

North Dakota Industrial Commission
Docket for Hearing
Thursday, September 26, 2019 @ 9:00 a.m.
N.D. Oil & Gas Division
1000 East Calgary Avenue
Bismarck, North Dakota

- Case No. 27926: A motion of the Commission to review the pilot injection project granted under Order No. 28449 authorizing Liberty Resources Management Co., LLC temporary authority to use certain wells located in a spacing unit comprised of Sections 8 and 17, T.158N., R.95W., Williams County, ND, as injection wells for an enhanced oil recovery pilot operation in the McGregor-Bakken Pool.
- Case No. 27927: Proper spacing for the development of the Cabernet-Madison Pool, Dunn County, ND, redefine the field limits, and enact such special field rules as may be necessary. Lime Rock Resources III-A LP
- Case No. 27928: Application of Newfield Production Co. for an order amending the field rules for the Sand Creek-Bakken Pool, McKenzie County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 3, 4, 9 and 10, T.153N., R.96W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
Notice to DISMISS rec'd 09/24/19
- Case No. 27929: Application of Nine Point Energy, LLC for an order amending the field rules for the Bear Butte-Bakken Pool, McKenzie County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 1 and 12, T.148N., R.101W. and Sections 6 and 7, T.148N., R.100W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 27930: Application of WPX Energy Williston, LLC for an order amending the field rules for the Antelope-Sanish Pool, McKenzie and Mountrail Counties, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 35 and 36, T.151N., R.94W. and Sections 1 and 2, T.150N., R.94W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of said proposed overlapping 2560-acre spacing unit and such other relief as is appropriate.

Case No. 27931: Application of WPX Energy Williston, LLC for an order amending the field rules for the Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 1, 2, 11 and 12, T.150N., R.94W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of said proposed overlapping 2560-acre spacing unit and such other relief as is appropriate.

Case No. 27932: Application of Slawson Exploration Co., Inc. for an order for the Big Bend-Bakken Pool, Mountrail County, ND, as follows: (i) create and establish an overlapping 3840-acre spacing unit comprised of Sections 29, 30, 31 and 32, T.152N., R.92W. and Sections 5 and 6, T.151N., R.92W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing spacing units of said proposed overlapping 3840-acre spacing unit; and (ii) amend any previous orders for the Big Bend-Bakken Pool to terminate an existing 1280-acre spacing unit comprised of Sections 29 and 30, T.152N., R.92W., and also terminate an existing 2560-acre spacing unit comprised of Sections 31 and 32, T.152N., R.92W. and Sections 5 and 6, T.151N., R.92W., and such other relief as is appropriate.

Case No. 27933: Application of Windridge Operating LLC for an order amending the field rules for the Portal-Madison Pool, Burke County, ND, as follows: (i) create and establish an overlapping 800-acre spacing unit comprised of the W/2 of Sections 29 and 32 and the E/2 of Sections 30 and 31, T.164N., R.92W., authorizing the drilling of a horizontal well on said proposed overlapping 800-acre spacing unit; and (ii) create and establish an overlapping 1280-acre spacing unit comprised of the W/2 of Sections 5 and 8 and the E/2 of Sections 6 and 7, T.163N., R.92W., authorizing the drilling of a horizontal well on said proposed overlapping 1280-acre spacing unit; and such other relief as is appropriate.

Case No. 27934: Application of Samson Oil and Gas USA, Inc. to review the relief granted under Order No. 28396 authorizing temporary authority to rework and use the Mays #1-20H well (File No. 15646), Section 28, T.150N., R.102W., McKenzie County, ND, as a combined production/injection well for an enhanced oil recovery pilot operation in the Foreman Butte-Madison Pool, and such other relief as is appropriate.

Case No. 27935: On a motion of the Commission to consider the appropriate spacing for wells completed in the Jim Creek-Bakken Pool in the 2560-acre spacing unit described as Sections 6, 7, 18, and 19, T.146N., R.95W., Dunn County, ND and such other relief as is appropriate. Continental Resources, Inc.

