

North Dakota Industrial Commission
Docket for Hearing
Thursday, April 23, 2020 @ 9:00 a.m
N.D. Oil & Gas Division
1000 East Calgary Avenue
Bismarck, North Dakota

- Case No. 28443: Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool, Dunn County, ND, as follows:
Notice to CONTINUE to 05/2020 rec'd 04/10/2020
(i) to create and establish an overlapping 640-acre spacing unit comprised of the E/2 of Section 7 and the W/2 of Section 8, T.149N., R.93W., authorizing the drilling of a horizontal well on or near the section line between the existing 320-acre spacing units of said proposed overlapping 640-acre spacing unit; and (ii) to create and establish an overlapping 640-acre spacing unit comprised of all of Section 8, T.149N., R.93W., authorizing the drilling of a horizontal well on or near the east/west center line of the proposed overlapping 640-acre spacing unit and such other relief as is appropriate
- Case No. 28378: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn County, ND, to create and establish two overlapping 2560-acre spacing units comprised of Sections 25 and 36, T.148N., R.93W. and Sections 30 and 31, T.148N., R.92W.; and Sections 29, 30, 31 and 32, T.148N., R.92W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
Notice to CONTINUE to 05/2020 rec'd 04/10/2020
- Case No. 28379: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool, McKenzie County, ND, to create and establish two overlapping 1280-acre spacing units comprised of Sections 7 and 8; and Sections 8 and 9, T.149N., R.94W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of each proposed overlapping 1280-acre spacing unit and such other relief as is appropriate.
Notice to CONTINUE to 05/2020 rec'd 04/10/2020
- Case No. 28444: Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool, McKenzie and Mountrail Counties, ND, as follows: (i) authorizing the drilling, completing and producing of a total not to exceed fourteen wells with the lateral of one well to be located approximately 330 feet from the west line of an existing 1280-acre spacing unit comprised of Sections 2 and 11, T.153N., R.94W.; and (ii) authorizing the drilling, completing and producing of a total not to exceed fourteen wells with the lateral of one well to be located approximately 330 feet from the east line of an existing 1280-acre spacing unit comprised of Sections 3 and 10, T.153N., R.94W., both as exceptions to the provisions of NDAC § 43-02-03-18, and such other relief as is appropriate
Notice to CONTINUE to 05/2020 rec'd 04/16/2020

- Case No. 28385: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Catwalk-Bakken Pool, Williams County, ND, as follows: (i) authorizing the drilling, completing and producing of a well with the lateral to be located approximately 450 feet from the south line of an existing 1600-acre spacing unit comprised of all of Sections 17 and 18 and the W/2 of Section 16, T.154N., R.100W.; and (ii) authorizing the drilling, completing and producing of a well with the lateral to be located approximately 450 feet from the north line of an existing 1600-acre spacing unit comprised of all of Sections 19 and 20 and the W/2 of Section 21, T.154N., R.100W., both as exceptions to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.
- Case No. 28386: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Catwalk-Bakken Pool, Williams and McKenzie Counties, ND, to create and establish two overlapping 3200-acre spacing units comprised of all of Sections 7, 8, 17 and 18 and the W/2 of Sections 9 and 16; and all of Sections 19, 20, 29 and 30 and the W/2 of Sections 21 and 28, T.154N., R.100W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of each proposed overlapping 3200-acre spacing unit, and such other relief as is appropriate.
- Case No. 28387: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the East Fork-Bakken Pool, Williams County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 16, 17, 20 and 21, T.156N., R.99W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 28445: Application of EOG Resources, Inc. for an order amending the field rules for the Squaw Creek-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 3, 4, 9 and 10, T.149N., R.94W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
Notice to DISMISS rec'd 04/16/2020
- Case No. 28446: Application of EOG Resources, Inc. for an order granting temporary authority to rework and use the Burke 18-27H well (File No. 17486), located in Section 27, T.155N., R.90W., Mountrail County, ND, as a combined production/injection well for an operation in the Parshall-Bakken Pool to test the feasibility of enhanced oil recovery in the reservoir and such other relief as is appropriate.
Notice to CONTINUE to 05/2020 rec'd 04/20/2020

Case No. 28447: Application of EOG Resources, Inc. for an order granting temporary authority to rework and use the Burke 7-03H well (File No. 17490), located in Section 3, T.155N., R.90W., Mountrail County, ND, as a combined production/injection well for an operation in the Ross-Bakken Pool to test the feasibility of enhanced oil recovery in the reservoir and such other relief as is appropriate.

