

North Dakota Industrial Commission
Docket for Hearing
Thursday, January 16, 2020 @ 9:00 a.m.
N.D. Oil & Gas Division
1000 East Calgary Avenue
Bismarck, North Dakota

- Case No. 28206: Application of Kraken Oil & Gas, LLC for an order suspending and after hearing, revoking the following permits issued to Whiting Oil and Gas Corp.: (i) Feehan 11-9HU well (File No. 37189); and (ii) Feehan 11-9TFHU well (File No. 37190), both with a surface location in the NENW of Section 9, T.153N., R.92W., Mountrail County, ND, and such other relief as is appropriate.
- Notice to
CONTINUE
- Case No. 28207: Application of EOG Resources, Inc. for an order amending the field rules for the Squaw Creek-Bakken Pool to create and establish three overlapping 2560-acre spacing units comprised of Sections 5, 6, 7 and 8; Sections 8, 9, 16 and 17; and Sections 10, 11, 14 and 15, T.149N., R.94W., McKenzie County, ND, authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 28208: Application of EOG Resources, Inc. for an order amending the field rules for the Painted Woods-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 4, 5, 8 and 9, T.154N., R.103W., Williams County, ND, authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 28209: Application of Peregrine Petroleum Partners, Ltd. for an order amending the field rules for the Rough Rider-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 12 and 13, T.145N., R.101W., McKenzie County, ND, authorizing the drilling of three horizontal wells on said overlapping 1280-acre spacing unit and such other relief as is appropriate.
- Case No. 28210: Application of Continental Resources, Inc. for an order amending the field rules for the Cedar Coulee-Bakken Pool, Dunn County, ND, authorizing the drilling, completing and producing of a well with the lateral to be located approximately 350 feet from the east line of Section 33, T.147N., R.96W. and Section 4, T.146N., R.96W., and approximately 350 feet from the west line of Section 34, T.147N., R.96W. and Section 3, T.146N., R.96W., on an existing 2560-acre spacing unit comprised of Sections 33 and 34, T.147N., R.96W. and Sections 3 and 4, T.146N., R.96W., as an exception to any applicable field rules and/or the provisions of NDAC § 43-02-03-18, and such other relief as is appropriate.
- Notice to
DISMISS rec'd
01/14/2020

NDIC Docket for Thursday, January 16, 2020

- Case No. 28211: Application of Continental Resources, Inc. for an order for the Jim Creek and/or Rattlesnake Point-Bakken Pool, Dunn County, ND, to create and establish two overlapping 3840-acre spacing units comprised of Sections 7, 8, 17, 18, 19 and 20; and Sections 8, 9, 16, 17, 20 and 21, T.146N., R.96W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing spacing units of said proposed overlapping 3840-acre spacing units, and such other relief as is appropriate.
- Case No. 27935: (Continued) On a motion of the Commission to consider the appropriate spacing for wells completed in the Jim Creek-Bakken Pool in the 2560-acre spacing unit described as Sections 6, 7, 18, and 19, T.146N., R.95W., Dunn County, ND and such other relief as is appropriate. Continental Resources, Inc.
- Case No. 28040: (Continued) Application of Continental Resources, Inc. requesting an order pursuant to NDCC § 38-08-08 determining that costs and expenses associated with the drilling and completing of the Debra 1 2H well (File No. 29013) located in a spacing unit described as Section 2, T.154N., R.100W., Stony Creek-Bakken Pool, Williams County, ND, are reasonable and actual and such other relief as is appropriate.
**Notice to
CONTINUE**
- Case No. 28041: (Continued) Application of Continental Resources, Inc. requesting an order pursuant to NDCC § 38-08-08 determining that costs and expenses associated with the drilling and completing of the Bendixon 1-10H well (File No. 29820) located in a spacing unit described as Sections 3 and 10, T.159N., R.100W., Green Lake-Bakken Pool, Williams County, ND, are reasonable and actual and such other relief as is appropriate.
**Notice to
CONTINUE**
- Case No. 28042: (Continued) Application of Continental Resources, Inc. requesting an order pursuant to NDCC § 38-08-08 determining that costs and expenses associated with the drilling and completing of the Rennerfeldt 8-30H1 well (File No. 29191) located in a spacing unit described as Sections 17, 18, 19, 20, 29, 30, 31 and 32, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, are reasonable and actual and such other relief as is appropriate.
**Notice to
CONTINUE**
- Case No. 28043: (Continued) Application of Continental Resources, Inc. requesting an order pursuant to NDCC § 38-08-08 determining that costs and expenses associated with the drilling and completing of the Barney 7 29H well (File No. 29481) located in a spacing unit described as Sections 29 and 32, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, are reasonable and actual and such other relief as is appropriate.
**Notice to
CONTINUE**