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- Case No. 27936: Application of Continental Resources, Inc. for an order amending the field rules for the Banks-Bakken Pool, Williams and McKenzie Counties, ND, to create and establish two overlapping 1280-acre spacing units as follows: (i) the E/2 of Section 35, the W/2 of Section 36, T.153N., R.99W. and all of Section 4, T.152N., R.99W.; and (ii) all of Section 35, T.153N., R.99W. and the W/2 of Section 4, and the E/2 of Section 5, T.152N., R.99W., authorizing the drilling of a total not to exceed two wells on or near the section lines of each proposed overlapping 1280-acre spacing unit, as an exception to the field rules for the Banks-Bakken Pool and the provisions of NDAC § 43-02-03-18, and any general well location rules, and such other relief as is appropriate.
- Case No. 27937: Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool, McKenzie and Mountrail Counties, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 2, 3, 10 and 11, T.153N., R.94W., authorizing the drilling of a total not to exceed twenty-six wells on said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 25686: (Continued) A motion of the Commission to consider the termination, or any other appropriate action, of the South Antler Creek-Madison Unit, Bottineau County, ND, operated by Continental Resources, Inc.
- Case No. 27938: On a motion of the Commission to review the status of the leases in Sections 30 and 31, within the 2560-acre spacing unit described as Sections 29, 30, 31, and 32, T.154N., R.96W., Grinnell-Bakken Pool, McKenzie and Williams Counties, ND, and the progress towards developing said Sections 30 and 31 as a standup 1280-acre spacing unit and such other relief as is appropriate. XTO Energy Inc.
- Case No. 27939: Application of Enerplus Resources (USA) Corp. and RimRock Oil & Gas Williston LLC for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn County, ND, as follows: (i) create and establish two overlapping 2560-acre spacing units comprised of Sections 13 and 24, T.149N., R.93W. and Sections 18 and 19, T.149N., R.92W.; and Sections 24 and 25, T.149N., R.93W. and Sections 19 and 30, T.149N., R.92W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing spacing units of each proposed overlapping 2560-acre spacing unit; and, (ii) amend the number of wells allowed on or near the section line from two horizontal wells to one horizontal well on an existing 2560-acre spacing unit comprised of Sections 12 and 13, T.149N., R.93W. and Sections 7 and 18, T.149N., R.92W., and such other relief as is appropriate.

