

North Dakota Industrial Commission
Docket for Hearing
Thursday, July 30, 2020 @ 9:00 a.m.
N.D. Oil & Gas Division
1000 East Calgary Avenue
Bismarck, North Dakota

- Case No. 28522: A motion of the Commission to review the temporarily abandoned status of the Scout Energy Management LLC #08 Dickinson-Heath-Sand Unit (File No. 4919) located in the NWSE of Section 22, T.140N., R.96W., Dickinson Field, Stark County, ND, pursuant to NDCC § 38-08-04.
Notice to CONTINUE to 08/2020 rec'd 07/28/20
- Case No. 28523: Application of Continental Resources, Inc. for an order amending Order No. 30770 and any other orders of the Commission for the Cedar Coulee-Bakken Pool, Dunn County, ND, which require four exception location wells to be drilled and completed at approximately the same time on four existing 1280-acre spacing units comprised of Sections 20 and 29; Sections 21 and 28, T.147N., R.96W.; Section 32, T.147N., R.96W. and Section 5, T.146N., R.96W.; and Section 33, T.147N., R.96W. and Section 4, T.146N., R.96W., and such other relief as is appropriate.
- Case No. 28507: (Continued) Application of Continental Resources, Inc. for an order eliminating the 1220 foot setback rule, authorizing the first horizontal well to be drilled 550 feet from the west boundary on an existing 1280-acre spacing unit comprised of Sections 30 and 31, T.154N., R.97W., Truax-Bakken Pool, Williams and McKenzie Counties, ND, and such other relief as is appropriate.
Notice to CONTINUE to 08/2020 rec'd 07/29/20
- Case No. 28157: (Continued) Application of Resource Energy Can-Am LLC for an order amending Order No. 20381 and any other orders of the Commission for the Ambrose-Bakken Pool, Divide County, ND, to terminate an existing 2080-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W. and Sections 4 and 9, T.163N., R.99W., and instead authorize the drilling, completing and producing of a total not to exceed four wells on an existing 800-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W., and also authorize the drilling, completing and producing of a total not to exceed four wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.163N., R.99W., and such other relief as is appropriate.
Notice to CONTINUE to 09/2020 rec'd 07/16/20
- Case No. 28379: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool, McKenzie County, ND, to create and establish two overlapping 1280-acre spacing units comprised of Sections 7 and 8; and Sections 8 and 9, T.149N., R.94W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of each proposed overlapping 1280-acre spacing unit and such other relief as is appropriate.
Notice to CONTINUE to 08/2020 rec'd 07/15/20

- Case No. 28443: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool, Dunn County, ND, as follows: (i) to create and establish an overlapping 640-acre spacing unit comprised of the E/2 of Section 7 and the W/2 of Section 8, T.149N., R.93W., authorizing the drilling of a horizontal well on or near the section line between the existing 320-acre spacing units of said proposed overlapping 640-acre spacing unit; and (ii) to create and establish an overlapping 640-acre spacing unit comprised of all of Section 8, T.149N., R.93W., authorizing the drilling of a horizontal well on or near the east/west center line of the proposed overlapping 640-acre spacing unit and such other relief as is appropriate
- Case No. 28508: (Continued) Application of EOG Resources, Inc. for an order amending the field rules for the Spotted Horn-Bakken Pool, McKenzie County, ND, to create and establish an overlapping 3200-acre spacing unit comprised of Sections 8, 17, 18, 19 and 20, T.150N., R.94W., authorizing the drilling, completing and producing of multiple wells on said overlapping 3200-acre spacing unit and such other relief as is appropriate.
- Case No. 28509: (Continued) Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool, Mountrail County, ND, as follows: (i) create and establish an overlapping 3840-acre spacing unit comprised of Sections 15, 16, 21, and 22, the W/2 of Sections 14 and 23, and the E/2 of Sections 17 and 20, T.151N., R.91W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing spacing units of said proposed overlapping 3840-acre spacing unit; and (ii) amending the field rules to authorize the drilling of multiple wells on an existing 3840-acre spacing unit comprised of Sections 21, 22, 27, and 28, the E/2 of Sections 20 and 29, and the W/2 of Sections 23 and 26, T.151N., R.91W., and such other relief as is appropriate.
- Case No. 28384: (Continued) On a motion of the Commission to review the authorization and permit under Order No. 28454 for Hydroil Solutions LLC to operate a treating plant located in the SWSW of Section 7, T.152N., R.101W., McKenzie County, ND, known as the Hydroil Solutions McKenzie Treating Plant No. 1 (Facility No. 700140-01) and such other relief as is appropriate.

