

North Dakota Industrial Commission  
Docket for Hearing  
**Thursday, October 22, 2020 @ 9:00 a.m.**  
N.D. Oil & Gas Division  
1000 East Calgary Avenue  
Bismarck, North Dakota

Case No. 28572: A motion of the Commission to review the relief granted under Nos. 28396 and 30386 authorizing Samson Oil and Gas USA, Inc. temporary authority to rework and use the Mays #1-20H well (File No. 15646), Section 28, T.150N., R.102W., McKenzie County, ND, as a combined production/injection well for an enhanced oil recovery pilot operation in the Foreman Butte-Madison Pool, and such other relief as is appropriate.

Notice to  
CONTINUE to  
11/19/2020 rec'd  
10/20/20

Case No. 28573: Application of Continental Resources, Inc. for an order authorizing the Kennedy 14-31H2 (File No. 37508) well which was inadvertently drilled with the 7" intermediate casing set less than 500 feet from the east boundary of a 2560-acre spacing comprised of Sections 6 and 7, T.150N., R.96W. and Sections 30 and 31, T.151N., R.96W., McKenzie County, ND, to be completed and produced as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.

Case No. 28557: (Continued) In the matter of a hearing called on a motion of the Commission to consider the appropriate spacing for wells completed in the Elidah-Bakken Pool in the 2560-acre spacing unit described as Sections 18, 19, 30, and 31, T.151N., R.97W., McKenzie County, ND, and such other relief as is appropriate. Continental Resources, Inc.

Case No. 28379: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool, McKenzie County, ND, to create and establish two overlapping 1280-acre spacing units comprised of Sections 7 and 8; and Sections 8 and 9, T.149N., R.94W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of each proposed overlapping 1280-acre spacing unit and such other relief as is appropriate.

Notice to  
CONTINUE to  
11/2020 rec'd  
10/16/20

Case No. 28443: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool, Dunn County, ND, as follows: (i) to create and establish an overlapping 640-acre spacing unit comprised of the E/2 of Section 7 and the W/2 of Section 8, T.149N., R.93W., authorizing the drilling of a horizontal well on or near the section line between the existing 320-acre spacing units of said proposed overlapping 640-acre spacing unit; and (ii) to create and establish an overlapping 640-acre spacing unit comprised of all of Section 8, T.149N., R.93W., authorizing the drilling of a horizontal well on or near the east/west center line of the proposed overlapping 640-acre spacing unit and such other relief as is appropriate

Notice to  
CONTINUE to  
11/2020 rec'd  
10/16/20

Case No. 28574: Application of Slawson Exploration Co., Inc. for an order for the Big Bend-Bakken Pool, Mountrail County, ND, as follows: (i) create and establish two overlapping 640-acre spacing units comprised of the S/2 of Sections 14 and 15; and the N/2 of Sections 17 and 18, T.152N., R.92W., authorizing the drilling of a total not to exceed four horizontal wells on each proposed overlapping 640-acre spacing unit; (ii) create and establish an overlapping 640-acre spacing unit comprised of the N/2 of Sections 15 and 16, T.152N., R.92W., authorizing the drilling of a total not to exceed two horizontal wells on said proposed overlapping 640-acre spacing unit; (iii) create and establish an overlapping 960-acre spacing unit comprised of the N/2 of Sections 14, 15 and 16, T.152N., R.92W., authorizing the drilling of a total not to exceed two horizontal wells on said proposed overlapping 960-acre spacing unit; (iv) create and establish an overlapping 960-acre spacing unit comprised of the S/2 of Sections 16, 17 and 18, T.152N., R.92W., authorizing the drilling of a total not to exceed four horizontal wells on said proposed overlapping 960-acre spacing unit; (v) create and establish an overlapping 1920-acre spacing unit comprised of Sections 19, 30 and 31, T.152N., R.92W., authorizing the drilling of a total not to exceed four horizontal wells on said proposed overlapping 1920-acre spacing unit; (vi) create and establish an overlapping 1280-acre spacing unit comprised of Sections 15 and 16, T.152N., R.92W., authorizing the drilling of a horizontal well on or near the mid-section line between the N/2 of Sections 15 and 16 and the S/2 of Sections 15 and 16; (vii) create and establish an overlapping 1920-acre spacing unit comprised of the S/2 of Sections 15 and 16 and all of Sections 21 and 22, T.152N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 1920-acre spacing unit; (viii) amend the number of wells allowed on an existing 640-acre spacing unit comprised of Section 15, T.152N., R.92W., from three wells to one well, and amend the number of wells allowed on an existing 640-acre spacing unit comprised of Section 16, T.152N., R.92W., from four wells to one well; and (ix) amend Order No. 30830 and any other orders of the Commission for the Big Bend-Bakken Pool to terminate the following: an existing 1280-acre spacing unit comprised of Sections 14 and 15, T.152N., R.92W., in Zone XX; an existing 1280-acre spacing unit comprised of Sections 18 and 19, T.152N., R.92W., in Zone XIV; a 1600-acre spacing unit comprised of all of Sections 16 and 17 and the E/2 of Section 18, T.152N., R.92W., in Zone XXX; and a 2560-acre spacing unit comprised of Sections 15, 16, 21 and 22, T.152N., R.92W., in Zone XL, and such other relief as is appropriate.

