

North Dakota Industrial Commission  
Docket for Hearing  
**Thursday, November 21, 2019 @ 9:00 a.m.**  
N.D. Oil & Gas Division  
1000 East Calgary Avenue  
Bismarck, North Dakota

- Case No. 28120: Temporary spacing to develop an oil and/or gas pool discovered by the New Horizon Resources, LLC #25-1 Harold Haugen well (File No. 6900), SESW Section 25, T.161N., R.103W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.  
*Notice to CONTINUE to 12/2019 rec'd 11/4/19*
- Case No. 28121: Application of Lincoln Energy Partners for an order amending the field rules for the Noonan-Bakken Pool, Divide County, ND, to create and establish the following: (i) two 1920-acre spacing units comprised of Sections 21, 28 and 33; and Sections 22, 27 and 34, T.162N., R.95W., authorizing the drilling of a total not to exceed eight horizontal wells on each proposed 1920-acre spacing unit; and (ii) an overlapping 3840-acre spacing unit comprised of Sections 21, 22, 27, 28, 33 and 34, T.162N., R.95W., authorizing the drilling of a horizontal well on or near the section line between the proposed 1920-acre spacing units of said proposed overlapping 3840-acre spacing unit, and such other relief as is appropriate.
- Case No. 28122: Application of Liberty Resources Management Co., LLC for an order amending the field rules for the East Tioga-Bakken Pool, Mountrail County, ND, to allow Liberty to continue to produce the Kaitlyn 158-93-30-31-4TFH well (File No. 35882) which was drilled and completed with portions of the lateral located approximately 495 feet from the east line of an existing 1280-acre spacing unit comprised of Sections 30 and 31, T.158N., R.93W., as an exception to any applicable field rules and such other relief as is appropriate.
- Case No. 28123: Application of Liberty Resources Management Co., LLC for an order modifying Order No. 28103 and any field rules for the Northwest McGregor-Bakken Pool, Williams County, ND, to allow one of the previously authorized section line wells to be drilled, completed and produced with a location approximately 286 feet from the east line of Sections 25 and 36, T.159N., R.96W., (i.e., 36 feet outside the 500 foot section line corridor) on the existing 2560-acre spacing unit comprised of Sections 25 and 36, T.159N., R.96W. and Sections 30 and 31, T.159N., R.95W., as an exception to any applicable field rules and such other relief as is appropriate.

**NDIC Docket for Thursday, November 21, 2019**

- Case No. 28124: Application of Liberty Resources Management Co., LLC for an order amending the field rules for the Temple-Bakken Pool, Williams County, ND, authorizing the drilling, completing and producing of a well with the lateral to be located approximately 400 feet from the east line on an existing 1280-acre spacing unit comprised of Sections 1 and 12, T.158N., R.96W., as an exception to any applicable field rules and such other relief as is appropriate.
- Case No. 28125: Application of Liberty Resources Management Co., LLC for an order amending Order No. 24508 and any other orders of the Commission for the Temple-Bakken Pool, Williams County, ND, to terminate an existing 2560-acre spacing unit comprised of Sections 6, 7, 18 and 19, T.158N., R.95W., and instead authorize the drilling, completing and producing of a total not to exceed six wells on two existing 1280-acre spacing units described as Sections 6 and 7; and Sections 18 and 19, T.158N., R.95W., and such other relief as is appropriate.
- Case No. 28126: Application of WPX Energy Williston, LLC for an order amending Order No. 30068 for the Squaw Creek-Bakken Pool to terminate an existing 640-acre spacing unit comprised of Section 24, T.149N., R.95W., McKenzie County, ND, in order to proceed with drilling a section line well on an existing overlapping 3840-acre spacing unit comprised of Sections 12, 13 and 24, T.149N., R.95W. and Sections 7, 18 and 19, T.149N., R.94W., and such other relief as is appropriate.
- Case No. 28127: Application of WPX Energy Williston, LLC for an order amending Order No. 26850 and any other orders of the Commission for the Mandaree-Bakken Pool, McKenzie County, ND, to allow three wells to be drilled on an existing 1280-acre spacing unit comprised of Sections 13 and 24, T.149N., R.94W., before drilling another well on an existing 640-acre spacing unit comprised of Section 24, T.149N., R.94W., and such other relief as is appropriate.  
Notice to  
CONTINUE to  
12/2019 rec'd  
11/21/19
- Case No. 28128: Application of Continental Resources, Inc. for an order amending the field rules for the Indian Hill-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 26, 27, 34 and 35; and Sections 27, 28, 33 and 34, T.153N., R.101W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.  
Notice to  
DISMISS rec'd  
10/31/19
- Case No. 28129: Application of Continental Resources, Inc. for an order amending the field rules for the Alkali Creek-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 5, 6, 7 and 8 T.153N., R.93W., Mountrail and McKenzie Counties, ND, authorizing the drilling of two horizontal wells on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

