

North Dakota Industrial Commission
Docket for Hearing
Thursday, June 25, 2020 @ 9:00 a.m.
N.D. Oil & Gas Division
1000 East Calgary Avenue
Bismarck, North Dakota

- Case No. 28507: Application of Continental Resources, Inc. for an order eliminating the 1220 foot setback rule, authorizing the first horizontal well to be drilled 550 feet from the west boundary on an existing 1280-acre spacing unit comprised of Sections 30 and 31, T.154N., R.97W., Truax-Bakken Pool, Williams and McKenzie Counties, ND, and such other relief as is appropriate.
Notice to
CONTINUE to
07/2020 rec'd
06/05/20
- Case No. 25686: (Continued) A motion of the Commission to consider the termination, or any other appropriate action, of the South Antler Creek-Madison Unit, Bottineau County, ND, operated by Continental Resources, Inc.
Notice to
CONTINUE to
10/2021 rec'd
06/18/20
- Case No. 28508: Application of EOG Resources, Inc. for an order amending the field rules for the Spotted Horn-Bakken Pool, McKenzie County, ND, to create and establish an overlapping 3200-acre spacing unit comprised of Sections 8, 17, 18, 19 and 20, T.150N., R.94W., authorizing the drilling, completing and producing of multiple wells on said overlapping 3200-acre spacing unit and such other relief as is appropriate.
Notice to
CONTINUE to
07/2020 rec'd
06/24/20
- Case No. 28509: Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool, Mountrail County, ND, as follows: (i) create and establish an overlapping 3840-acre spacing unit comprised of Sections 15, 16, 21, and 22, the W/2 of Sections 14 and 23, and the E/2 of Sections 17 and 20, T.151N., R.91W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing spacing units of said proposed overlapping 3840-acre spacing unit; and (ii) amending the field rules to authorize the drilling of multiple wells on an existing 3840-acre spacing unit comprised of Sections 21, 22, 27, and 28, the E/2 of Sections 20 and 29, and the W/2 of Sections 23 and 26, T.151N., R.91W., and such other relief as is appropriate.
Notice to
CONTINUE to
07/2020 rec'd
06/24/20
- Case No. 28120: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the New Horizon Resources, LLC #25-1 Harold Haugen well (File No. 6900), SESW Section 25, T.161N., R.103W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.
Notice to
CONTINUE to
09/2020 rec'd
06/03/20

- Case No. 28157: (Continued) Application of Resource Energy Can-Am LLC for an order amending Order No. 20381 and any other orders of the Commission for the Ambrose-Bakken Pool, Divide County, ND, to terminate an existing 2080-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W. and Sections 4 and 9, T.163N., R.99W., and instead authorize the drilling, completing and producing of a total not to exceed four wells on an existing 800-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W., and also authorize the drilling, completing and producing of a total not to exceed four wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.163N., R.99W., and such other relief as is appropriate.
- Notice to
CONTINUE to
07/2020 rec'd
06/03/20
- Case No. 28378: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn County, ND, to create and establish two overlapping 2560-acre spacing units comprised of Sections 25 and 36, T.148N., R.93W. and Sections 30 and 31, T.148N., R.92W.; and Sections 29, 30, 31 and 32, T.148N., R.92W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 28379: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool, McKenzie County, ND, to create and establish two overlapping 1280-acre spacing units comprised of Sections 7 and 8; and Sections 8 and 9, T.149N., R.94W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of each proposed overlapping 1280-acre spacing unit and such other relief as is appropriate.
- Notice to
CONTINUE to
07/2020 rec'd
06/10/20
- Case No. 28443: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool, Dunn County, ND, as follows: (i) to create and establish an overlapping 640-acre spacing unit comprised of the E/2 of Section 7 and the W/2 of Section 8, T.149N., R.93W., authorizing the drilling of a horizontal well on or near the section line between the existing 320-acre spacing units of said proposed overlapping 640-acre spacing unit; and (ii) to create and establish an overlapping 640-acre spacing unit comprised of all of Section 8, T.149N., R.93W., authorizing the drilling of a horizontal well on or near the east/west center line of the proposed overlapping 640-acre spacing unit and such other relief as is appropriate
- Notice to
CONTINUE to
07/2020 rec'd
06/03/20

