# North Dakota Industrial Commission Docket for Hearing

Thursday, August 27, 2020 @ 9:00 a.m.

N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota

Case No. 28548:

Application of XTO Energy Inc. for an order amending the field rules for the Heart Butte-Bakken Pool, Mountrail and Dunn Counties, ND, as follows: (i) create and establish an overlapping 1600-acre spacing unit comprised of the S/2 of Sections 1 and 2, the SE/4 of Section 3, the NE/4 of Section 10, and the N/2 of Sections 11 and 12, T.149N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 1600-acre spacing unit; (ii) create and establish two overlapping 1600-acre spacing units comprised of the E/2 of Section 10 and all of Sections 11 and 12; and all of Sections 13 and 14 and the E/2 of Section 15, T.149N., R.92W., authorizing the drilling of a total not to exceed seven wells on each proposed 1600-acre spacing unit; and (iii) create and establish an overlapping 3200-acre spacing unit comprised of the E/2 of Sections 10 and 15 and all of Sections 11, 12, 13 and 14, T.149N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 3200-acre spacing unit, and such other relief as is appropriate.

Case No. 28382: Notice to DISMISS rec'd 08/25/20 (Continued) Application of XTO Energy Inc. for an order amending Order No. 29630 and any other orders of the Commission for the Haystack Butte-Bakken Pool, Dunn County, ND, to eliminate the requirement that a well shall be drilled and completed on a 640-acre spacing unit described as Section 31, T.148N., R.97W., before allowing a section line well to be drilled and completed on an existing overlapping 3840-acre spacing unit described as Sections 19, 20, 29, 30, 31, and 32, T.148N., R.97W., and such other relief as is appropriate.

Case No. 28379: Notice to CONTINUE to 09/2020 rec'd 08/18/20 (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool, McKenzie County, ND, to create and establish two overlapping 1280-acre spacing units comprised of Sections 7 and 8; and Sections 8 and 9, T.149N., R.94W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of each proposed overlapping 1280-acre spacing unit and such other relief as is appropriate.

Case No. 28443: Notice to CONTINUE to 09/2020 rec'd 08/18/20 (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool, Dunn County, ND, as follows: (i) to create and establish an overlapping 640-acre spacing unit comprised of the E/2 of Section 7 and the W/2 of Section 8, T.149N., R.93W., authorizing the drilling of a horizontal well on or near the section line between the existing 320-acre spacing units of said proposed overlapping 640-acre spacing unit; and (ii) to create and establish an overlapping 640-acre spacing unit comprised of all of Section 8, T.149N., R.93W., authorizing the drilling of a horizontal well on or near the east/west center line of the proposed overlapping 640-acre spacing unit and such other relief as is appropriate

Case No. 28380: Notice to CONTINUE to 09/2020 rec'd 08/25/20 (Continued) Application of Kraken Oil & Gas, LLC for an order amending the field rules for the Sanish-Bakken Pool, Mountrail County, ND, as follows: (i) create and establish an overlapping 1920-acre spacing unit comprised of Sections 21, 28 and 33, T.154N., R.92W., authorizing the drilling of a total not to exceed nine horizontal wells on said proposed overlapping 1920-acre spacing unit; (ii) create and establish an overlapping 2560-acre spacing unit comprised of Sections 27, 28, 33 and 34, T.154N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit; and, (iii) create and establish an overlapping 3840-acre spacing unit comprised of Sections 20, 21, 28, 29, 32 and 33, T.154N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 3840-acre spacing unit, and such other relief as is appropriate.

Case No. 28381: Notice to CONTINUE to 09/2020 rec'd 08/25/20 (Continued) Application of Kraken Oil & Gas, LLC for an order amending the field rules for the Robinson Lake-Bakken Pool, Mountrail County, ND, to create and establish an overlapping 3840-acre spacing unit comprised of Sections 24, 25 and 36, T.154N., R.93W. and Sections 19, 30 and 31, T.154N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 3840-acre spacing unit, and such other relief as is appropriate.

Case No. 28384: Notice to CONTINUE to 09/2020 rec'd 08/25/20 (Continued) On a motion of the Commission to review the authorization and permit under Order No. 28454 for Hydroil Solutions LLC to operate a treating plant located in the SWSW of Section 7, T.152N., R.101W., McKenzie County, ND, known as the Hydroil Solutions McKenzie Treating Plant No. 1 (Facility No. 700140-01) and such other relief as is appropriate.

Case No. 28522:

(Continued) A motion of the Commission to review the temporarily abandoned status of the Scout Energy Management LLC #08 Dickinson-Heath-Sand Unit (File No. 4919) located in the NWSE of Section 22, T.140N., R.96W., Dickinson Field, Stark County, ND, pursuant to NDCC § 38-08-04.