**NDIC Docket for Thursday, November 21, 2019**

- Case No. 28040: (Continued) Application of Continental Resources, Inc. requesting an order pursuant to NDCC § 38-08-08 determining that costs and expenses associated with the drilling and completing of the Debra 1 2H well (File No. 29013) located in a spacing unit described as Section 2, T.154N., R.100W., Stony Creek-Bakken Pool, Williams County, ND, are reasonable and actual and such other relief as is appropriate.  
Notice to  
CONTINUE to  
12/2019 rec'd  
11/6/19
- Case No. 28041: (Continued) Application of Continental Resources, Inc. requesting an order pursuant to NDCC § 38-08-08 determining that costs and expenses associated with the drilling and completing of the Bendixon 1-10H well (File No. 29820) located in a spacing unit described as Sections 3 and 10, T.159N., R.100W., Green Lake-Bakken Pool, Williams County, ND, are reasonable and actual and such other relief as is appropriate.  
Notice to  
CONTINUE to  
12/2019 rec'd  
11/6/19
- Case No. 28042: (Continued) Application of Continental Resources, Inc. requesting an order pursuant to NDCC § 38-08-08 determining that costs and expenses associated with the drilling and completing of the Rennerfeldt 8-30H1 well (File No. 29191) located in a spacing unit described as Sections 17, 18, 19, 20, 29, 30, 31 and 32, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, are reasonable and actual and such other relief as is appropriate.  
Notice to  
CONTINUE to  
12/2019 rec'd  
11/6/19
- Case No. 28043: (Continued) Application of Continental Resources, Inc. requesting an order pursuant to NDCC § 38-08-08 determining that costs and expenses associated with the drilling and completing of the Barney 7 29H well (File No. 29481) located in a spacing unit described as Sections 29 and 32, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, are reasonable and actual and such other relief as is appropriate.  
Notice to  
CONTINUE to  
12/2019 rec'd  
11/6/19
- Case No. 28044: (Continued) Application of Continental Resources, Inc. requesting an order pursuant to NDCC § 38-08-08 determining that costs and expenses associated with the drilling and completing of the Barney 6-29H1 well (File No. 29480) located in a spacing unit described as Sections 29 and 32, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, are reasonable and actual and such other relief as is appropriate.  
Notice to  
CONTINUE to  
12/2019 rec'd  
11/6/19
- Case No. 28045: (Continued) Application of Continental Resources, Inc. requesting an order pursuant to NDCC § 38-08-08 determining that costs and expenses associated with the drilling and completing of the Addyson 3-23H well (File No. 23243) located in a spacing unit described as Sections 14, 23, 26 and 35, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, are reasonable and actual and such other relief as is appropriate.  
Notice to  
CONTINUE to  
12/2019 rec'd  
11/6/19