Notice to
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08/2020 rec'd
07/15/20

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08/2020 rec'd
07/28/20

- Case No. 28380: (Continued) Application of Kraken Oil & Gas, LLC for an order amending the field rules for the Sanish-Bakken Pool, Mountrail County, ND, as follows: (i) create and establish an overlapping 1920-acre spacing unit comprised of Sections 21, 28 and 33, T.154N., R.92W., authorizing the drilling of a total not to exceed nine horizontal wells on said proposed overlapping 1920-acre spacing unit; (ii) create and establish an overlapping 2560-acre spacing unit comprised of Sections 27, 28, 33 and 34, T.154N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit; and, (iii) create and establish an overlapping 3840-acre spacing unit comprised of Sections 20, 21, 28, 29, 32 and 33, T.154N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 3840-acre spacing unit, and such other relief as is appropriate.
- Notice to
CONTINUE to
08/2020 rec'd
07/28/20
- Case No. 28381: (Continued) Application of Kraken Oil & Gas, LLC for an order amending the field rules for the Robinson Lake-Bakken Pool, Mountrail County, ND, to create and establish an overlapping 3840-acre spacing unit comprised of Sections 24, 25 and 36, T.154N., R.93W. and Sections 19, 30 and 31, T.154N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 3840-acre spacing unit, and such other relief as is appropriate.
- Notice to
CONTINUE to
08/2020 rec'd
07/28/20
- Case No. 28524: Application of XTO Energy Inc. for an order amending the field rules for the Heart Butte-Bakken Pool, Mountrail and Dunn Counties, ND, as follows: (i) create and establish three overlapping 1600-acre spacing units comprised of the S/2 of Sections 1 and 2, the SE/4 of Section 3, the NE/4 of Section 10, and the N/2 of Sections 11 and 12; the E/2 of Section 10 and all of Sections 11 and 12; and all of Sections 13 and 14 and the E/2 of Section 15, T.149N., R.92W., authorizing the drilling of a horizontal well on each proposed 1600-acre spacing unit; and (ii) create and establish an overlapping 3200-acre spacing unit comprised of the E/2 of Sections 10 and 15 and all of Sections 11, 12, 13 and 14, T.149N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 3200-acre spacing unit, and such other relief as is appropriate.
- Notice to
DISMISS rec'd
07/22/20
- Case No. 28525: Application of XTO Energy Inc. for an order amending the field rules for the Haystack Butte-Bakken Pool, Dunn County, ND, to create and establish an overlapping 3840-acre spacing unit comprised of Sections 20, 21, 28, 29, 32 and 33, T.148N., R.97W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of said proposed overlapping 3840-acre spacing unit and such other relief as is appropriate.
- Notice to
DISMISS rec'd
07/16/20