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- Case No. 27516: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Behm Energy, Inc. #29-8V Nygaard well (File No. 35395), SENE Section 29, T.150N., R.101W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.
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- Case No. 27710: (Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Van Hook-Bakken Pool, to create and establish an overlapping 1920-acre spacing unit comprised of Sections 16, 17 and 18, T.150N., R.91W., McLean County, ND, authorizing the drilling of a total not to exceed seven horizontal wells on said proposed overlapping 1920-acre spacing unit, and such other relief as is appropriate.
- Case No. 27711: (Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Van Hook-Bakken Pool, McLean and Dunn Counties, ND, to create and establish the following: (i) an overlapping 640-acre spacing unit comprised of the S/2 of Sections 19 and 20, T.150N., R.91W., authorizing the drilling of a total not to exceed three wells on said proposed overlapping 640-acre spacing unit; (ii) an overlapping 960-acre spacing unit comprised of the N/2 of Sections 19, 20 and 21, T.150N., R.91W., authorizing the drilling of a total not to exceed three wells on said proposed overlapping 960-acre spacing unit; (iii) an overlapping 1280-acre spacing unit comprised of Sections 19 and 20, T.150N., R.91W., authorizing the drilling of a horizontal well on or near the center line of said proposed overlapping 1280-acre spacing unit; (iv) an overlapping 1920-acre spacing unit comprised of the S/2 of Sections 16, 17 and 18 and the N/2 of Sections 19, 20 and 21, T.150N., R.91W., authorizing the drilling of a horizontal well on or near the section line on said proposed overlapping 1920-acre spacing unit; and, (v) terminate an existing overlapping 3520-acre spacing unit comprised of Sections 16, 17, 18, 19, and 20, and the N/2 of Section 21, T.150N., R.91W., and such other relief as is appropriate.
- Case No. 27940: Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permits issued to XTO Energy Inc. to drill the Abby Federal 24X-7AXD well (File No. 36852), with a surface location in Section 7, T.148N., R.97W. for the approximate 2560-acre spacing unit comprising Sections 6 and 7, T.148N., R.97W. and Sections 1 and 12, T.148N., R.98W., Dunn County, ND, Haystack Butte-Bakken Pool, and such other relief as is appropriate.
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- Case No. 27941: Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permits issued to XTO Energy Inc. to drill the Abby Federal 24X-7DXA well (File No. 36854), with a surface location in Section 7, T.148N., R.97W. for the approximate 2560-acre spacing unit comprising Sections 5, 6, 7, and 8, T.148N., R.97W., Dunn County, ND, Haystack Butte-Bakken Pool, and such other relief as is appropriate.
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- Case No. 27270: (Continued) Application of Continental Resources, Inc. for an order suspending and after hearing, revoking the permits issued to Newfield Production Co. to drill the Sailfish 149-98-3-10-11H (File No. 35845), Sailfish 149-98-3-10-5H (File No. 35846), Sailfish 149-98-3-10-4H (File No. 35847), and Sailfish 149-98-3-10-12H (File No. 35848), wells, with surface locations in Section 3, T.149N., R.98W., and bottom hole locations in Section 10, T.149N., R.98W., McKenzie County, ND, Pembroke-Bakken Pool, and such other relief as is appropriate.
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- Case No. 27271: (Continued) In the matter of the application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permits issued to Newfield Production Co. to drill the Kummer 149-98-3-10-2HLW (File No. 35857), Kummer 149-98-3-10-10HLW (File No. 35858), and Kummer 149-98-3-10-3H (File No. 35859) wells, with surface locations in Section 3, T.149N., R.98W., and bottom hole locations in Section 10, T.149N., R.98W., McKenzie County, ND, Pembroke-Bakken Pool, and such other relief as is appropriate.
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- Case No. 27942: In the matter of the Application of Petrogulf Corporation for an order amending Order No. 26411 and any other orders of the Commission for the Antelope-Sanish Pool, McKenzie and Mountrail Counties, ND to terminate two existing 640-acre spacing units consisting of the E/2 of Sections 25 and 36 and the W/2 of Sections 25 and 36, T.151N., R.94W. and such other relief as is appropriate.
- Case No. 26560: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable order for the Lost Bridge and Eagle Nest-Bakken Pool to establish a standup 1280-acre spacing unit consisting of Sections 28 and 33; establish a laydown 1920-acre spacing unit consisting of Sections 19, 20, and 21; establish a laydown 1280-acre spacing unit consisting of Sections 17 and 18; and to eliminate the standup 1920-acre spacing unit consisting of Section 21, 28, and 33, all in T.148N., R.95W., Dunn County, ND, for the purpose of drilling horizontal wells and such other relief as is appropriate.
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- Case No. 27943: In the matter of the application of RimRock Oil & Gas Williston, LLC for an order suspending and, after hearing, revoking the permits issued to Enerplus Resources (USA) Corporation to drill the Trapdoor 149-92-32C-29H-TF1 (File No. 34064), Tarantula 149-92-32C-29H (File No. 34065) Maratus 149-92-32C-29H-TF1 (File No. 34066), and Cobweb 149-92-32D-29H (File No. 34067) wells, with surface locations in the SESW of Section 32, T.149N., R.92W., Dunn County, ND, Heart Butte-Bakken Pool, and other such relief as is appropriate.
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- Case No. 27944: Application of RimRock Oil & Gas Williston LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22, 23, 26 and 27, T.147N., R.92W., Twin Buttes-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27945: Application of RimRock Oil & Gas Williston LLC for an order for the South Fork-Bakken Pool, Dunn County, ND, authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing 1280-acre spacing unit described as Sections 8 and 17, T.148N., R.93W., eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 27946: Application of Newfield Production Co. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 4, 9 and 10, T.153N., R.96W., Sand Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
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- Case No. 27947: Application of Newfield Production Co. for an order for the Westberg-Bakken Pool, McKenzie County, ND, authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T.152N., R.97W., eliminating any tool error requirements and such other relief as is appropriate.
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- Case No. 27948: Application of Newfield Production Co. for an order for the Sand Creek-Bakken Pool, McKenzie County, ND, authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.153N., R.96W., eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 27949: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 27, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 27950: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the N/2 of Section 34 and the N/2 of Section 35, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