NDIC Docket for Thursday, November 21, 2019

- Case No. 28046: (Continued) Application of Continental Resources, Inc. requesting an order pursuant to NDCC § 38-08-08 determining that costs and expenses associated with the drilling and completing of the Mildred 8-19H1 well (File No. 29194) located in a spacing unit described as Sections 17, 18, 19, 20, 29, 30, 31 and 32, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, are reasonable and actual and such other relief as is appropriate.
- Notice to  
CONTINUE to  
12/2019 rec'd  
11/6/19
- Case No. 27935: (Continued) On a motion of the Commission to consider the appropriate spacing for wells completed in the Jim Creek-Bakken Pool in the 2560-acre spacing unit described as Sections 6, 7, 18, and 19, T.146N., R.95W., Dunn County, ND and such other relief as is appropriate. Continental Resources, Inc.
- Notice to  
CONTINUE to  
12/2019 rec'd  
11/19/19
- Case No. 28130: Application of RimRock Oil & Gas Williston LLC for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn County, ND, as follows: (i) to create and establish an overlapping 1280-acre spacing unit comprised of the S/2 of Sections 7 and 8 and the N/2 of Sections 17 and 18, T.149N., R.92W., authorizing the drilling of two horizontal wells on or near the section line between the existing spacing units of said proposed overlapping 1280-acre spacing unit; and (ii) to amend the number of wells allowed on or near the section line on an existing 2560-acre spacing unit comprised of the E/2 of Section 36, T.149N., R.93W., Section 31 and the W/2 of Section 32, T.149N., R.92W., and Sections 2 and 3, T.148N., R.93W., from two horizontal wells to one horizontal well, and such other relief as is appropriate.
- Case No. 28048: (Continued) Application of RimRock Oil & Gas Williston LLC for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn County, ND, to create and establish an overlapping 1920-acre spacing unit comprised of the E/2 of Sections 9, 16 and 21 and the W/2 of Sections 10, 15 and 22, T.149N., R.92W., authorizing the drilling of two horizontal wells on or near the section line between the existing spacing units of said proposed overlapping 1920-acre spacing unit, and such other relief as is appropriate.
- Notice to  
DISMISS rec'd  
11/15/19
- Case No. 28047: (Continued) Application of RimRock Oil & Gas Williston LLC for an order amending the field rules for the Moccasin Creek-Bakken Pool, Dunn County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 2, 3, 10 and 11, T.147N., R.93W., or in the alternative, create and establish an overlapping 1280-acre spacing unit comprised of the E/2 of Sections 3 and 10 and the W/2 of Sections 2 and 11, T.147N., R.93W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 2560 or 1280-acre spacing unit, and such other relief as is appropriate.

**NDIC Docket for Thursday, November 21, 2019**

- Case No. 28049: (Continued) Application of RimRock Oil & Gas Williston LLC for an order authorizing certain equipment to be located less than 150 feet from all wells drilled and completed or to be drilled and completed on the multi-well pad for the Charging Eagle 15 21A 16 4H well (File No. 30696) located in the SWSE of Section 21, T.147N., R.92W., Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-28 and such other relief as is appropriate.
- Case No. 28131: Application of XTO Energy Inc. for an order granting temporary authority to use wells located in a spacing unit comprised of Section 33, T.148N., R.96W. and Section 4, T.147N., R.96W., Dunn County, ND, as injection wells for an enhanced oil recovery pilot operation in the Cedar Coulee-Bakken Pool, and such other relief as is appropriate.  
Notice to  
CONTINUE to  
01/2020 rec'd  
11/15/19
- Case No. 28132: Application of XTO Energy Inc. for an order granting temporary authority to use wells located in a spacing unit comprised of Sections 27 and 34, T.148N., R.96W., Dunn County, ND, as injection wells for an enhanced oil recovery pilot operation in the Bear Creek-Bakken Pool, and such other relief as is appropriate.
- Case No. 27710: (Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Van Hook-Bakken Pool, to create and establish an overlapping 1920-acre spacing unit comprised of Sections 16, 17 and 18, T.150N., R.91W., McLean County, ND, authorizing the drilling of a total not to exceed seven horizontal wells on said proposed overlapping 1920-acre spacing unit, and such other relief as is appropriate.  
Notice to  
CONTINUE to  
12/2019 rec'd  
11/20/19
- Case No. 27711: (Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Van Hook-Bakken Pool, McLean and Dunn Counties, ND, to create and establish the following: (i) an overlapping 640-acre spacing unit comprised of the S/2 of Sections 19 and 20, T.150N., R.91W., authorizing the drilling of a total not to exceed three wells on said proposed overlapping 640-acre spacing unit; (ii) an overlapping 960-acre spacing unit comprised of the N/2 of Sections 19, 20 and 21, T.150N., R.91W., authorizing the drilling of a total not to exceed three wells on said proposed overlapping 960-acre spacing unit; (iii) an overlapping 1280-acre spacing unit comprised of Sections 19 and 20, T.150N., R.91W., authorizing the drilling of a horizontal well on or near the center line of said proposed overlapping 1280-acre spacing unit; (iv) an overlapping 1920-acre spacing unit comprised of the S/2 of Sections 16, 17 and 18 and the N/2 of Sections 19, 20 and 21, T.150N., R.91W., authorizing the drilling of a horizontal well on or near the section line on said proposed overlapping 1920-acre spacing unit; and, (v) terminate an existing overlapping 3520-acre spacing unit comprised of Sections 16, 17, 18, 19, and 20, and the N/2 of Section 21, T.150N., R.91W., and such other relief as is appropriate.  
Notice to  
CONTINUE to  
12/2019 rec'd  
11/20/19

