

North Dakota Industrial Commission
Docket for Hearing
Thursday, October 24, 2019 @ 9:00 a.m.
N.D. Oil & Gas Division
1000 East Calgary Avenue
Bismarck, North Dakota

- Case No. 28032: Application of Zavanna, LLC for an order amending the field rules for the Stockyard Creek-Bakken Pool, Williams County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 26, 27, 34 and 35, T.154N., R.99W., authorizing the drilling of two horizontal wells on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 28033: Application of Zavanna, LLC for an order amending the field rules for the Stony Creek-Bakken Pool, Williams County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 22, 26, 27 and 35, T.155N., R.100W., authorizing the drilling of a total not to exceed eighteen wells on said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 28034: Application of Zavanna, LLC for an order amending the field rules for the Long Creek-Bakken Pool, Williams County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 2, 3, 10 and 11, T.153N., R.99W., authorizing the drilling of two horizontal wells on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 28035: Application of XTO Energy Inc. for an order amending the field rules for the Big Gulch-Bakken Pool, Dunn County, ND, to alter the definition of the stratigraphic limits of the pool and such other relief as is appropriate.
- Case No. 28036: Application of XTO Energy Inc. for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn County, ND, to create and establish the following: (i) two overlapping 1920-acre spacing units comprised of Sections 10, 11 and 12; and Sections 13, 14 and 15, T.149N., R.92W., authorizing the drilling of a total not to exceed eight horizontal wells on each proposed overlapping 1920-acre spacing unit; and (ii) an overlapping 3840-acre spacing unit comprised of Sections 10, 11, 12, 13, 14 and 15, T.149N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the proposed overlapping 1920-acre spacing units of said proposed overlapping 3840-acre spacing unit, and such other relief as is appropriate.

- Case No. 28037: Application of XTO Energy Inc. for an order amending the field rules for the Hofflund, Alkali Creek, and Charlson-Bakken Pools, Williams, McKenzie, and Mountrail Counties, ND, to create and establish the following: (i) overlapping 2560-acre spacing unit comprised of Sections 10, 11, 14 and 15, T.154N., R.95W.; (ii) overlapping 3200-acre spacing unit comprised of all of Sections 24 and 25 and the N/2 of Section 36, T.154N., R.95W. and all of Sections 19 and 30 and the N/2 of Section 31, T.154N., R.94W.; and, (iii) overlapping 3840-acre spacing unit comprised of Sections 16, 17, 20, 21, 28 and 29, T.154N., R.95W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units and/or the Grinnell-Bakken Unit and the Hofflund-Bakken Unit of said proposed overlapping 2560, 3200 and 3840-acre spacing units and such other relief as is appropriate.
- Case No. 28038: Application of Continental Resources, Inc. for an order amending the field rules for the Cedar Coulee-Bakken Pool, Dunn County, ND, to create and establish an overlapping 5120-acre spacing unit comprised of Sections 20, 21, 28, 29, 32 and 33, T.147N., R.96W. and Sections 4 and 5, T.146N., R.96W., authorizing the drilling of two horizontal wells on or near the section line between the existing spacing units of said proposed overlapping 5120-acre spacing unit, and such other relief as is appropriate.
- Case No. 28039: Application of Continental Resources, Inc. for an order amending the field rules for the Cedar Coulee-Bakken Pool, Dunn County, ND, as follows: (i) authorizing the drilling, completing and producing of a well with the lateral to be located approximately 340 feet from the west line on an existing 1280-acre spacing unit comprised of Sections 21 and 28, T.147N., R.96W.; (ii) authorizing the drilling, completing and producing of a well with the lateral to be located approximately 400 feet from the west line on an existing 1280-acre spacing unit comprised of Section 33, T.147N., R.96W. and Section 4, T.146N., R.96W.; and, (iii) authorizing the drilling, completing and producing of two wells with the laterals to be located approximately 340 feet from the east line of Sections 20 and 29, T.147N., R.96W., and approximately 400 feet from the east line of Section 32, T.147N., R.96W. and Section 5, T.146N., R.96W., on an existing 2560-acre spacing unit comprised of Sections 20, 29 and 32, T.147N., R.96W. and Section 5, T.146N., R.96W., as exceptions to any applicable field rules and/or the provisions of NDAC § 43-02-03-18, and such other relief as is appropriate.
- Case No. 28040: Application of Continental Resources, Inc. requesting an order pursuant to NDCC § 38-08-08 determining that costs and expenses associated with the drilling and completing of the Debra 1 2H well (File No. 29013) located in a spacing unit described as Section 2, T.154N., R.100W., Stony Creek-Bakken Pool, Williams County, ND, are reasonable and actual and such other relief as is appropriate.