- Case No. 27951: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14 and 15, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27952: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22, 23, 26 and 27, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27953: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 20 and 21, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27954: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28, 29, 32 and 33, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27955: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 32, T.152N., R.91W. and Sections 5 and 8, T.151N., R.91W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 27956: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total not to exceed five wells on an existing 640-acre spacing unit described as Section 14, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 27957: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the E/2 of Section 35, the W/2 of Section 36, T.153N., R.99W. and all of Section 4, T.152N., R.99W., Banks-Bakken Pool, Williams and McKenzie Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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- Case No. 27958: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as all of Section 35, T.153N., R.99W. and the W/2 of Section 4, and the E/2 of Section 5, T.152N., R.99W., Banks-Bakken Pool, Williams and McKenzie Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27959: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 3, 10 and 11, T.153N., R.94W., Elm Tree Bakken Pool, McKenzie and Mountrail Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27960: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21, 22, 27 and 28, T.147N., R.96W., Cedar Coulee-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27961: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing 1280-acre spacing unit described as Sections 19 and 30, T.147N., R.96W., Big Gulch-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 27962: Application of Continental Resources, Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Truman 1-23H well (File No. 20206); LCU Truman Federal 2-23HSL well; LCU Truman Federal 3-23H1 well; LCU Truman Federal 4-23H well; LCU Truman Federal 5-23H1 well; LCU Truman 6-23H1 well; LCU Truman 7-23H well; and, LCU Truman 8-23H1 well, located or to be located in Section 23, Long Creek-Bakken Unit; and LCU Truman 9-23H well (File No. 36865); LCU Truman 10-23H1 well (File No. 36866); LCU Truman 11-23H well (File No. 36867); LCU Truman 12-23H1 well (File No. 36868); and, LCU Truman 13-23HSL well (File No. 36869), located in Section 14, Long Creek-Bakken Pool, to be produced into the LCU Truman 1-13 Central Tank Battery or production facility, located in Section 14, all in T.153N., R.99W., Williams County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.