**NDIC Docket for Thursday, November 21, 2019**

- Case No. 27932: (Continued) Application of Slawson Exploration Co., Inc. for an order for the Big Bend-Bakken Pool, Mountrail County, ND, as follows: (i) create and establish an overlapping 3840-acre spacing unit comprised of Sections 29, 30, 31 and 32, T.152N., R.92W. and Sections 5 and 6, T.151N., R.92W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing spacing units of said proposed overlapping 3840-acre spacing unit; and (ii) amend any previous orders for the Big Bend-Bakken Pool to terminate an existing 1280-acre spacing unit comprised of Sections 29 and 30, T.152N., R.92W., and also terminate an existing 2560-acre spacing unit comprised of Sections 31 and 32, T.152N., R.92W. and Sections 5 and 6, T.151N., R.92W., and such other relief as is appropriate.
- Notice to  
CONTINUE to  
01/2020 rec'd  
11/5/19
- Case No. 27933: (Continued) Application of Windridge Operating LLC for an order amending the field rules for the Portal-Madison Pool, Burke County, ND, as follows: (i) create and establish an overlapping 800-acre spacing unit comprised of the W/2 of Sections 29 and 32 and the E/2 of Sections 30 and 31, T.164N., R.92W., authorizing the drilling of a horizontal well on said proposed overlapping 800-acre spacing unit; and (ii) create and establish an overlapping 1280-acre spacing unit comprised of the W/2 of Sections 5 and 8 and the E/2 of Sections 6 and 7, T.163N., R.92W., authorizing the drilling of a horizontal well on said proposed overlapping 1280-acre spacing unit; and such other relief as is appropriate.
- Notice to  
CONTINUE to  
12/2019 rec'd  
11/19/19
- Case No. 28053: (Continued) In the matter of the authority of Equinor Energy LP, to recover from Versa Energy, LLC as an owner of a working interest in the Stallion 33-28 #1H well (File No. 21431) presently producing in paying quantities from Sections 28 and 33, T.151N., R.101W., McKenzie County, ND, a risk penalty as provided in NDCC § 38-08-08 and such other relief as is appropriate.
- Notice to  
CONTINUE to  
12/2019 rec'd  
11/20/19
- Case No. 28133: Application of XTO Holdings, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 7, 8, 17 and 18, T.154N., R.94W., Alkali Creek-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 28134: Application of XTO Holdings, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19 and 20, T.154N., R.94W., Alkali Creek-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