Case No. 28575: Application of Cobra Oil & Gas Corp. for an order amending the definition of the unitized formation for the Flat Top Butte-Madison Unit, McKenzie County, ND, and such other relief as is appropriate.

**NDIC Docket for Thursday, October 22, 2020**

- Case No. 28384: (Continued) On a motion of the Commission to review the authorization and permit under Order No. 28454 for Hydroil Solutions LLC to operate a treating plant located in the SWSW of Section 7, T.152N., R.101W., McKenzie County, ND, known as the Hydroil Solutions McKenzie Treating Plant No. 1 (Facility No. 700140-01) and such other relief as is appropriate.  
Notice to  
CONTINUE to  
11/2020 rec'd  
10/21/20
- Case No. 28487: (Continued) Application of PetroShale (US), Inc. for an order immediately suspending and, after hearing, revoking the permit issued to Enerplus Resources USA Corp. to drill the Oxbow 152-94-16BH-21H-TF well (File No. 37513), and Plateau 152-94-16BH-21H well (File No. 37514) both with surface locations in Section 16, T.152N., R.94W., and bottomhole locations in Sections 21 and 20, respectively, T.152N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, and for such other relief as appropriate.
- Case No. 28576: Application of the Medora Grazing Association, for an order authorizing the conversion of the Cobra Oil and Gas Corp. #2 Government Taylor B well (File No. 4684), located in the SENW of Section 10, T.139N., R.103W., Square Butte Field, Golden Valley County, ND, to a freshwater well pursuant to NDAC 43-02-03-35.
- Case No. 28577: Application of the Medora Grazing Association, for an order authorizing the conversion of the Scout Energy Management LLC #4-35 SFTU well (File No. 13311), located in the NWNW of Section 35, T.139N., R.101W., Fryburg Field, Billings County, ND, to a freshwater well pursuant to NDAC 43-02-03-35 pursuant to NDAC 43-02-03-35.
- Case No. 28578: Application of the Medora Grazing Association, for an order authorizing the conversion of the Scout Energy Management LLC #14-19T South Fryburg well (File No. 12476), located in the SESW of Section 19, T.139N., R.100W., Fryburg Field, Billings County, ND, to a freshwater well pursuant to NDAC 43-02-03-35.
- Case No. 28579: Application of the Medora Grazing Association, for an order authorizing the conversion of the White Rock Oil & Gas, LLC #1-12 Davis Creek well (File No. 15017), located in the NENE of Section 12, T.138N., R.101W., Davis Creek Field, Billings County, ND, to a freshwater well pursuant to NDAC 43-02-03-35.
- Case No. 28580: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 26, T.150N., R.93W., Reunion Bay-Bakken Pool, Dunn and Mountrail Counties, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.  
Notice to  
CONTINUE to  
11/2020 rec'd  
10/16/20

**NDIC Docket for Thursday, October 22, 2020**

- Case No. 28581: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed eight wells on an existing 1280-acre spacing unit described as Sections 25 and 26, T.150N., R.93W., Reunion Bay-Bakken Pool, Dunn and Mountrail Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.  
Notice to  
CONTINUE to  
11/2020 rec'd  
10/16/20
- Case No. 28455: (Continued) Application of WPX Energy Williston, LLC for an order for the Heart Butte-Bakken Pool, Dunn County, ND, as follows: (i) authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing overlapping 640-acre spacing unit described as Section 9, T.149N., R.92W.; and (ii) authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 640-acre spacing unit described as Section 9, T.149N., R.91W., and such other relief as is appropriate.  
Notice to  
CONTINUE to  
11/2020 rec'd  
10/16/20
- Case No. 28456: (Continued) Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed three wells on an existing 320-acre spacing unit described as the W/2 of Section 8, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.  
Notice to  
CONTINUE to  
11/2020 rec'd  
10/16/20
- Case No. 28582: Application of Ballantyne Oil, LLC provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the Corinthian Backman 16-27 1-H well (File No. 23581) located in Section 27, T.164N., R.77W., to be produced into the Backman 1 CTB Central Tank Battery or production facility (CTB No. 222321-01), located in Section 34, T.164N., R.77W., North Souris Field, Bottineau County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.