Notice to
CONTINUE to
05/2020 rec'd
04/20/2020

Case No. 28448: Application of EOG Resources, Inc. for an order granting temporary authority to rework and use the Burke 16-22H well (File No. 17487), located in Section 22; Burke 13-15H well (File No. 17862), located in Section 15; Burke 17-23H well (File No. 17949), located in Section 23; and Burke 9 10H well (File No. 17996), located in Section 10, all in T.155N., R.90W., Mountrail County, ND, as combined production/injection wells for an operation in the Stanley-Bakken Pool to test the feasibility of enhanced oil recovery in the reservoir and such other relief as is appropriate.

Notice to
CONTINUE to
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Case No. 28373: (Continued) Application of EOG Resources, Inc. for an order amending the field rules for the Clarks Creek-Bakken Pool to alter the setback requirement for the west boundary of an existing 1440-acre spacing unit comprised of Sections 13, 24 and 25, less Lots 1, 2, 3 and 4 in each section, T.151N., R.95W., McKenzie County, ND, from 500 feet to 100 feet, and such other relief as is appropriate.

Case No. 28368: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order amending the field rules for the Flat Top Butte and/or Rough Rider-Bakken Pool to create and establish an overlapping 1600-acre spacing unit comprised of the S/2 of Section 2 and all of Sections 11 and 14, T.145N., R.101W., McKenzie County, ND, authorizing the drilling of two horizontal wells on said overlapping 1600-acre spacing unit and such other relief as is appropriate.

Notice to
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Case No. 28374: (Continued) Application of KODA Resources for an order amending the field rules for the Fertile Valley-Bakken Pool, Divide County, ND, to create and establish eight 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Section 14 and 23; Sections 15 and 22; Sections 26 and 35; and Sections 27 and 34, T.160N., R.103W.; and Sections 13 and 24, T.160N., R.102W., authorizing the drilling of a horizontal well on each proposed 1280-acre spacing unit, and such other relief as is appropriate.

Notice to
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Case No. 28375: (Continued) Application of KODA Resources for an order reinstating temporary spacing for the Grenora-Bakken Pool to create and establish nine 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 25 and 36; Sections 26 and 35; and Sections 27 and 34, T.159N., R.103W., Williams County, ND, authorizing the drilling of a horizontal well on each spacing unit, and such other relief as is appropriate.

