

North Dakota Industrial Commission
Docket for Hearing
Thursday, November 19, 2020 @ 9:00 a.m.

N.D. Oil & Gas Division
1000 East Calgary Avenue
Bismarck, North Dakota

- Case No. 28612: A motion of the Commission to consider the establishment or altering of lease-line spacing units in the Dollar Joe or Wheelock-Bakken Pool in Sections 13, 14, 23, 24, 25, 26, 35 and 36, T.156N., R.98W., and Sections 18, 19, 30 and 31, T.156N., R.97W., Williams County, ND, and such other relief as is appropriate. Crescent Point Energy U.S. Corp.; Hess Bakken Investments II, LLC
- Case No. 28613: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total not to exceed eight wells on an existing 640-acre spacing unit described as Section 36, T.156N., R.98W., Wheelock-Bakken Pool, Williams County, ND, and such other relief as is appropriate.
- Case No. 28614: Application of WPX Energy Williston, LLC for an order amending the field rules for the McGregory Buttes-Bakken Pool, Dunn County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of the S/2 of Sections 10 and 11, all of Sections 14 and 15, and N/2 of Sections 22 and 23, T.148N., R.94W., authorizing the drilling of two horizontal wells on or near the section line between existing spacing units of said proposed overlapping 2560-acre spacing unit and such other relief as is appropriate.
*Notice to
CONTINUE to
12/2020 rec'd
11/17/20*
- Case No. 28379: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool, McKenzie County, ND, to create and establish two overlapping 1280-acre spacing units comprised of Sections 7 and 8; and Sections 8 and 9, T.149N., R.94W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of each proposed overlapping 1280-acre spacing unit and such other relief as is appropriate.
*Notice to
CONTINUE to
12/2020 rec'd
10/29/20*
- Case No. 28443: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool, Dunn County, ND, as follows: (i) to create and establish an overlapping 640-acre spacing unit comprised of the E/2 of Section 7 and the W/2 of Section 8, T.149N., R.93W., authorizing the drilling of a horizontal well on or near the section line between the existing 320-acre spacing units of said proposed overlapping 640-acre spacing unit; and (ii) to create and establish an overlapping 640-acre spacing unit comprised of all of Section 8, T.149N., R.93W., authorizing the drilling of a horizontal well on or near the east/west center line of the proposed overlapping 640-acre spacing unit and such other relief as is appropriate
*Notice to
CONTINUE to
12/2020 rec'd
10/29/20*

- Case No. 28120: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the New Horizon Resources, LLC #25-1 Harold Haugen well (File No. 6900), SESW Section 25, T.161N., R.103W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.
Notice to DISMISS rec'd 06/29/21
- Case No. 28157: (Continued) Application of Resource Energy Can-Am LLC for an order amending Order No. 20381 and any other orders of the Commission for the Ambrose-Bakken Pool, Divide County, ND, to terminate an existing 2080-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W. and Sections 4 and 9, T.163N., R.99W., and instead authorize the drilling, completing and producing of a total not to exceed four wells on an existing 800-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W., and also authorize the drilling, completing and producing of a total not to exceed four wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.163N., R.99W., and such other relief as is appropriate.
- Case No. 28384: (Continued) On a motion of the Commission to review the authorization and permit under Order No. 28454 for Hydroil Solutions LLC to operate a treating plant located in the SWSW of Section 7, T.152N., R.101W., McKenzie County, ND, known as the Hydroil Solutions McKenzie Treating Plant No. 1 (Facility No. 700140-01) and such other relief as is appropriate.
Notice to CONTINUE to 01/2021 rec'd 11/17/20
- Case No. 28572: (Continued) A motion of the Commission to review the relief granted under Nos. 28396 and 30386 authorizing Samson Oil and Gas USA, Inc. temporary authority to rework and use the Mays #1-20H well (File No. 15646), Section 28, T.150N., R.102W., McKenzie County, ND, as a combined production/injection well for an enhanced oil recovery pilot operation in the Foreman Butte-Madison Pool, and such other relief as is appropriate.
Notice to CONTINUE to 12/2020 rec'd 11/17/20
- Case No. 28615: Application of Medora Grazing Association for an order authorizing the conversion of the Square Butte SWD System #D01 well (File No. 10600), formerly operated by Cobra Oil & Gas Corporation, located in the SESW of Section 10, T.139N., R.103W., Square Butte Field, Golden Valley County, ND, to a freshwater well pursuant to NDAC 43-02-03-35.
- Case No. 28616: Application of Shane and Sheralee Dolezal for an order authorizing the conversion of the 8902 JV-P LKNMU #6 WI well (File No. 12996), formerly operated by Scout Energy Management LLC, located in the SESW of Section 30, T.146N., R.97W., Little Knife Field, Dunn County, ND, to a freshwater well pursuant to NDAC 43-02-03-35.
- Case No. 28617: Application of Robert Dolezal for an order authorizing the conversion of the 8902 JV-P LKNMU 3B well (File No. 12833), formerly operated by Scout Energy Management LLC, located in the S/2 NE/4 of Section 31, T.146N., R.97W., Little Knife Field, Dunn County, ND, to a freshwater well pursuant to NDAC 43-02-03-35.