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- Case No. 28382: (Continued) Application of XTO Energy Inc. for an order amending Order No. 29630 and any other orders of the Commission for the Haystack Butte-Bakken Pool, Dunn County, ND, to eliminate the requirement that a well shall be drilled and completed on a 640-acre spacing unit described as Section 31, T.148N., R.97W., before allowing a section line well to be drilled and completed on an existing overlapping 3840-acre spacing unit described as Sections 19, 20, 29, 30, 31, and 32, T.148N., R.97W., and such other relief as is appropriate.
Notice to
CONTINUE to
08/2020 rec'd
07/21/20
- Case No. 28487: (Continued) Application of PetroShale (US), Inc. for an order immediately suspending and, after hearing, revoking the permit issued to Enerplus Resources USA Corp. to drill the Oxbow 152-94-16BH-21H-TF well (File No. 37513), and Plateau 152-94-16BH-21H well (File No. 37514) both with surface locations in Section 16, T.152N., R.94W., and bottomhole locations in Sections 21 and 20, respectively, T.152N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, and for such other relief as appropriate.
Notice to
CONTINUE to
08/2020 rec'd
07/28/20
- Case No. 28053: (Continued) In the matter of the authority of Equinor Energy LP, to recover from Versa Energy, LLC as an owner of a working interest in the Stallion 33-28 #1H well (File No. 21431) presently producing in paying quantities from Sections 28 and 33, T.151N., R.101W., McKenzie County, ND, a risk penalty as provided in NDCC § 38-08-08 and such other relief as is appropriate.
Notice to
DISMISS rec'd
06/29/20
- Case No. 28389: (Continued) In the matter of the authority of Equinor Energy LP, to recover from Versa Energy, LLC as an owner of a working interest in the Jennifer 26-35 IH well (File No. 23033) presently producing in paying quantities from Sections 26 and 35, T.156N., R.100W., Williams County, ND, a risk penalty as provided in NDCC § 38-08-08 and such other relief as is appropriate.
Notice to
DISMISS rec'd
06/29/20
- Case No. 28295: (Continued) In the matter of Whiting Oil and Gas Corp.'s request to suspend and revoke Kraken Development III, LLC's permit to drill the Littlefoot LW 25-36 #2TFH well (File No. 37340) located in the SENE, Section 26, T.153N., R.92W., Mountrail County, ND.
Notice to
CONTINUE to
09/2020 rec'd
07/23/20
- Case No. 28297: (Continued) In the matter of Whiting Oil and Gas Corp.'s request to suspend and revoke Kraken Development III, LLC's permit to drill the Littlefoot LW 25-36 #1H well (File No. 37342) located in the NENE, Section 26, T.153N., R.92W., Mountrail County, ND.
Notice to
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07/23/20
- Case No. 28526: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 23, 24, 25, 26, 35 and 36, T.147N., R.96W. and Sections 1 and 2, T.146N., R.96W., Corral Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

- Case No. 28527: Application of XTO Energy Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing tank vapors from the following described wells: Cole 44X-32C well (File No. 26803); Cole 44X-32F well (File No. 35601); Cole 44X-32G well (File No. 26802); Cole Federal 44X-32D well (File No. 35602); Cole Federal 44X-32H well (File No. 26804), and Cole 44X-32DXA well (File No. 35603), to be commingled into the Cole/Cole Federal 44X-32 Central Tank Battery (CTB No. 226802-01) or production facility, all located in Section 32, T.150N., R.97W., Siverston Field, McKenzie County, ND, pursuant to NDAC 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 28528: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production including tank vapors from the following described wells: Tong 34X-9A well (File No. 36579); Tong 34X-9B well (File No. 22978); Tong 34X-9C well (File No. 36577); Tong 34X-9D well (File No. 36575); Tong 34X-9E well (File No. 36578); and Tong 34X-9G well (File No. 36576), to be commingled into the Tong 34X-9 Central Tank Battery or production facility, all located in Section 9, all T.157N., R.96W., Williams County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 28529: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production including tank vapors from the following described wells: Lavern 42X-14AXD well (File No. 36168); Lavern 42X-14EXF well (File No. 36169); Lavern 42X-14AXB well (File No. 36170); Lavern 42X-14BXC well (File No. 36171); Lavern 42X-14CXD well (File No. 36172); and Lavern 42X-14H well (File No. 36173), to be commingled into the Lavern 42X-14 Central Tank Battery or production facility, all located in Section 14, all T.155N., R.95W., Williams County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 28454: (Continued) Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 640-acre spacing unit described as Section 15, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND, and such other relief as is appropriate.
Notice to
CONTINUE to
08/2020 rec'd
07/15/20
- Case No. 28455: (Continued) Application of WPX Energy Williston, LLC for an order for the Heart Butte-Bakken Pool, Dunn County, ND, as follows: (i) authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing overlapping 640-acre spacing unit described as Section 9, T.149N., R.92W.; and (ii) authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 640-acre spacing unit described as Section 9, T.149N., R.91W., and such other relief as is appropriate.
Notice to
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Case No. 28456: (Continued) Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed three wells on an existing 320-acre spacing unit described as the W/2 of Section 8, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Notice to
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08/2020 rec'd
07/15/20