- Case No. 28044: (Continued) Application of Continental Resources, Inc. requesting an order pursuant to NDCC § 38-08-08 determining that costs and expenses associated with the drilling and completing of the Barney 6-29H1 well (File No. 29480) located in a spacing unit described as Sections 29 and 32, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, are reasonable and actual and such other relief as is appropriate.
**Notice to
CONTINUE**
- Case No. 28045: (Continued) Application of Continental Resources, Inc. requesting an order pursuant to NDCC § 38-08-08 determining that costs and expenses associated with the drilling and completing of the Addyson 3-23H well (File No. 23243) located in a spacing unit described as Sections 14, 23, 26 and 35, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, are reasonable and actual and such other relief as is appropriate.
**Notice to
CONTINUE**
- Case No. 28046: (Continued) Application of Continental Resources, Inc. requesting an order pursuant to NDCC § 38-08-08 determining that costs and expenses associated with the drilling and completing of the Mildred 8-19H1 well (File No. 29194) located in a spacing unit described as Sections 17, 18, 19, 20, 29, 30, 31 and 32, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, are reasonable and actual and such other relief as is appropriate.
**Notice to
CONTINUE**
- Case No. 28153: (Continued) On a motion of the Commission to consider the establishment or altering of spacing units in the Stony Creek or Williston-Bakken Pool in Sections 2, 3, 10, 11, 13, 14, 15, 22, 23, 24, 25, 26, 27, 34, and 35, T.155N., R.100W., and Section 2, T.154N., R.100W., Williams County, ND and such other relief as is appropriate. Continental Resources, Inc.; Zavanna, LLC
- Case No. 28212: Application of Iron Oil Operating, LLC for an order amending the field rules for the Buffalo Wallow-Bakken Pool, McKenzie County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 17, 18, 19 and 20, T.148N., R.100W., authorizing the drilling of total not to exceed thirteen wells on said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 28213: Application of Iron Oil Operating, LLC for an order amending the field rules for the Sather Lake-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 29, 30, 31 and 32, T.149N., R.101W., McKenzie County, ND, authorizing the drilling of one horizontal well on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

- Case No. 28214: Application of Iron Oil Operating, LLC for an order amending the field rules for the Boxcar Butte-Bakken Pool, McKenzie County, ND, to create and establish the following: (i) an overlapping 1920-acre spacing unit comprised of Sections 3, 10 and 15, T.148N., R.102W., authorizing the drilling of a total not to exceed six wells on said proposed overlapping 1920-acre spacing unit; (ii) a 1920-acre spacing unit comprised of Sections 4, 9 and 16, T.148N., R.102W., authorizing the drilling of a total not to exceed six wells on said proposed 1920-acre spacing unit; and (iii) an overlapping 3840-acre spacing unit comprised of Sections 3, 4, 9, 10, 15 and 16, T.148N., R.102W., authorizing the drilling of one horizontal well on or near the section line between the two proposed 1920-acre spacing units on said proposed overlapping 3840-acre spacing unit, and such other relief as is appropriate.
- Case No. 28215: Application of WPX Energy Williston, LLC for an order amending the field rules for the Heart Butte-Bakken Pool to create and establish an overlapping 640-acre spacing unit comprised of the E/2 of Section 9 and the W/2 of Section 10, T.149N., R.92W., Dunn County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 640-acre spacing unit, and such other relief as is appropriate.
- Case No. 28216: Application of Enerplus Resources USA Corp. for an order amending the field rules for the Mandaree-Bakken Pool, Dunn County, ND, to allow Enerplus to complete and produce the Wisteria 149-93-21C-22H-TF well (File No. 35763) with portions of the lateral located approximately 491 feet from the south line of an existing 1280-acre spacing unit comprised of Sections 21 and 22, T.149N., R.93W., as an exception to any applicable field rules and such other relief as is appropriate.
- Case No. 28217: Application of K T Enterprises, LLC for an order pursuant to NDAC § 43-02-03-51 et seq. authorizing the construction of a treating plant to be located in the NESE of Section 22, T.150N., R.96W., McKenzie County, ND, and such other relief as is appropriate.
- Case No. 28218: Application of K T Enterprises, LLC for an order authorizing the drilling of a saltwater disposal well to be utilized for fracture injection into the Broom Creek Formation in a well to be known as the K T Enterprises 34-22 SFI well, to be located in the NESE of Section 22, T.150N., R.96W., Johnson Corner Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 28219: A motion of the Commission to determine the amount of bond to be required of K T Enterprises, LLC for the KT Enterprises 34-22 SFI well to be drilled in the NESE of Section 22, T.150N., R.96W., McKenzie County, ND, Johnson Corner Field, to be utilized for fracture injection into the Broom Creek Formation, pursuant to NDAC § 43-02-03-15, and such other relief as is appropriate.