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- Case No. 28041: Application of Continental Resources, Inc. requesting an order pursuant to NDCC § 38-08-08 determining that costs and expenses associated with the drilling and completing of the Bendixon 1-10H well (File No. 29820) located in a spacing unit described as Sections 3 and 10, T.159N., R.100W., Green Lake-Bakken Pool, Williams County, ND, are reasonable and actual and such other relief as is appropriate.
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- Case No. 28042: Application of Continental Resources, Inc. requesting an order pursuant to NDCC § 38-08-08 determining that costs and expenses associated with the drilling and completing of the Rennerfeldt 8-30H1 well (File No. 29191) located in a spacing unit described as Sections 17, 18, 19, 20, 29, 30, 31 and 32, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, are reasonable and actual and such other relief as is appropriate.
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- Case No. 28043: Application of Continental Resources, Inc. requesting an order pursuant to NDCC § 38-08-08 determining that costs and expenses associated with the drilling and completing of the Barney 7 29H well (File No. 29481) located in a spacing unit described as Sections 29 and 32, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, are reasonable and actual and such other relief as is appropriate.
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- Case No. 28044: Application of Continental Resources, Inc. requesting an order pursuant to NDCC § 38-08-08 determining that costs and expenses associated with the drilling and completing of the Barney 6-29H1 well (File No. 29480) located in a spacing unit described as Sections 29 and 32, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, are reasonable and actual and such other relief as is appropriate.
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- Case No. 28045: Application of Continental Resources, Inc. requesting an order pursuant to NDCC § 38-08-08 determining that costs and expenses associated with the drilling and completing of the Addyson 3-23H well (File No. 23243) located in a spacing unit described as Sections 14, 23, 26 and 35, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, are reasonable and actual and such other relief as is appropriate.
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- Case No. 28046: Application of Continental Resources, Inc. requesting an order pursuant to NDCC § 38-08-08 determining that costs and expenses associated with the drilling and completing of the Mildred 8-19H1 well (File No. 29194) located in a spacing unit described as Sections 17, 18, 19, 20, 29, 30, 31 and 32, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, are reasonable and actual and such other relief as is appropriate.
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- Case No. 27935: (Continued) On a motion of the Commission to consider the appropriate spacing for wells completed in the Jim Creek-Bakken Pool in the 2560-acre spacing unit described as Sections 6, 7, 18, and 19, T.146N., R.95W., Dunn County, ND and such other relief as is appropriate. Continental Resources, Inc.

