North Dakota Industrial Commission Docket for Hearing

Thursday, December 17, 2020 @ 9:00 a.m.

N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota

Case No. 28634:

Application of Liberty Resources Management Co., LLC for an order amending the field rules for the Wheelock and/or Ray-Bakken Pool, Williams County, ND, to create and establish two overlapping 2560-acre spacing units comprised of Sections 1, 2, 11 and 12, T.156N., R.98W.; and Sections 1 and 12, T.156N., R.98W. and Sections 6 and 7, T.156N., R.97W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of each proposed overlapping 2560-acre spacing unit and such other relief as is appropriate.

Case No. 28635:

Application of SHD Oil & Gas, LLC for an order authorizing the drilling, completing and producing of a total not to exceed eleven wells on an existing 1920-acre spacing unit described as the W/2 of Sections 7 and 18, T.149N., R.90W. and all of Sections 12 and 13, T.149N., R.91W., Deep Water Creek Bay-Bakken Pool, Dunn and McLean Counties, ND, and such other relief as is appropriate.

Case No. 28636:

Application of WPX Energy Williston, LLC for an order amending the field rules for the McGregory Buttes-Bakken Pool, Dunn County, ND, to create and establish two overlapping 2560-acre spacing units comprised of Sections 10, 11, 14 and 15; and Sections 14, 15, 22 and 23, T.148N., R.94W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of each proposed overlapping 2560-acre spacing unit and such other relief as is appropriate.

Case No. 28614:

(Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the McGregory Buttes-Bakken Pool, Dunn County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of the S/2 of Sections 10 and 11, all of Sections 14 and 15, and N/2 of Sections 22 and 23, T.148N., R.94W., authorizing the drilling of two horizontal wells on or near the section line between existing spacing units of said proposed overlapping 2560-acre spacing unit and such other relief as is appropriate.

Case No. 28379: Notice to CONTINUE to

CONTINUE to 01/2021 rec'd 12/07/20

(Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool, McKenzie County, ND, to create and establish two overlapping 1280-acre spacing units comprised of Sections 7 and 8; and Sections 8 and 9, T.149N., R.94W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of each proposed overlapping 1280-acre spacing unit and such other relief as is appropriate.

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Case No. 28443: Notice to CONTINUE to 01/2021 rec'd 12/07/20 (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool, Dunn County, ND, as follows: (i) to create and establish an overlapping 640-acre spacing unit comprised of the E/2 of Section 7 and the W/2 of Section 8, T.149N., R.93W., authorizing the drilling of a horizontal well on or near the section line between the existing 320-acre spacing units of said proposed overlapping 640-acre spacing unit; and (ii) to create and establish an overlapping 640-acre spacing unit comprised of all of Section 8, T.149N., R.93W., authorizing the drilling of a horizontal well on or near the east/west center line of the proposed overlapping 640-acre spacing unit and such other relief as is appropriate

Case No. 28572:

(Continued) A motion of the Commission to review the relief granted under Nos. 28396 and 30386 authorizing Samson Oil and Gas USA, Inc. temporary authority to rework and use the Mays #1-20H well (File No. 15646), Section 28, T.150N., R.102W., McKenzie County, ND, as a combined production/injection well for an enhanced oil recovery pilot operation in the Foreman Butte-Madison Pool, and such other relief as is appropriate.

Case No. 28637: Notice to CONTINUE to 07/2021 rec'd 12/14/20 Application of Sinclair Oil & Gas Co. and Missouri River Royalty Corp. requesting an order pursuant to NDCC § 38-08-08 determining the proper costs for the drilling and operation of all wells operated by Hess Bakken Investments II, LLC located in a spacing unit described as Sections 27 and 34, T.154N., R.93W., Robinson Lake-Bakken Pool, Mountrail County, ND, and such other relief as is appropriate.