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- Case No. 27963: Application of Continental Resources, Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Jessie 1-24H well (File No. 19978); LCU Jessie 2-24H1 well (File No. 36751); LCU Jessie 3-24H well (File No. 36752); and, LCU Jessie 4-24H1 well (File No. 36753), located in Section 24, Long Creek-Bakken Unit; and LCU Jessie 5-24H well (File No. 36760); LCU Jessie 6-24H1 well (File No. 36761); LCU Jessie 7-24H well (File No. 36762); LCU Jessie 8-24H1 well (File No. 36763); LCU Jessie 9-24H1 well (File No. 36764); LCU Jessie 10-24H well (File No. 36765); LCU Jessie 11-24H1 well (File No. 36766); and, LCU Jessie 12-24H well (File No. 36767); Long Creek-Bakken Pool, located in Section 13, to be produced into the LCU Jessie 1-12 Central Tank Battery or production facility, located in Section 13, all in T.153N., R.99W., Williams County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 27964: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 2, 11 and 12, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27965: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 35 and 36, T.151N., R.94W. and Sections 1 and 2, T.150N., R.94W., Antelope-Sanish and/or Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27966: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed five wells on an existing 640-acre spacing unit described as Section 35, T.148N., R.93W., Moccasin Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 27967: Application of Windridge Operating LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the W/2 of Sections 5 and 8 and the E/2 of Sections 6 and 7, T.163N., R.92W., Portal-Madison Pool, Burke County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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- Case No. 27968: Application of Windridge Operating LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the W/2 of Sections 29 and 32 and the E/2 of Sections 30 and 31, T.164N., R.92W., Portal-Madison Pool, Burke County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Notice to
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- Case No. 27969: In the matter of the petition for a risk penalty of Sinclair Oil & Gas Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sinclair State 5-36H well (File No. 32927) located in a spacing unit described as Sections 25 and 36, T.154N., R.93W., Robinson Lake-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 27970: In the matter of the petition for a risk penalty of Sinclair Oil & Gas Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sinclair State 6-36TFH well (File No. 32928) located in a spacing unit described as Sections 25 and 36, T.154N., R.93W., Robinson Lake-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 27971: In the matter of the petition for a risk penalty of Sinclair Oil & Gas Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sinclair State 7-36H well (File No. 32929) located in a spacing unit described as Sections 25 and 36, T.154N., R.93W., Robinson Lake-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 27972: In the matter of the petition for a risk penalty of Sinclair Oil & Gas Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sinclair State 8-36H well (File No. 35839) located in a spacing unit described as Sections 25 and 36, T.154N., R.93W., Robinson Lake-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

- Case No. 27973: Application of Equinor Energy LP provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Marcia 3-10 3H well (File No. 22631); Marcia 3-10 4TFH well (File No. 22632); Marcia 3-10 #5H well (File No. 36037); Marcia 3-10 #6TFH well (File No. 36036); Marcia 3-10 #7H well (File No. 36783); and, Marcia 3-10F XW #1TFH well (File No. 36038); to be produced into the Marcia West Central Tank Battery or production facility, located in Section 3, T.153N., R.100W., Last Chance Field, Williams County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 27974: Application of Equinor Energy LP provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Jake 2-11 1H well (File No. 23557); Jake 2-11 2TFH well (File No. 23558); Jake 2-11F 7H well (File No. 36692); Jake 2-11F 8H well (File No. 36219); and, Jake 2-11F XW 1H well (File No. 36218); to be produced into the Jake Central Tank Battery or production facility, located in Section 2, T.153N., R.100W., Last Chance Field, Williams County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 27975: Application of Cobra Oil & Gas Corporation pursuant to NDAC § 43 02-03-88.1 for an order authorizing the flaring of natural gas from any and all active wells in the Stoneview-Stonewall Unit, Divide County, ND, as an exemption to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.
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10/2019 rec'd
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- Case No. 27976: Application of Cobra Oil & Gas Corporation pursuant to NDAC § 43 02-03-88.1 for an order authorizing the flaring of natural gas from any and all active wells in the Temple South-Winnipegosis Unit, Williams County, ND, as an exemption to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.
Notice to
CONTINUE to
10/2019 rec'd
09/25/19
- Case No. 27977: Application of Cobra Oil & Gas Corporation pursuant to NDAC § 43 02-03-88.1 for an order authorizing the flaring of natural gas from any and all active wells in the Temple-Duperow Pool, Williams County, ND, as an exemption to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.
Notice to
CONTINUE to
10/2019 rec'd
09/25/19
- Case No. 27978: Application of Cobra Oil & Gas Corporation pursuant to NDAC § 43 02-03-88.1 for an order authorizing the flaring of natural gas from any and all active wells in the Hamlet-Madison Pool, Divide and Williams County, ND, as an exemption to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.
Notice to
CONTINUE to
10/2019 rec'd
09/25/19
- Case No. 27979: Application of Cobra Oil & Gas Corporation pursuant to NDAC § 43 02-03-88.1 for an order authorizing the flaring of natural gas from any and all active wells in the McGregor-Devonian Pool, Williams County, ND, as an exemption to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.
Notice to
CONTINUE to
10/2019 rec'd
09/25/19