- Case No. 28220: Application of WM of North Dakota Energy Disposal Solutions, LLC for an order pursuant to NDAC § 43-02-03-51 et seq. authorizing the construction of a treating plant to be located in the S/2 SE/4 of Section 35, T.151N., R.96W., McKenzie County, ND, and such other relief as is appropriate.
- Case No. 28221: Application of WM of North Dakota Energy Disposal Solutions, LLC for an order authorizing the drilling of a saltwater disposal well to be utilized for fracture injection into the Dakota Group in a well to be known as the Blue Buttes 1 well, to be located in the NENE of Section 35, T.151N., R.96W., Blue Buttes Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 28222: A motion of the Commission to determine the amount of bond to be required of WM of North Dakota Energy Disposal Solutions, LLC for the Blue Buttes 1 well to be drilled in the NENE of Section 35, T.151N., R.96W., Blue Buttes Field, McKenzie County, ND, to be utilized for fracture injection into the Dakota Group, pursuant to NDAC § 43-02-03-15, and such other relief as is appropriate.
- Case No. 28223: Application of WM of North Dakota Energy Disposal Solutions, LLC for an order authorizing the drilling of a saltwater disposal well to be utilized for fracture injection into the Dakota Group in a well to be known as the Blue Buttes 2 well, to be located in the SWNE of Section 35, T.151N., R.96W., Blue Buttes Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 28224: A motion of the Commission to determine the amount of bond to be required of WM of North Dakota Energy Disposal Solutions, LLC for the Blue Buttes 2 well to be drilled in the SWNE of Section 35, T.151N., R.96W., Blue Buttes Field, McKenzie County, ND, to be utilized for fracture injection into the Dakota Group, pursuant to NDAC § 43-02-03-15, and such other relief as is appropriate.
- Case No. 27399: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Denbury Onshore, LLC # MC 22-17SH Cedar Creek well, drilled in a drilling unit described as Lot 5 and the SW/4 SE/4 SE/4 of Section 3, Lots 1 and 2, the E/2 of Lot 3, and the E/2 E/2 of Section 10, the W/2 W/2 of Section 11, T.130N., R.107W., Bowman County, ND, and Lots 2 and 3 of Section 17, T.4N., R.62E., Fallon County, MT, define the field limits, and enact such special field rules as may be necessary.
- Case No. 27483: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Denbury Onshore, LLC #MC22-17NH Little Beaver East well, drilled in a drilling unit described as Lots 2, 3, and 4 of Section 3, T.130N., R.107W., Bowman County, ND, and Lots 3 and 4 and SW/4 of Section 8, and Lots 1 and 2, NE/4 NW/4, NE/4 NW/4 NW/4, NE/4 SE/4 NW/4 of Section 17, T.4N., R.62E., Fallon County, Montana, define the field limits, and enact such special field rules as may be necessary.

NDIC Docket for Thursday, January 16, 2020

- Case No. 27932: (Continued) Application of Slawson Exploration Co., Inc. for an order for the Big Bend-Bakken Pool, Mountrail County, ND, as follows: (i) create and establish an overlapping 3840-acre spacing unit comprised of Sections 29, 30, 31 and 32, T.152N., R.92W. and Sections 5 and 6, T.151N., R.92W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing spacing units of said proposed overlapping 3840-acre spacing unit; and (ii) amend any previous orders for the Big Bend-Bakken Pool to terminate an existing 1280-acre spacing unit comprised of Sections 29 and 30, T.152N., R.92W., and also terminate an existing 2560-acre spacing unit comprised of Sections 31 and 32, T.152N., R.92W. and Sections 5 and 6, T.151N., R.92W., and such other relief as is appropriate.
- Notice to
CONTINUE to
02/2020 rec'd
01/02/2020
- Case No. 28131: (Continued) Application of XTO Energy Inc. for an order granting temporary authority to use wells located in a spacing unit comprised of Section 33, T.148N., R.96W. and Section 4, T.147N., R.96W., Dunn County, ND, as injection wells for an enhanced oil recovery pilot operation in the Cedar Coulee-Bakken Pool, and such other relief as is appropriate.
- Notice to
DISMISS rec'd
01/14/2020
- Case No. 28157: (Continued) Application of Resource Energy Can-Am LLC for an order amending Order No. 20381 and any other orders of the Commission for the Ambrose-Bakken Pool, Divide County, ND, to terminate an existing 2080-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W. and Sections 4 and 9, T.163N., R.99W., and instead authorize the drilling, completing and producing of a total not to exceed four wells on an existing 800-acre spacing unit comprised of Sections 28 and 33, T.164N., R.99W., and also authorize the drilling, completing and producing of a total not to exceed four wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.163N., R.99W., and such other relief as is appropriate.
- Notice to
CONTINUE to
02/2020 rec'd
01/13/2020
- Case No. 27992: (Continued) Application of Petro Harvester Operating Co., LLC for an order amending the applicable orders for the Foothills-Bakken Pool to establish two 1920-acre spacing units described as Sections 23, 26 and 35; and Sections 24, 25 and 36, T.161N., R.92W., Burke County, ND, with up to eight horizontal wells authorized to be drilled on each such unit, and granting such other relief as may be appropriate.
- Notice to
DISMISS rec'd
01/09/2020
- Case No. 28073: (Continued) Application of PetroShale (US), Inc. requesting an order authorizing the drilling of up to four horizontal wells in the existing 320-acre standup spacing unit consisting of the W/2 of Section 29, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Notice to
CONTINUE to
02/2020 rec'd
01/15/2020