Case No. 28293: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool and/or Antelope-Sanish Pool, Mountrail and McKenzie Counties, ND, as follows: (i) create and establish an overlapping 1280-acre spacing unit comprised of Sections 28 and 33, T.153N., R.93W., authorizing the drilling, completing and producing of a total not to exceed two wells on said overlapping 1280-acre spacing unit; and (ii) create and establish an overlapping 2560-acre spacing unit comprised of Sections 28 and 33, T.153N., R.93W. and Sections 1 and 12, T.152N., R.94W., authorizing the drilling, completing and producing of a total not to exceed twenty-two wells on said overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 28507: (Continued) Application of Continental Resources, Inc. for an order eliminating the 1220 foot setback rule, authorizing the first horizontal well to be drilled 550 feet from the west boundary on an existing 1280-acre spacing unit comprised of Sections 30 and 31, T.154N., R.97W., Truax-Bakken Pool, Williams and McKenzie Counties, ND, and such other relief as is appropriate.

Case No. 28040: (Continued) Application of Continental Resources, Inc. requesting an order pursuant to NDCC § 38-08-08 determining that costs and expenses associated with the drilling and completing of the Debra 1 2H well (File No. 29013) located in a spacing unit described as Section 2, T.154N., R.100W., Stony Creek-Bakken Pool, Williams County, ND, are reasonable and actual and such other relief as is appropriate.

Case No. 28041: (Continued) Application of Continental Resources, Inc. requesting an order pursuant to NDCC § 38-08-08 determining that costs and expenses associated with the drilling and completing of the Bendixon 1-10H well (File No. 29820) located in a spacing unit described as Sections 3 and 10, T.159N., R.100W., Green Lake-Bakken Pool, Williams County, ND, are reasonable and actual and such other relief as is appropriate.

Case No. 28042: (Continued) Application of Continental Resources, Inc. requesting an order pursuant to NDCC § 38-08-08 determining that costs and expenses associated with the drilling and completing of the Rennerfeldt 8-30H1 well (File No. 29191) located in a spacing unit described as Sections 17, 18, 19, 20, 29, 30, 31 and 32, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, are reasonable and actual and such other relief as is appropriate.

Case No. 28043: (Continued) Application of Continental Resources, Inc. requesting an order pursuant to NDCC § 38-08-08 determining that costs and expenses associated with the drilling and completing of the Barney 7 29H well (File No. 29481) located in a spacing unit described as Sections 29 and 32, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, are reasonable and actual and such other relief as is appropriate.

Case No. 28044: (

(Continued) Application of Continental Resources, Inc. requesting an order pursuant to NDCC § 38-08-08 determining that costs and expenses associated with the drilling and completing of the Barney 6-29H1 well (File No. 29480) located in a spacing unit described as Sections 29 and 32, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, are reasonable and actual and such other relief as is appropriate.

Case No. 28045:

(Continued) Application of Continental Resources, Inc. requesting an order pursuant to NDCC § 38-08-08 determining that costs and expenses associated with the drilling and completing of the Addyson 3-23H well (File No. 23243) located in a spacing unit described as Sections 14, 23, 26 and 35, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, are reasonable and actual and such other relief as is appropriate.

Case No. 28046:

(Continued) Application of Continental Resources, Inc. requesting an order pursuant to NDCC § 38-08-08 determining that costs and expenses associated with the drilling and completing of the Mildred 8-19H1 well (File No. 29194) located in a spacing unit described as Sections 17, 18, 19, 20, 29, 30, 31 and 32, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, are reasonable and actual and such other relief as is appropriate.

Case No. 28487: Notice to CONTINUE to 09/2020 rec'd 08/21/20 (Continued) Application of PetroShale (US), Inc.for an order immediately suspending and, after hearing, revoking the permit issued to Enerplus Resources USA Corp. to drill the Oxbow 152-94-16BH-21H-TF well (File No. 37513), and Plateau 152-94-16BH-21H well (File No. 37514) both with surface locations in Section 16, T.152N., R.94W., and bottomhole locations in Sections 21 and 20, respectively, T.152N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, and for such other relief as appropriate.

Case No. 28549:

Application of Continental Resources, Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of the Kelly Draw SWD saltwater disposal well to be located in the SENW of Section 32, T.147N., R.96W., Cedar Coulee Field, Dunn County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 28454: Notice to CONTINUE to 09/2020 rec'd 08/18/20 (Continued) Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 640-acre spacing unit described as Section 15, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND, and such other relief as is appropriate.

Case No. 28455: Notice to CONTINUE to 09/2020 rec'd 08/18/20 (Continued) Application of WPX Energy Williston, LLC for an order for the Heart Butte-Bakken Pool, Dunn County, ND, as follows: (i) authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing overlapping 640-acre spacing unit described as Section 9, T.149N., R.92W.; and (ii) authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 640-acre spacing unit described as Section 9, T.149N., R.91W., and such other relief as is appropriate.

Case No. 28456: Notice to CONTINUE to 09/2020 rec'd 08/18/20 (Continued) Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed three wells on an existing 320-acre spacing unit described as the W/2 of Section 8, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.