Notice to
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04/17/2020

- Case No. 28376: (Continued) Application of KODA Resources for an order reinstating proper spacing for the Bar Butte-Bakken Pool to create and establish nine 1280-acre spacing units comprised of Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 13 and 24; Sections 14 and 23; Sections 15 and 22; Sections 25 and 36; Sections 26 and 35; and Sections 27 and 34, T.159N., R.102W., Williams County, ND, authorizing the drilling of a horizontal well on each spacing unit, and such other relief as is appropriate.
- Notice to
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05/2020 rec'd
04/17/2020
- Case No. 28377: (Continued) Application of Nine Point Energy, LLC for an order amending the field rules for the Briar Creek-Bakken Pool, Williams and McKenzie Counties, ND, to create and establish a 1920-acre spacing unit comprised of Sections 5, 8 and 17, T.152N., R.104W., authorizing the drilling of a total not to exceed eight wells on said proposed 1920-acre spacing unit, and such other relief as is appropriate.
- Case No. 28380: (Continued) Application of Kraken Oil & Gas, LLC for an order amending the field rules for the Sanish-Bakken Pool, Mountrail County, ND, as follows: (i) create and establish an overlapping 1920-acre spacing unit comprised of Sections 21, 28 and 33, T.154N., R.92W., authorizing the drilling of a total not to exceed nine horizontal wells on said proposed overlapping 1920-acre spacing unit; (ii) create and establish an overlapping 2560-acre spacing unit comprised of Sections 27, 28, 33 and 34, T.154N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit; and, (iii) create and establish an overlapping 3840-acre spacing unit comprised of Sections 20, 21, 28, 29, 32 and 33, T.154N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 3840-acre spacing unit, and such other relief as is appropriate.
- Notice to
CONTINUE to
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04/15/2020
- Case No. 28381: (Continued) Application of Kraken Oil & Gas, LLC for an order amending the field rules for the Robinson Lake-Bakken Pool, Mountrail County, ND, to create and establish an overlapping 3840-acre spacing unit comprised of Sections 24, 25 and 36, T.154N., R.93W. and Sections 19, 30 and 31, T.154N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 3840-acre spacing unit, and such other relief as is appropriate.
- Notice to
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04/15/2020
- Case No. 28382: (Continued) Application of XTO Energy Inc. for an order amending Order No. 29630 and any other orders of the Commission for the Haystack Butte-Bakken Pool, Dunn County, ND, to eliminate the requirement that a well shall be drilled and completed on a 640-acre spacing unit described as Section 31, T.148N., R.97W., before allowing a section line well to be drilled and completed on an existing overlapping 3840-acre spacing unit described as Sections 19, 20, 29, 30, 31, and 32, T.148N., R.97W., and such other relief as is appropriate.
- Notice to
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- Case No. 28383: (Continued) Application of XTO Energy Inc. for an order amending the field rules for the Heart Butte-Bakken Pool, Mountrail and Dunn Counties, ND, to create and establish an overlapping 1280-acre spacing unit comprised of the SW/4 of Section 1, the S/2 of Section 2, the SE/4 of Section 3, the NE/4 of Section 10, the N/2 of Section 11, and the NW/4 of Section 12 T.149N., R.92W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of said proposed overlapping 1280-acre spacing unit and such other relief as is appropriate.
Notice to
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04/22/2020
- Case No. 28284: (Continued) Application of RimRock Oil & Gas Williston LLC for an order amending the field rules for the Bailey-Bakken Pool, Dunn County, ND, to create and establish two 1920-acre spacing units comprised of Sections 27, 28 and 29; and Sections 32, 33 and 34, T.147N., R.93W., authorizing the drilling of a total not to exceed ten wells on each proposed 1920-acre spacing unit, and such other relief as is appropriate.
Notice to
DISMISS rec'd
04/20/2020
- Case No. 28449: Application of Freedom Energy Resources LLC for approval of an exception to the location requirements of an established approximate 320-acre drilling unit covering the Lodgepole Formation underlying the SW/4 of Section 17 and the NW/4 of Section 20, T.139N., R.96W., Stark County, ND, to allow the bottom hole location of a well to be no closer than 300 feet to the north boundary of said drilling unit, and such other relief as is appropriate.
Notice to
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04/21/2020
- Case No. 28450: Application of Freedom Energy Operating LLC to establish an approximate 960-acre drilling unit described as the S/2 S/2 of Section 12, and the N/2, N/2 S/2 of Section 13, T.129N., R.104W., the W/2 of Section 18, T.129N., R.103W., Bowman County, ND, authorizing the drilling of a horizontal well for the Red River Formation, and such other relief as is appropriate.
- Case No. 28451: Application of Crusoe Energy Systems Inc. for an order allowing electrical generators to be located closer than 150 feet to wellheads as an exception to the requirements of NDAC § 43-02-03-28 in the following counties: Dunn, McKenzie, Williams, and Mountrail, ND, and such other relief as is appropriate.
- Case No. 28452: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the E/2 of Section 7 and the W/2 of Section 8, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
Notice to
DISMISS rec'd
08/18/2021
- Case No. 28453: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 8, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
Notice to
DISMISS rec'd
08/18/2021

- Case No. 28454: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 640-acre spacing unit described as Section 15, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND, and such other relief as is appropriate.
Notice to
CONTINUE to
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- Case No. 28455: Application of WPX Energy Williston, LLC for an order for the Heart Butte-Bakken Pool, Dunn County, ND, as follows: (i) authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing overlapping 640-acre spacing unit described as Section 9, T.149N., R.92W.; and (ii) authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 640-acre spacing unit described as Section 9, T.149N., R.91W., and such other relief as is appropriate.
Notice to
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05/2020 rec'd
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- Case No. 28456: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed three wells on an existing 320-acre spacing unit described as the W/2 of Section 8, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
CONTINUE to
05/2020 rec'd
04/10/2020
- Case No. 28410: (Continued) Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 7 and 8, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 28411: (Continued) Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 8 and 9, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 28457: Application of XTO Holdings, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25 and 36, T.155N., R.97W. and Sections 30 and 31, T.155N., R.96W., West Capa-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 28458: Application of XTO Holdings, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 6, 7 and 8, T.154N., R.95W., Hofflund-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

