC for an order eliminating the 1220 setback rule, authorizing a horizontal well to be drilled 500 feet from the east boundary on an existing 1920-acre spacing unit comprised of the Sections 5, 8 and 17, T.152N., R.104W., Briar Creek-Bakken Pool, McKenzie and Williams Counties, ND, and such additional relief as appropriate.  
Notice to  
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04/2021 rec'd  
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- Case No. 28719: Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool, Mountrail County, ND, to create and establish an overlapping 1920-acre spacing unit comprised of all of Sections 25 and 36, and the E/2 of Sections 26 and 35, T.151N., R.91W., authorizing the drilling, completing and producing of a well on said proposed overlapping 1920-acre spacing unit and such other relief as is appropriate.  
Notice to  
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04/2021 rec'd  
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- Case No. 28720: Application of EOG Resources, Inc. for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool, Mountrail and McLean Counties, ND, to create and establish the following: (i) an overlapping 2560-acre spacing unit comprised of Sections 34 and 35, T.151N., R.91W. and Sections 2 and 3, T.150N., R.91W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit; and, (ii) an overlapping 3840-acre spacing unit comprised of Section 36, T.151N., R.91W., Sections 31 and 32, T.151N., R.90W., Section 1, T.150N., R.91W. and Sections 5 and 6, T.150N., R.90W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 3840-acre spacing unit, and such other relief as is appropriate.  
Notice to  
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- Case No. 28721: Application of EOG Resources, Inc. for an order amending the field rules for the Alger-Bakken Pool, Mountrail County, ND, to create and establish an overlapping 5120-acre spacing unit comprised of all of Sections 34 and 35, T.157N., R.92W. and Sections 4, 5, 9, 10, 15 and 16, T.156N., R.92W., authorizing the drilling, completing and producing of multiple wells on said proposed overlapping 5120-acre spacing unit and such other relief as is appropriate.
- Notice to  
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04/2021 rec'd  
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- Case No. 28722: Application of Kraken Oil & Gas, LLC for an order amending the field rules for the Sanish-Bakken Pool, Mountrail County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 22, 23, 26 and 27, T.153N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 28723: Application of Kraken Oil & Gas, LLC for an order amending the field rules for the Robinson Lake and/or Sanish-Bakken Pool, Mountrail County, ND, as follows: (i) create and establish an overlapping 1280-acre spacing unit comprised of Sections 30 and 31, T.154N., R.92W., authorizing the drilling of a total not to exceed nine wells on said proposed overlapping 1280-acre spacing unit; and (ii) create and establish an overlapping 3840-acre spacing unit comprised of Sections 24, 25 and 36, T.154N., R.93W. and Sections 19, 30 and 31, T.154N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 3840-acre spacing unit, and such other relief as is appropriate.
- Case No. 28724: Application of White Butte Oil Operations, LLC, pursuant to the Guidance Policy dated September 22, 2020 for Commission Order No. 24665, for an order to allow a variance for gas volumes flared from certain current and future wells completed in the Clarks Creek-Bakken Pool, located in Section 12, T.151N., R.95W., McKenzie County, ND, and such other relief as is appropriate.
- Case No. 28384: (Continued) On a motion of the Commission to review the authorization and permit under Order No. 28454 for Hydroil Solutions LLC to operate a treating plant located in the SWSW of Section 7, T.152N., R.101W., McKenzie County, ND, known as the Hydroil Solutions McKenzie Treating Plant No. 1 (Facility No. 700140-01) and such other relief as is appropriate.
- Notice to  
DISMISS rec'd  
03/24/21