- Case No. 27936: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Banks-Bakken Pool, Williams and McKenzie Counties, ND, to create and establish two overlapping 1280-acre spacing units as follows: (i) the E/2 of Section 35, the W/2 of Section 36, T.153N., R.99W. and all of Section 4, T.152N., R.99W.; and (ii) all of Section 35, T.153N., R.99W. and the W/2 of Section 4, and the E/2 of Section 5, T.152N., R.99W., authorizing the drilling of a total not to exceed two wells on or near the section lines of each proposed overlapping 1280-acre spacing unit, as an exception to the field rules for the Banks-Bakken Pool and the provisions of NDAC § 43-02-03-18, and any general well location rules, and such other relief as is appropriate.
- Case No. 28047: Application of RimRock Oil & Gas Williston LLC for an order amending the field rules for the Moccasin Creek-Bakken Pool, Dunn County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 2, 3, 10 and 11, T.147N., R.93W., or in the alternative, create and establish an overlapping 1280-acre spacing unit comprised of the E/2 of Sections 3 and 10 and the W/2 of Sections 2 and 11, T.147N., R.93W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 2560 or 1280-acre spacing unit, and such other relief as is appropriate.
- Case No. 28048: Application of RimRock Oil & Gas Williston LLC for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn County, ND, to create and establish an overlapping 1920-acre spacing unit comprised of the E/2 of Sections 9, 16 and 21 and the W/2 of Sections 10, 15 and 22, T.149N., R.92W., authorizing the drilling of two horizontal wells on or near the section line between the existing spacing units of said proposed overlapping 1920-acre spacing unit, and such other relief as is appropriate.
- Case No. 28049: Application of RimRock Oil & Gas Williston LLC for an order authorizing certain equipment to be located less than 150 feet from all wells drilled and completed or to be drilled and completed on the multi-well pad for the Charging Eagle 15 21A 16 4H well (File No. 30696) located in the SWSE of Section 21, T.147N., R.92W., Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-28 and such other relief as is appropriate.
- Case No. 28050: Application of Enerplus Resources (USA) Corp. for an order authorizing the flaring of gas from certain wells completed in the McGregory Buttes-Bakken Pool, Dunn County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.

- Case No. 28051: Application of Enerplus Resources (USA) Corp. for an order authorizing the flaring of gas from certain wells completed in the Eagle Nest-Bakken Pool, Dunn County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.
- Case No. 28052: Application of Newfield Production Co. for an order amending the field rules for the Sand Creek-Bakken Pool, McKenzie County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 3, 4, 9 and 10, T.153N., R.96W., authorizing the drilling of two horizontal wells on or near the section line between existing spacing units on said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 27399: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Denbury Onshore, LLC # MC 22-17SH Cedar Creek well, drilled in a drilling unit described as Lot 5 and the SW/4 SE/4 SE/4 of Section 3, Lots 1 and 2, the E/2 of Lot 3, and the E/2 E/2 of Section 10, the W/2 W/2 of Section 11, T.130N., R.107W., Bowman County, ND, and Lots 2 and 3 of Section 17, T.4N., R.62E., Fallon County, MT, define the field limits, and enact such special field rules as may be necessary.
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- Case No. 27483: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Denbury Onshore, LLC #MC22-17NH Little Beaver East well, drilled in a drilling unit described as Lots 2, 3, and 4 of Section 3, T.130N., R.107W., Bowman County, ND, and Lots 3 and 4 and SW/4 of Section 8, and Lots 1 and 2, NE/4 NW/4, NE/4 NW/4 NW/4, NE/4 SE/4 NW/4 of Section 17, T.4N., R.62E., Fallon County, Montana, define the field limits, and enact such special field rules as may be necessary.
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- Case No. 27516: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Behm Energy, Inc. #29-8V Nygaard well (File No. 35395), SENE Section 29, T.150N., R.101W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 27933: (Continued) Application of Windridge Operating LLC for an order amending the field rules for the Portal-Madison Pool, Burke County, ND, as follows: (i) create and establish an overlapping 800-acre spacing unit comprised of the W/2 of Sections 29 and 32 and the E/2 of Sections 30 and 31, T.164N., R.92W., authorizing the drilling of a horizontal well on said proposed overlapping 800-acre spacing unit; and (ii) create and establish an overlapping 1280-acre spacing unit comprised of the W/2 of Sections 5 and 8 and the E/2 of Sections 6 and 7, T.163N., R.92W., authorizing the drilling of a horizontal well on said proposed overlapping 1280-acre spacing unit; and such other relief as is appropriate.
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Case No. 27934: (Continued) Application of Samson Oil and Gas USA, Inc. to review the relief granted under Order No. 28396 authorizing temporary authority to rework and use the Mays #1-20H well (File No. 15646), Section 28, T.150N., R.102W., McKenzie County, ND, as a combined production/injection well for an enhanced oil recovery pilot operation in the Foreman Butte-Madison Pool, and such other relief as is appropriate.