NDIC Docket for Thursday, January 16, 2020

- Case No. 28162: (Continued) Application of PetroShale (US), Inc. for an order suspending, and after notice and hearing, revoking the permits issued to EOG Resources, Inc. to drill the Riverview 110-3229H well (File No. 31446), Riverview 109-3229H well (File No. 31447), Riverview 112-3229H well (File No. 31448), Riverview 111-3229H well (File No. 31449) and Riverview 113-3229H well (File No. 31450), all with surface locations in Section 32, T.152N., R.94W., and bottom hole locations in Section 29, T.152N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, and such other relief as is appropriate.
- Notice to
CONTINUE to
02/2020 rec'd
01/15/2020
- Case No. 28225: In the matter of the application of Benjamin J. Larson to determine the authority of EOG Resources, Inc. to recover from Benjamin J. Larson, as an owner of interests in the Liberty 35-1413H well (File No. 31429), located in a spacing unit described as the W/2 of Section 13 and the E/2 of Section 14, T.151N., R.91W., Mountrail County, ND, a risk penalty as provided in NDCC § 38-08-08 and such other relief as is appropriate.
- Notice to
CONTINUE to
02/2020 rec'd
01/13/2020
- Case No. 28053: (Continued) In the matter of the authority of Equinor Energy LP, to recover from Versa Energy, LLC as an owner of a working interest in the Stallion 33-28 #1H well (File No. 21431) presently producing in paying quantities from Sections 28 and 33, T.151N., R.101W., McKenzie County, ND, a risk penalty as provided in NDCC § 38-08-08 and such other relief as is appropriate.
- Notice to
CONTINUE to
02/2020 rec'd
01/16/2020
- Case No. 27258: (Continued) On a motion of the Commission to review the authorization and permit under Order No. 26960 for Berg Specialty Fluids-Holding, LLC to operate a treating plant located in the NWNW of Section 12, T.161N., R.93W., Black Slough Field, Burke County, ND, known as the FluidTech No. 1 Treating Plant (Facility No. 700138-01) and such other relief as is appropriate.
- Notice to
CONTINUE to
03/2020
- Case No. 28226: Application of Resonance Exploration (North Dakota) LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 10, T.160N., R.79W., Russell-Spearfish/Madison Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 28227: Application of Newfield Production Co. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.150N., R.97W., Siverston-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 28228: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the E/2 of Section 9 and the W/2 of Section 10, T.149N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

NDIC Docket for Thursday, January 16, 2020

- Case No. 28229: Application of Nine Point Energy, LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests in a spacing unit described as the W/2 of Sections 4 and 9, T.152N., R.103W., Eightmile-Bakken Pool, Williams County, ND as provided by NDCC §38-08-08 and such other relief as is appropriate.
- Case No. 28230: Application of Kraken Oil & Gas, LLC for an order authorizing the drilling, completing and producing of a total not to exceed five wells on an existing 1280-acre spacing unit described as Sections 4 and 5, T.153N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, and such other relief as is appropriate.
- Notice to
DISMISS rec'd
01/15/2020
- Case No. 28231: Application of EOG Resources, Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production and tank vapors from the following described wells: Clearwater 30-3103H well (File No. 33448); Clearwater 31-3102H well (File No. 33446); Clearwater 103-3103H well (File No. 33447); and Clearwater 14-31H well (File No. 18672), to be produced and to allow all fluids including vapors to be commingled into the Clearwater 31 NWNW Pad 2 Central Facility Central Tank Battery or production facility, all located in Section 31, T.157N., R.90W., Mountrail County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 28232: Application of Windridge Operating LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Nelson Unit 1 well (File No. 16220) located in the NWNE of Section 2, T.162N., R.91W., Burke County, ND, Lignite-Madison Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.
- Case No. 28233: Application of Windridge Operating LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sandpiper State 35-26 B1H well (File No. 34320) located in the SESW of Section 35, Township 164 North, Range 93 West, Burke County, ND, Short Creek-Madison Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.
- Case No. 28234: Application of Windridge Operating LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Kestrel State 36-25 1H well (File No. 34171) located in Lot 2 of Section 1, Township 163 North, Range 93 West, Burke County, ND, Short Creek-Madison Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.
- Case No. 28235: Application of Equinor Energy LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 3, 10 and 11, T.154N., R.100W., Avoca-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