- Case No. 28443: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool, Dunn County, ND, as follows: (i) to create and establish an overlapping 640-acre spacing unit comprised of the E/2 of Section 7 and the W/2 of Section 8, T.149N., R.93W., authorizing the drilling of a horizontal well on or near the section line between the existing 320-acre spacing units of said proposed overlapping 640-acre spacing unit; and (ii) to create and establish an overlapping 640-acre spacing unit comprised of all of Section 8, T.149N., R.93W., authorizing the drilling of a horizontal well on or near the east/west center line of the proposed overlapping 640-acre spacing unit and such other relief as is appropriate
- Notice to  
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04/2021 rec'd  
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- Case No. 28651: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Bay-Bakken Pool, Mountrail and Dunn Counties, ND, to create and establish the following: (i) an overlapping 640-acre spacing unit comprised of Section 25, T.150N., R.93W., authorizing the drilling, completing and producing of a well on said proposed overlapping 640-acre spacing unit; and (ii) an overlapping 1920-acre spacing unit comprised of Sections 26, 27 and 28, T.150N., R.93W., authorizing the drilling, completing and producing of a well on said proposed overlapping 1920-acre spacing unit and such other relief as appropriate.
- Notice to  
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04/2021 rec'd  
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- Case No. 28379: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool, McKenzie County, ND, to create and establish two overlapping 1280-acre spacing units comprised of Sections 7 and 8; and Sections 8 and 9, T.149N., R.94W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of each proposed overlapping 1280-acre spacing unit and such other relief as is appropriate.
- Notice to  
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04/2021 rec'd  
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- Case No. 28618: (Continued) Application of EOG Resources, Inc. for an order to revoke WPX Energy Williston, LLC's permit to drill the Appaloosa #8HW well (File No. 37547), located in Section 17, T.149N., R.94W., Squaw Creek Field, McKenzie County, ND, or alternatively, designating EOG Resources, Inc. as the operator for such well, and such other relief as is appropriate.
- Notice to  
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04/2021 rec'd  
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- Case No. 28619: (Continued) Application of EOG Resources, Inc. for an order to revoke WPX Energy Williston, LLC's permit to drill the Appaloosa #8HY well (File No. 37548), located in Section 17, T.149N., R.94W., Squaw Creek Field, McKenzie County, ND, or alternatively, designating EOG Resources, Inc. as the operator for such well, and such other relief as is appropriate.
- Notice to  
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04/2021 rec'd  
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- Case No. 28725: Application of NP Resources, LLC for an order amending the applicable orders for the Beaver Creek-Duperow Pool to establish two 320-acre spacing units authorizing one well per unit consisting of the N/2 of Section 6, T.142N., R.102W.; and the S/2 of Section 31, T.143N., R.102W., Billings County, ND, and such other relief as is appropriate.

- Case No. 28726: Application of NP Resources, LLC for an order amending the applicable orders for the Rough Rider-Bakken Pool to dissolve two existing undeveloped 1280-acre spacing units consisting of Sections 28 and 33; and Sections 29 and 32, T.146N., R.100W., McKenzie County, ND; and to establish two laydown 1280-acre spacing units authorizing up to four horizontal wells be drilled per unit consisting of Sections 28 and 29; and Sections 32 and 33, T.146N., R.100W., McKenzie County, North Dakota; eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 28727: Application of NP Resources, LLC for an order amending the applicable orders for the Pierre Creek-Bakken Pool to establish one new 1280-acre spacing unit authorizing up to four horizontal wells be drilled consisting of Sections 25 and 36, T.146N., R.102W., McKenzie County, ND; eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 28728: Application of NP Resources, LLC for an order amending the applicable orders for the Four Eyes-Bakken Pool to establish one new 1280-acre spacing unit authorizing up to four horizontal wells be drilled consisting of Sections 29 and 32, T.143N., R.100W., Billings County, North Dakota; eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 28669: (Continued) Application of Petrogulf Corp. for an order for an exemption to restrict flaring of gas under 38-08-06.4 (6) because the current connection of each well to a natural gas gathering line is economically infeasible for the Sandstrom 151-94-1H (File No. 25948), Sandstrom 151-94-2HTF (File No. 25949), Three Tribes 151-94-3H (File No. 28522), and Three Tribes 151-94-4HTF (File No. 28523) wells, Antelope-Sanish Pool, McKenzie and Mountrail Counties, ND for Sections 25 and 36, T.151N., R.94W. and such other relief as is appropriate.  
Notice to  
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04/2021 rec'd  
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- Case No. 28729: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, 33 and 34, T.148N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.  
Notice to  
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04/2021 rec'd  
03/12/21
- Case No. 28730: In the matter of the petition for a risk penalty of Slawson Exploration Company, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 for the future drilling and completing of the Sniper Federal 4-6-7TFH well (File No. 37918) located in a spacing unit described as Sections 6 and 7, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

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Case No. 28731: In the matter of the petition for a risk penalty of Slawson Exploration Company, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 for the future drilling and completing of the Sniper Federal 3-6-7H well (File No. 37919) located in a spacing unit described as Sections 6 and 7, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 28455: (Continued) Application of WPX Energy Williston, LLC for an order for the Heart Butte-Bakken Pool, Dunn County, ND, as follows: (i) authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing overlapping 640-acre spacing unit described as Section 9, T.149N., R.92W.; and (ii) authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 640-acre spacing unit described as Section 9, T.149N., R.91W., and such other relief as is appropriate.

Case No. 28456: (Continued) Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed three wells on an existing 320-acre spacing unit described as the W/2 of Section 8, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

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