Case No. 27710: (Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Van Hook-Bakken Pool, to create and establish an overlapping 1920-acre spacing unit comprised of Sections 16, 17 and 18, T.150N., R.91W., McLean County, ND, authorizing the drilling of a total not to exceed seven horizontal wells on said proposed overlapping 1920-acre spacing unit, and such other relief as is appropriate.

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Case No. 27711: (Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Van Hook-Bakken Pool, McLean and Dunn Counties, ND, to create and establish the following: (i) an overlapping 640-acre spacing unit comprised of the S/2 of Sections 19 and 20, T.150N., R.91W., authorizing the drilling of a total not to exceed three wells on said proposed overlapping 640-acre spacing unit; (ii) an overlapping 960-acre spacing unit comprised of the N/2 of Sections 19, 20 and 21, T.150N., R.91W., authorizing the drilling of a total not to exceed three wells on said proposed overlapping 960-acre spacing unit; (iii) an overlapping 1280-acre spacing unit comprised of Sections 19 and 20, T.150N., R.91W., authorizing the drilling of a horizontal well on or near the center line of said proposed overlapping 1280-acre spacing unit; (iv) an overlapping 1920-acre spacing unit comprised of the S/2 of Sections 16, 17 and 18 and the N/2 of Sections 19, 20 and 21, T.150N., R.91W., authorizing the drilling of a horizontal well on or near the section line on said proposed overlapping 1920-acre spacing unit; and, (v) terminate an existing overlapping 3520-acre spacing unit comprised of Sections 16, 17, 18, 19, and 20, and the N/2 of Section 21, T.150N., R.91W., and such other relief as is appropriate.

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Case No. 28053: In the matter of the authority of Equinor Energy LP, to recover from Versa Energy, LLC as an owner of a working interest in the Stallion 33-28 #1H well (File No. 21431) presently producing in paying quantities from Sections 28 and 33, T.151N., R.101W., McKenzie County, ND, a risk penalty as provided in NDCC § 38-08-08 and such other relief as is appropriate.

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- Case No. 26560: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable order for the Lost Bridge and Eagle Nest-Bakken Pool to establish a standup 1280-acre spacing unit consisting of Sections 28 and 33; establish a laydown 1920-acre spacing unit consisting of Sections 19, 20, and 21; establish a laydown 1280-acre spacing unit consisting of Sections 17 and 18; and to eliminate the standup 1920-acre spacing unit consisting of Section 21, 28, and 33, all in T.148N., R.95W., Dunn County, ND, for the purpose of drilling horizontal wells and such other relief as is appropriate.
- Case No. 28054: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 20, 21, 28, 29, 32 and 33, T.147N., R.96W. and Sections 4 and 5, T.146N., R.96W., Cedar Coulee-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 28055: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed twenty-seven wells on an existing 2560-acre spacing unit described as Sections 2, 3, 10 and 11, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie and Mountrail Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 28056: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed twenty-two wells on an existing 2560-acre spacing unit described as Sections 20, 29 and 32, T.147N., R.96W. and Section 5, T.146N., R.96W., Cedar Coulee-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 28057: Application of Continental Resources, Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Boise 5-24H1 well (File No. 35644), Boston 5-25H1 well (File No. 35642), Boise 6-24H well (File No. 35643), Boston 6-25H well (File No. 35641), Boise 7-24H1 well (File No. 35675), Boston 7-25H1 well (File No. 35672), Boise 8-24H well (File No. 35673), Boston 8-25H well (File No. 35676), Boise 9-24H1 well (File No. 35674), and Boston 9-25H1 well (File No. 35677), to be produced into the Boise Boston 5-9 Central Tank Battery or production facility, all located in Section 24, all in T.155N., R.98W., Williams County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.