- Case No. 28459: Application of XTO Energy Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing tank vapors from the following described wells: Maddy Federal 24X-34B well (File No. 32065); Maddy Federal 24X-34D well (File No. 32070); Maddy Federal 24X-34F well (File No. 32067); Maddy Federal 24X-34H well (File No. 32068); and Maddy Federal 24X-34AXD well (File No. 32071), to be commingled into the Maddy Federal 24X-34 Central Tank Battery (CTB No. 232065-01) or production facility, located in Section 34, Township 150 North, Range 97 West, North Fork Field, McKenzie County, ND, pursuant to NDAC 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 28460: Application of XTO Energy Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing tank vapors from the following described wells: Badlands Federal 21X-13B well (File No. 35938); Badlands Federal 21X-13E well (File No. 26639); Badlands Federal 21X-13C well (File No. 35937); Badlands Federal 21X-13AXD well (File No. 35936); Badlands Federal 21X-13 well (File No. 20132); and Badlands Federal 21X-13H well (File No. 35935), to be commingled into the Badlands Federal 21X-3 Central Tank Battery (CTB No. 220132 01) or production facility, located in Section 13, T.149N., R.97W., North Fork Field, McKenzie County, ND, pursuant to NDAC 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 28461: Application of Zavanna, LLC as provided for in NDAC § 43-02-03-88.1 for an order allowing tank vapors from the following described wells: Panther 16-21 1H well (File No. 21226); Panther 16-21 2TFH well (File No. 36421); Panther 16-21 3TFH well (File No. 36420); Panther 16-21 4H well (File No. 36419); and Panther 16-22 5TFH XE well (File No. 36418), to be commingled into the Panther 16-21 1H, 2TFH, 3TFH, 4H/16-22 5TFHXE Central Tank Battery or production facility, located in Section 16, T.155N., R.100W., Stony Creek Field, Williams County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 28462: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed four wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.154N., R.103W., Painted Woods-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 28463: Application of EOG Resources, Inc. in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Burke 16-22H well (File No. 17487), located in the SWSE of Section 22, T.155N., R.90W., Stanley Field, Mountrail County, ND, allowing the injection of natural gas and other fluids into the Bakken Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

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- Case No. 28464: Application of EOG Resources, Inc. in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Burke 9-10H well (File No. 17996), located in the SESE of Section 10, T.155N., R.90W., Stanley Field, Mountrail County, ND, allowing the injection of natural gas and other fluids into the Bakken Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
Notice to
CONTINUE to
05/2020 rec'd
04/20/2020
- Case No. 28465: Application of EOG Resources, Inc. in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Burke 13-15H well (File No. 17862), located in the SESE of Section 15, T.155N., R.90W., Stanley Field, Mountrail County, ND, allowing the injection of natural gas and other fluids into the Bakken Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
Notice to
CONTINUE to
05/2020 rec'd
04/20/2020
- Case No. 28466: Application of EOG Resources, Inc. in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Burke 17-23H well (File No. 17949), located in the NWNW of Section 23, T.155N., R.90W., Stanley Field, Mountrail County, ND, allowing the injection of natural gas and other fluids into the Bakken Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
Notice to
CONTINUE to
05/2020 rec'd
04/20/2020
- Case No. 28467: Application of EOG Resources, Inc. in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Burke 7-03H well (File No. 17490), located in Lot 4 of Section 3, T.155N., R.90W., Ross Field, Mountrail County, ND, allowing the injection of natural gas and other fluids into the Bakken Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
Notice to
CONTINUE to
05/2020 rec'd
04/20/2020
- Case No. 28468: Application of EOG Resources, Inc. in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Burke 18-27H well (File No. 17486), located in the SWSE of Section 27, T.155N., R.90W., Parshall Field, Mountrail County, ND, allowing the injection of natural gas and other fluids into the Bakken Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
Notice to
CONTINUE to
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04/20/2020
- Case No. 28469: Application of Ballard Petroleum Holdings LLC for an order authorizing the conversion of the Fines 23-19 well (File No. 31118) located in the NESW of Section 19, T.159N., R.81W., Chatfield-Madison Unit, Bottineau County, ND, for the injection of fluids into the unitized formation pursuant to NDAC Chapter 43 02 05 and such other relief as is appropriate.
- Case No. 28470: Application of Ballard Petroleum Holdings LLC for an order authorizing the conversion of the Barton Trust 31-30 well (File No. 31307) located in the NWNW of Section 30, T.159N., R.81W., Chatfield-Madison Unit, Bottineau County, ND, for the injection of fluids into the unitized formation pursuant to NDAC Chapter 43 02 05 and such other relief as is appropriate.