NDIC Docket for Thursday, January 16, 2020

- Case No. 28236: Application of Equinor Energy LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 15, 22 and 23, T.154N., R.100W., Avoca-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 28237: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 7, 8, 17, 18, 19 and 20, T.146N., R.96W., Rattlesnake Point and/or Jim Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 28238: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 8, 9, 16, 17, 20 and 21, T.146N., R.96W., Rattlesnake Point and/or Jim Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 28239: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed eight wells on each existing 1280-acre spacing unit described as Sections 26 and 35, and Sections 27 and 34, T.141N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND, and such other relief as is appropriate.
- Case No. 28240: A motion of the Commission to consider the application for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to enhanced recovery into the Cedar Hills South and North-Red River “B” Units, of the Sophia #34-12NH well (File No. 15319), located in the SWSE of Section 12, T.131N., R.107W., Cedar Hills Field, Bowman County, ND, pursuant to NDAC Chapter 43-02-05 and for such other relief as is appropriate. Continental Resources Inc.
- Case No. 28241: A motion of the Commission to consider the application for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to enhanced recovery into the Cedar Hills South and North-Red River “B” Units, of the Rosella #12-17NH well (File No. 15354), located in the SWNW of Section 17, T.131N., R.106W., Cedar Hills Field, Bowman County, ND, pursuant to NDAC Chapter 43-02-05 and for other relief as is appropriate. Continental Resources Inc.

NDIC Docket for Thursday, January 16, 2020

- Case No. 28242: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion of the Werre Trust Federal 14X-34A well (File No. 32481), SWSW Section 34, T.148N., R.96W., Dunn County, ND, to be utilized in an injectivity test in the Bear Creek-Bakken Pool, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 28243: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion of the Werre Trust 44X-34G well (File No. 29673), SESE Section 34, T.148N., R.96W., Dunn County, ND, to be utilized in an injectivity test in the Bear Creek-Bakken Pool, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 28244: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion of the Werre Trust 44X-34C well (File No. 29672), SESE Section 34, T.148N., R.96W., Dunn County, ND, to be utilized in an injectivity test in the Bear Creek-Bakken Pool, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 28245: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion of the Werre Trust 44X-34H well (File No. 18294), SESE Section 34, T.148N., R.96W., Dunn County, ND, to be utilized in an injectivity test in the Bear Creek-Bakken Pool, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 28246: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion of the Werre Trust Federal 14X-34AXB well (File No. 32479), SWSW Section 34, T.148N., R.96W., Dunn County, ND, to be utilized in an injectivity test in the Bear Creek-Bakken Pool, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 28247: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion of the Werre Trust Federal 44X-34D well (File No. 29871), SESE Section 34, T.148N., R.96W., Dunn County, ND, to be utilized in an injectivity test in the Bear Creek-Bakken Pool, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 28248: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion of the Werre Trust Federal 21X-3F2-N well (File No. 32367), Lot 3, Section 3, T.147N., R.96W., Dunn County, ND, to be utilized in an injectivity test in the Bear Creek-Bakken Pool, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 28249: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion of the Werre Trust Federal 21X-3B-N well (File No. 32366), Lot 3, Section 3, T.147N., R.96W., Dunn County, ND, to be utilized in an injectivity test in the Bear Creek-Bakken Pool, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

NDIC Docket for Thursday, January 16, 2020

- Case No. 28250: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion of the Werre Trust Federal 14X-34E well (File No. 32480), SWSW Section 34, T.148N., R.96W., Dunn County, ND, to be utilized in an injectivity test in the Bear Creek-Bakken Pool, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 28165: (Continued) Application of Resource Energy Can-Am LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 32 and 33, T.163N., R.98W. and Sections 4 and 5, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.