- Case No. 27980: Application of Cobra Oil & Gas Corporation pursuant to NDAC § 43-02-03-88.1 for an order authorizing the flaring of natural gas from any and all active wells in the McGregor-Winnipegosis Unit, Williams County, ND, as an exemption to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.
- Notice to
CONTINUE to
10/2019 rec'd
09/25/19
- Case No. 27981: Application of KODA Resources Operating, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NWNW of Section 29, T.160N., R.102W., Fertile Valley Field, Divide County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 27982: Application of Denbury Onshore, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the CHSU Fed-Buchholz 14-34NH 15 well (File No. 14262), SWSW Section 34, T.131N., R.105W., Cedar Hills Field, Bowman County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 27983: Application of Citation Oil & Gas Corp. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Haram 24-21H well (File No. 23711), located in the SESW of Section 21 T.163N., R.77W., Haram Field, Bottineau County, ND, to a saltwater disposal well in the Dakota Group pursuant to NDAC Chapter 43-02-05, and for such other relief as is appropriate.
- Case No. 27984: Application of Twin Buttes Gathering, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Schaper SWD #1 well, SESW Section 24, T.146N., R.92W., Werner Field, Dunn County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 27799: (Continued) Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 36, T.157N., R.91W., Section 31, T.157N., R.90W., Section 3, the W/2 of Section 2, and the E/2 of Section 4, T.156N., R.91W., Ross-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27824: (Continued) Application of White Owl Energy Services (US) Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the WO Rennerfeldt SWD 3 well, Lot 1 of Section 30, T.154N., R.98W., Truax Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

- Case No. 27741: (Continued) In the matter of the petition for a risk penalty of PetroShale (US), Inc. requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Thunder Cloud 1MBH well (File No. 35700) located in a spacing unit described as the E/2 of Section 19, T.148N., R.93W., McGregory Buttes-Bakken Pool, Dunn County, ND, and such other relief as is appropriate.
- Case No. 27742: (Continued) In the matter of the petition for a risk penalty of PetroShale (US), Inc. requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Thunder Cloud 1TFH well (File No. 35701) located in a spacing unit described as the E/2 of Section 19, T.148N., R.93W., McGregory Buttes-Bakken Pool, Dunn County, ND, and such other relief as is appropriate.
- Case No. 27743: (Continued) In the matter of the petition for a risk penalty of PetroShale (US), Inc. requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Thunder Cloud 2MBH well (File No. 35702) located in a spacing unit described as the E/2 of Section 19, T.148N., R.93W., McGregory Buttes-Bakken Pool, Dunn County, ND, and such other relief as is appropriate.
- Case No. 27744: (Continued) In the matter of the petition for a risk penalty of PetroShale (US), Inc. requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Thunder Cloud 2TFH well (File No. 35703) located in a spacing unit described as the E/2 of Section 19, T.148N., R.93W., McGregory Buttes-Bakken Pool, Dunn County, ND, and such other relief as is appropriate.
- Case No. 27777: (Continued) Application of PetroShale (US), Inc. for an order pursuant to NDAC § 43-02-03-48.1 and NDAC § 43-02-03-88.1 allowing the production from the following described wells: Anderson North 1MBH Well (File No. 36316), Anderson North 1TFH Well (File No. 36317), and Anderson North 2MBH Well (File No. 36318) to be produced into the Anderson Central Tank Battery or production facility, all located in Section 14, T.149N., R.96W., Croff-Bakken Pool, McKenzie County, ND, and such other relief as is appropriate.