- Case No. 27957: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the E/2 of Section 35, the W/2 of Section 36, T.153N., R.99W. and all of Section 4, T.152N., R.99W., Banks-Bakken Pool, Williams and McKenzie Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27958: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as all of Section 35, T.153N., R.99W. and the W/2 of Section 4, and the E/2 of Section 5, T.152N., R.99W., Banks-Bakken Pool, Williams and McKenzie Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 28058: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22, 26, 27 and 35, T.155N., R.100W., Stony Creek-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 28059: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 27, 34 and 35, T.154N., R.99W., Stockyard Creek-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 28060: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 3, 10 and 11, T.153N., R.99W., Long Creek-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 28061: Application of XTO Holdings, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 11, 12, 13 and 14, T.154N., R.95W., Alkali Creek-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

- Case No. 28062: Application of XTO Holdings, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 12 and 13, T.154N., R.95W. and Sections 7 and 18, T.154N., R.94W., Alkali Creek-Bakken Pool, Williams and Mountrail Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 28063: Application of XTO Holdings, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 10, 11 and 12, T.149N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 28064: Application of XTO Holdings, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14 and 15, T.149N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 28065: Application of XTO Holdings, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 10, 11, 12, 13, 14 and 15, T.149N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 28066: Application of XTO Holdings, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 12, T.149N., R.98W. and Sections 6 and 7, T.149N., R.97W., Siverston-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 28067: Application of XTO Holdings, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25, 26, 35 and 36, T.148N., R.97W., Lost Bridge-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 28068: Application of XTO Holdings, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25 and 36, T.148N., R.97W. and Sections 30 and 31, T.148N., R.96W., Big Gulch-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

- Case No. 28069: Application of RimRock Oil & Gas Williston LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the E/2 of Section 36, T.149N., R.93W., Section 31 and the W/2 of Section 32, T.149N., R.92W., and Sections 2 and 3, T.148N., R.93W., Heart Butte-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 28070: Application of Kraken Development III, LLC provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Candace 15-22 #1TFH well (File No. 36754); Penny 15-22 #2TFH well (File No. 36755); Ethan 15-22 #3TFH well (File No. 36756); and Arrow A 15-22 #4TFH well (File No. 36757); to be produced into the Cree Central Tank Battery or production facility, located in Section 10, T.154N., R.92W., Sanish Field, Mountrail County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 28071: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on three existing 1280-acre spacing units described as Sections 13 and 24, T.150N., R.98W., Sections 16 and 21, and Sections 18 and 19, T.150N., R.97W., Siverston-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 27946: (Continued) Application of Newfield Production Co. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 4, 9 and 10, T.153N., R.96W., Sand Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 28072: Application of Dahl SWD, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NWSE of Section 34, T.152N., R.95W., Hawkeye Field, McKenzie County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 27975: (Continued) Application of Cobra Oil & Gas Corporation pursuant to NDAC § 43 02-03-88.1 for an order authorizing the flaring of natural gas from any and all active wells in the Stoneview-Stonewall Unit, Divide County, ND, as an exemption to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.
- Case No. 27976: (Continued) Application of Cobra Oil & Gas Corporation pursuant to NDAC § 43 02-03-88.1 for an order authorizing the flaring of natural gas from any and all active wells in the Temple South-Winnipegosis Unit, Williams County, ND, as an exemption to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

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- Case No. 27977: (Continued) Application of Cobra Oil & Gas Corporation pursuant to NDAC § 43 02-03-88.1 for an order authorizing the flaring of natural gas from any and all active wells in the Temple-Duperow Pool, Williams County, ND, as an exemption to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.
- Case No. 27978: (Continued) Application of Cobra Oil & Gas Corporation pursuant to NDAC § 43 02-03-88.1 for an order authorizing the flaring of natural gas from any and all active wells in the Hamlet-Madison Pool, Divide and Williams County, ND, as an exemption to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.
- Case No. 27979: (Continued) Application of Cobra Oil & Gas Corporation pursuant to NDAC § 43 02-03-88.1 for an order authorizing the flaring of natural gas from any and all active wells in the McGregor-Devonian Pool, Williams County, ND, as an exemption to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.
- Case No. 27980: (Continued) Application of Cobra Oil & Gas Corporation pursuant to NDAC § 43 02-03-88.1 for an order authorizing the flaring of natural gas from any and all active wells in the McGregor-Winnipegosis Unit, Williams County, ND, as an exemption to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.
- Case No. 28073: Application of PetroShale (US), Inc. requesting an order authorizing the drilling of up to four horizontal wells in the existing 320-acre standup spacing unit consisting of the W/2 of Section 29, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.