NDIC Docket for Thursday, November 19, 2020

- Case No. 28618: Application of EOG Resources, Inc. for an order to revoke WPX Energy Williston, LLC's permit to drill the Appaloosa #8HW well (File No. 37547), located in Section 17, T.149N., R.94W., Squaw Creek Field, McKenzie County, ND, or alternatively, designating EOG Resources, Inc. as the operator for such well, and such other relief as is appropriate.
Notice to
CONTINUE to
12/2020 rec'd
10/27/20
- Case No. 28619: Application of EOG Resources, Inc. for an order to revoke WPX Energy Williston, LLC's permit to drill the Appaloosa #8HY well (File No. 37548), located in Section 17, T.149N., R.94W., Squaw Creek Field, McKenzie County, ND, or alternatively, designating EOG Resources, Inc. as the operator for such well, and such other relief as is appropriate.
Notice to
CONTINUE to
12/2020 rec'd
10/27/20
- Case No. 28620: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14 and 15, T.148N., R.94W., McGregory Buttes-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 28455: (Continued) Application of WPX Energy Williston, LLC for an order for the Heart Butte-Bakken Pool, Dunn County, ND, as follows: (i) authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing overlapping 640-acre spacing unit described as Section 9, T.149N., R.92W.; and (ii) authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 640-acre spacing unit described as Section 9, T.149N., R.91W., and such other relief as is appropriate.
Notice to
CONTINUE to
12/2020 rec'd
10/29/20
- Case No. 28456: (Continued) Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed three wells on an existing 320-acre spacing unit described as the W/2 of Section 8, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
CONTINUE to
12/2020 rec'd
10/29/20
- Case No. 28580: (Continued) Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 26, T.150N., R.93W., Reunion Bay-Bakken Pool, Dunn and Mountrail Counties, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
Notice to
CONTINUE to
12/2020 rec'd
10/29/20
- Case No. 28581: (Continued) Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed eight wells on an existing 1280-acre spacing unit described as Sections 25 and 26, T.150N., R.93W., Reunion Bay-Bakken Pool, Dunn and Mountrail Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
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10/29/20

Case No. 28621: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Kennedy 9-31HSL well (File No. 37804); Kennedy 10-31HSL1 well (File No. 37805); Kennedy 11-31H2 well (File No. 37806); Miles 9-6HSL1 well (File No. 37802); Miles 10-6H2 well (File No. 37803), located in Section 31, T.151N., R.96W.; Kennedy 12-31H2 well (File No. 37506); Kennedy 13 31H well (File No. 37507); Kennedy 14-31H2 well (File No. 37508); Kennedy 15-31HSL well (File No. 37535); Kennedy 16-31HSL1 well (File No. 37536); Miles 11-6H2 well (File No. 37505); Miles 12-6H well (File No. 37504); Miles 13-6H2 well (File No. 37503) and, Miles 14-6HSL well (File No. 37502), located in Section 6, T.150N., R.96W., Dimmick Lake Field, to be produced into the Kennedy 9-16 Miles 9-14 Central Tank Battery or production facility, located in Section 6, T.150N., R.96W., McKenzie County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.