- Case No. 28135: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 6, 7 and 8, T.153N., R.93W., Alkali Creek and/or Sanish-Bakken Pool, Mountrail and McKenzie Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 28136: Application of Nine Point Energy, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21, 22, 27 and 28, T.155N., R.102W., Squires-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 28137: Application of Ballantyne Oil, LLC provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Corinthian Bowers 5-2 1-H (File No. 23704), Corinthian Berge 12-2 1-H well (File No. 29201); Corinthian Berge 12-2 2-H well (File No. 29202), located in Section 2; Corinthian Bowers 8-3 1-H well (File No. 22257); and Corinthian Bowers 9-3 1-H well (File No. 26762); to be produced into the Bowers CTB Central Tank Battery or production facility (CTB No. 222257-01), located in Section 3, T.163N., R.77W., North Souris Field, Bottineau County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 28138: Application of Ballantyne Oil, LLC provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Legacy ET AL Berge 12-31H well (File No. 21951), Legacy ET AL Berge 12-31 2H well (File No. 28926); and Legacy ET AL Berge 5-31H well (File No. 21504), to be produced into the Berge 12-31 CTB Central Tank Battery or production facility (CTB No. 221951-01), all located in Section 31, T.164N., R.76W., North Souris Field, Bottineau County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 28139: Application of Ballantyne Oil, LLC provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Legacy ET AL Berge 1-12H well (File No. 21389), located in Section 12, T.163N., R.77W.; Legacy ETAL Berge 5-7H well (File No. 21921); Legacy ETAL Berge 5-7 2H well (File No. 25816); Legacy ET AL Berge 5-7 3H well (File No. 28957); and Legacy ET AL Berge 4-7 H well (File No. 28210), to be produced into the Berge 5-7H CTB Central Tank Battery or production facility (CTB No. 221921-01), located in Section 7, T.163N., R.76W., Red Rock Field, Bottineau County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.

**NDIC Docket for Thursday, November 21, 2019**

- Case No. 28140: Application of Equinor Energy LP provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Domaskin 30-31 1-H well (File No. 19057); Domaskin 30-31 XW #1H well (File No. 36874); Domaskin 30-31 #4TFH well (File No. 36878); Domaskin 30-31 #9H well (File No. 36876); Domaskin 30-31 XE #1TFH well (File No. 36880); Jack Cvancara 19-18 #4H well (File No. 36875); Jack Cvancara 19-18 #8TFH well (File No. 36877); Jack Cvancara 19-18 XE #1TFH well (File No. 36879); and Jack Cvancara 19-18 XW #1H well (File No. 36873), to be produced into the Domaskin Central Tank Battery or production facility, all located in Section 30, T.155N., R.92W., Alger Field, Mountrail County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 28141: Application of Equinor Energy LP provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Lucy Hanson 15-22 XE 1H well (File No. 36677); Larsen 3 10 XE1 #1TFH well; Larsen 3-10 XE2 #1H well; Lucy Hanson 15-22 1-H well (File No. 20013); Lucy Hanson 15-22 2TFH well (File No. 36672); Lucy Hanson 15-22 8TFH well (File No. 36676); Larsen 3-10 #2H well (File No. 20842); Larsen 3-10 6TFH well (File No. 36673); Larsen 3-10 7H well (File No. 36674); and Larsen 3-10 8TFH well (File No. 36675), to be produced into the Lucy Hanson-Larsen East Central Tank Battery or production facility, all located in Section 15, T.154N., R.100W., Avoca, Catwalk and Williston Fields, Williams County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 28142: Application of Slawson Exploration Co., Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing tank vapors from the following described wells: Submariner Federal 1-23-24H (File No. 19368); and Submariner Federal 4-23-20H (File No. 34958), to be commingled into the Pad 63 - Submariner Central Tank Battery or production facility, all located in Section 23, T.151N., R.92W., Big Bend Field, Mountrail County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 28143: Application of Slawson Exploration Co., Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing tank vapors from the following described wells: Atlantis Federal 5-34-35MLH well (File No. 32398); Atlantis Federal 2 SLH well (File No. 32399); and Atlantis Federal 2-34-35H well (File No. 32400), to be commingled into the Pad 47 - Atlantis Central Tank Battery or production facility (CTB No. 132399-01), all located in Section 34, T.152N., R.92W., Big Bend Field, Mountrail County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.



**NDIC Docket for Thursday, November 21, 2019**

Case No. 28144: Application of Newfield Production Co. for an order for the Siverston-Bakken Pool, McKenzie County, ND, authorizing the drilling, completing and producing of a total not to exceed two horizontal wells on or near the section line of an existing overlapping 2560-acre spacing unit described as Sections 13 and 24, T.150N., R.98W. and Sections 18 and 19, T.150N., R.97W., and such other relief as is appropriate.