Case No. 28618: Notice to CONTINUE to 01/2021 rec'd 12/03/20 (Continued) Application of EOG Resources, Inc. for an order to revoke WPX Energy Williston, LLC's permit to drill the Appaloosa #8HW well (File No. 37547), located in Section 17, T.149N., R.94W., Squaw Creek Field, McKenzie County, ND, or alternatively, designating EOG Resources, Inc. as the operator for such well, and such other relief as is appropriate.

Case No. 28619: Notice to CONTINUE to 01/2021 rec'd 12/03/20 (Continued) Application of EOG Resources, Inc. for an order to revoke WPX Energy Williston, LLC's permit to drill the Appaloosa #8HY well (File No. 37548), located in Section 17, T.149N., R.94W., Squaw Creek Field, McKenzie County, ND, or alternatively, designating EOG Resources, Inc. as the operator for such well, and such other relief as is appropriate.

Case No. 28638:

Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 32 and 33, T.147N., R.96W. and Sections 4 and 5, T.146N., R.96W., Cedar Coulee-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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Case No. 28639: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 20, 21, 28 and 29, T.147N., R.96W.,

spacing unit described as Sections 20, 21, 28 and 29, T.147N., R.96W., Cedar Coulee-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing

units and such other relief as is appropriate.

Case No. 28640: Application of Continental Resources, Inc. as provided for in NDAC § 43-

02-03-88.1 for an order allowing the production from the following described wells: Bang 3-33H1 well (File No. 37941); Gale 5-32H well (File No. 37373); Gale 6-32H1 well (File No. 37374); Gale 7-32H well (File No. 37375); Gale 8-32H1 well (File No. 37399); Gale 9-32H well (File No. 37400); Gale 10-32H1 well (File No. 37401); Gale 11-32H well (File No. 37402); Gale 12-32H well (File No. 37405); Gale 13-32H1 well (File No. 37406); Gale 14-32HSL well (File No. 37407); Rodney 5-29H well (File No. 37376); Rodney 6-29H1 well (File No. 37377); Rodney 7-29H well (File No. 37378); Rodney 8-29H1 well (File No. 37379); Rodney 9-29H well (File No. 37398); Rodney 10-29H1 well (File No. 37397); Rodney 11 29H1 well (File No. 37396); Rodney 12-29H well (File No. 37410); Rodney 13-29H1 well (File No. 37409); and, Rodney 14-29HSL well (File No. 37408), to be produced into the Bang 3 Gale Rodney 5-14 Central Tank Battery or production facility, all located in Section 32, T.147N., R.96W., Cedar Coulee Field, Dunn County, ND, pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 28641: Application of White Butte Oil Operations, LLC for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Panzer 1-20MLH well (File No. 21385) located in the NENW of Section 20, T.151N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 28642: Application of White Butte Oil Operations, LLC for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Panzer 2-20MLH well (File No. 21386) located in the NWNW of Section 20, T.151N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

Case No. 28643: Application of White Butte Oil Operations, LLC for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Panzer 4-20MLH well (File No. 21387) located in the NENW of Section 20, T.151N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

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Case No. 28455: Notice to CONTINUE to 01/2021 rec'd 12/07/20 (Continued) Application of WPX Energy Williston, LLC for an order for the Heart Butte-Bakken Pool, Dunn County, ND, as follows: (i) authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing overlapping 640-acre spacing unit described as Section 9, T.149N., R.92W.; and (ii) authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 640-acre spacing unit described as Section 9, T.149N., R.91W., and such other relief as is appropriate.

Case No. 28456: Notice to CONTINUE to 01/2021 rec'd 12/07/20 (Continued) Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed three wells on an existing 320-acre spacing unit described as the W/2 of Section 8, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 28580: Notice to DISMISS rec'd 12/02/20 (Continued) Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 26, T.150N., R.93W., Reunion Bay-Bakken Pool, Dunn and Mountrail Counties, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 28581: Notice to DISMISS rec'd 12/02/20 (Continued) Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed eight wells on an existing 1280-acre spacing unit described as Sections 25 and 26, T.150N., R.93W., Reunion Bay-Bakken Pool, Dunn and Mountrail Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.