- Case No. 28380: (Continued) Application of Kraken Oil & Gas, LLC for an order amending the field rules for the Sanish-Bakken Pool, Mountrail County, ND, as follows: (i) create and establish an overlapping 1920-acre spacing unit comprised of Sections 21, 28 and 33, T.154N., R.92W., authorizing the drilling of a total not to exceed nine horizontal wells on said proposed overlapping 1920-acre spacing unit; (ii) create and establish an overlapping 2560-acre spacing unit comprised of Sections 27, 28, 33 and 34, T.154N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit; and, (iii) create and establish an overlapping 3840-acre spacing unit comprised of Sections 20, 21, 28, 29, 32 and 33, T.154N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 3840-acre spacing unit, and such other relief as is appropriate.
- Case No. 28381: (Continued) Application of Kraken Oil & Gas, LLC for an order amending the field rules for the Robinson Lake-Bakken Pool, Mountrail County, ND, to create and establish an overlapping 3840-acre spacing unit comprised of Sections 24, 25 and 36, T.154N., R.93W. and Sections 19, 30 and 31, T.154N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 3840-acre spacing unit, and such other relief as is appropriate.
- Case No. 28374: (Continued) Application of KODA Resources for an order amending the field rules for the Fertile Valley-Bakken Pool, Divide County, ND, to create and establish eight 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Section 14 and 23; Sections 15 and 22; Sections 26 and 35; and Sections 27 and 34, T.160N., R.103W.; and Sections 13 and 24, T.160N., R.102W., authorizing the drilling of a horizontal well on each proposed 1280-acre spacing unit, and such other relief as is appropriate.
- Case No. 28375: (Continued) Application of KODA Resources for an order reinstating temporary spacing for the Grenora-Bakken Pool to create and establish nine 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 25 and 36; Sections 26 and 35; and Sections 27 and 34, T.159N., R.103W., Williams County, ND, authorizing the drilling of a horizontal well on each spacing unit, and such other relief as is appropriate.
- Case No. 28376: (Continued) Application of KODA Resources for an order reinstating proper spacing for the Bar Butte-Bakken Pool to create and establish nine 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 25 and 36; Sections 26 and 35; and Sections 27 and 34, T.159N., R.102W., Williams County, ND, authorizing the drilling of a horizontal well on each spacing unit, and such other relief as is appropriate.

- Case No. 28383: (Continued) Application of XTO Energy Inc. for an order amending the field rules for the Heart Butte-Bakken Pool, Mountrail and Dunn Counties, ND, to create and establish an overlapping 1280-acre spacing unit comprised of the SW/4 of Section 1, the S/2 of Section 2, the SE/4 of Section 3, the NE/4 of Section 10, the N/2 of Section 11, and the NW/4 of Section 12 T.149N., R.92W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of said proposed overlapping 1280-acre spacing unit and such other relief as is appropriate.
Notice to
DISMISS rec'd
06/15/20
- Case No. 28487: (Continued) Application of PetroShale (US), Inc. for an order immediately suspending and, after hearing, revoking the permit issued to Enerplus Resources USA Corp. to drill the Oxbow 152-94-16BH-21H-TF well (File No. 37513), and Plateau 152-94-16BH-21H well (File No. 37514) both with surface locations in Section 16, T.152N., R.94W., and bottomhole locations in Sections 21 and 20, respectively, T.152N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, and for such other relief as appropriate.
Notice to
CONTINUE to
07/2020 rec'd
06/22/20
- Case No. 28073: (Continued) Application of PetroShale (US), Inc. requesting an order authorizing the drilling of up to four horizontal wells in the existing 320-acre standup spacing unit consisting of the W/2 of Section 29, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
DISMISS rec'd
06/22/20
- Case No. 28162: (Continued) Application of PetroShale (US), Inc. for an order suspending, and after notice and hearing, revoking the permits issued to EOG Resources, Inc. to drill the Riverview 110-3229H well (File No. 31446), Riverview 109-3229H well (File No. 31447), Riverview 112-3229H well (File No. 31448), Riverview 111-3229H well (File No. 31449) and Riverview 113-3229H well (File No. 31450), all with surface locations in Section 32, T.152N., R.94W., and bottom hole locations in Section 29, T.152N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, and such other relief as is appropriate.
Notice to
DISMISS rec'd
06/22/20
- Case No. 28295: (Continued) In the matter of Whiting Oil and Gas Corp.'s request to suspend and revoke Kraken Development III, LLC's permit to drill the Littlefoot LW 25-36 #2TFH well (File No. 37340) located in the SENE, Section 26, T.153N., R.92W., Mountrail County, ND.
Notice to
CONTINUE to
07/2020 rec'd
06/22/20
- Case No. 28297: (Continued) In the matter of Whiting Oil and Gas Corp.'s request to suspend and revoke Kraken Development III, LLC's permit to drill the Littlefoot LW 25-36 #1H well (File No. 37342) located in the NENE, Section 26, T.153N., R.92W., Mountrail County, ND.
Notice to
CONTINUE to
07/2020 rec'd
06/22/20
- Case No. 28510: Application of XTO Holdings, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 20, 29 and 32, T.148N., R.97W., Haystack Butte-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

- Case No. 28511: Application of XTO Holdings, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28, 29, 32 and 33, T.148N., R.97W., Haystack Butte-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 28512: Application of Peregrine Petroleum Partners, Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 12 and 13, T.145N., R.101W., Rough Rider-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 28513: Application of Peregrine Petroleum Partners, Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the S/2 of Section 2 and all of Sections 11 and 14, T.145N., R.101W., Flat Top Butte and/or Rough Rider-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 28454: (Continued) Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 640-acre spacing unit described as Section 15, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND, and such other relief as is appropriate.
Notice to
CONTINUE to
07/2020 rec'd
06/16/20
- Case No. 28455: (Continued) Application of WPX Energy Williston, LLC for an order for the Heart Butte-Bakken Pool, Dunn County, ND, as follows: (i) authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing overlapping 640-acre spacing unit described as Section 9, T.149N., R.92W.; and (ii) authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 640-acre spacing unit described as Section 9, T.149N., R.91W., and such other relief as is appropriate.
Notice to
CONTINUE to
07/2020 rec'd
06/18/20
- Case No. 28456: (Continued) Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed three wells on an existing 320-acre spacing unit described as the W/2 of Section 8, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
CONTINUE to
07/2020 rec'd
06/03/20