

North Dakota Industrial Commission
Docket for Hearing
Thursday, August 22, 2019 @ 9:00 a.m.
N.D. Oil & Gas Division
1000 East Calgary Avenue
Bismarck, North Dakota

- Case No. 27778: Application of XTO Energy Inc. for an order amending the field rules for the Alkali Creek-Bakken Pool, Mountrail County, ND, to create and establish two overlapping 2560-acre spacing units comprised of Sections 7, 8, 17 and 18; and Sections 17, 18, 19 and 20, T.154N., R.94W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of each proposed overlapping 2560-acre spacing unit and such other relief as is appropriate.
- Case No. 27779: Application of XTO Energy Inc. for an order amending the field rules for the Siverston-Bakken Pool, McKenzie County, ND, to create and establish an overlapping 1920-acre spacing unit comprised of Sections 11, 14 and 23, T.150N., R.98W., authorizing the drilling of a total not to exceed four wells on said proposed overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 27618: (Continued) Application of XTO Energy Inc. for an order amending the field rules for the Siverston-Bakken Pool, McKenzie County, ND, to create and establish an overlapping 1920-acre spacing unit comprised of Sections 26 and 35, T.151N., R.98W. and Section 2, T.150N., R.98W., authorizing the drilling of a total not to exceed four wells on said proposed overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 27183: (Continued) Application of XTO Energy Inc. for an order amending the field rules for the Haystack Butte-Bakken Pool, Dunn County, ND, to create and establish the following: (i) an overlapping 1920-acre spacing unit comprised of Sections 20, 29 and 32, T.148N., R.97W., authorizing the drilling of a total not to exceed five wells on said proposed overlapping 1920-acre spacing unit, eliminating any tool error requirements; and (ii) an overlapping 3840-acre spacing unit comprised of Sections 19, 20, 29, 30, 31 and 32, T.148N., R.97W., authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units on said proposed overlapping 3840-acre spacing unit, and such other relief as is appropriate.
- Case No. 27549: (Continued) A motion of the Commission to consider the appropriate spacing for wells completed in the Lost Bridge-Bakken Pool in the 2560-acre spacing unit described as Sections 7, 18, 19, and 30, T.148N., R.96W., Dunn County, ND, and such other relief as is appropriate. XTO Energy Inc.

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- Case No. 27780: Application of Continental Resources, Inc. for an order amending the field rules for the Crazy Man Creek-Bakken Pool, Williams County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 3, 4, 9 and 10, T.153N., R.99W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 27781: Application of Continental Resources, Inc. for an order amending the field rules for the East Fork-Bakken Pool, Williams County, ND, to create and establish two overlapping 2560-acre spacing units comprised of Sections 13 and 24, T.156N., R.100W. and Sections 18 and 19, T.156N., R.99W.; and Sections 17, 18, 19 and 20, T.156N., R.99W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 27782: Application of Continental Resources, Inc. for an order amending the field rules for the Beaver Lodge-Bakken Pool, Williams County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 13, 14, 23 and 24, T.156N., R.95W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 27783: Application of Continental Resources, Inc. for an order amending the field rules for the Cedar Coulee-Bakken Pool, Dunn County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 31 and 32, T.148N., R.96W. and Sections 5 and 6, T.147N., R.96W., authorizing the drilling of two horizontal wells on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 27717: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Cedar Coulee-Bakken Pool, Dunn County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 31 and 32, T.147N., R.96W. and Sections 5 and 6, T.146N., R.96W., authorizing the drilling of two horizontal wells on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 27716: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Big Gulch-Bakken Pool, Dunn County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 19, 20, 29 and 30, T.147N., R.96W., authorizing the drilling of two horizontal wells on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

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- Case No. 27784: Application of Crescent Point Energy U.S. Corp. for an order amending the field rules for the Dollar Joe-Bakken Pool, Williams County, ND, to create and establish two overlapping 1280-acre spacing units comprised of Sections 35 and 36, T.156N., R.98W.; and Section 36, T.156N., R.98W. and Section 31, T.156N., R.97W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of each proposed overlapping 1280-acre spacing unit, and such other relief as is appropriate.
- Case No. 27785: Application of Liberty Resources Management Co., LLC for an order amending the field rules for the Leaf Mountain-Bakken Pool, Burke County, ND, to create and establish four 1920-acre spacing units comprised of Sections 3, 10 and 15; Sections 4, 9 and 16; Sections 21, 28, and 33; and, Sections 22, 27 and 34, T.161N., R.93W., authorizing the drilling of a total not to exceed eight wells on each proposed 1920-acre spacing unit, and such other relief as is appropriate.
- Case No. 27786: Application of Liberty Resources Management Co., LLC for an order amending the field rules for the Black Slough-Bakken Pool, Burke County, ND, to create and establish two 1920-acre spacing units comprised of Sections 1, 12 and 13, T.161N., R.93W.; and Sections 2, 11 and 14, T.161N., R.92W., authorizing the drilling of a total not to exceed eight wells on each proposed 1920-acre spacing unit, and such other relief as is appropriate.
- Case No. 27553: (Continued) Application of Liberty Resources Management Co., LLC for an order to amend Order No. 29271 and any other orders of the Commission for the East Tioga-Bakken Pool, Mountrail County, ND, to allow one lease-line horizontal well to be drilled on an east-west orientation, rather than a north-south orientation, on an existing overlapping 2560-acre spacing unit comprised of Sections 25, 26, 35 and 36, T.158N., R.94W., and also for an order to amend the field rules for the White Earth and/or East Tioga-Bakken Pool, Mountrail County, ND, as follows: (i) create and establish two overlapping laydown 1280-acre spacing units comprised of Sections 25 and 26; and Sections 35 and 36, T.158N., R.94W., authorizing the drilling of a total not to exceed eight wells on each overlapping 1280-acre spacing unit, eliminating any tool error requirements; (ii) amend the number of wells allowed on an existing standup 1280-acre spacing unit comprised of Sections 25 and 36, T.158N., R.94W., from eight wells to one well; and (iii) terminate an existing standup 1280-acre spacing unit comprised of Sections 26 and 35, T.158N., R.94W., and such other relief as is appropriate.

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08/12/19

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- Case No. 27787: Application of Newfield Production Co. for an order amending the field rules for the North Tobacco Garden-Bakken Pool, McKenzie County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 25 and 36, T.151N., R.99W. and Sections 30 and 31, T.151N., R.98W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 27788: Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool, McKenzie County, ND, to create and establish an overlapping 1280-acre spacing unit comprised of Sections 23 and 24, T.149N., R.94W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of said proposed overlapping 1280-acre spacing unit, and such other relief as is appropriate.
- Case No. 27789: Application of WPX Energy Williston, LLC for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn County, ND, to create and establish the following: (i) two 1280-acre spacing units comprised of Sections 17 and 18; and Sections 19 and 20, T.147N., R.92W., authorizing the drilling of a total not to exceed eight wells on each proposed 1280-acre spacing unit; and (ii) an overlapping 2560-acre spacing unit comprised of Sections 17, 18, 19 and 20, T.147N., R.92W., authorizing the drilling of one horizontal well on or near the section line between the two proposed 1280-acre spacing units on said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 27790: Application of WPX Energy Williston, LLC for an order amending the field rules for the Eagle Nest-Bakken Pool, Dunn County, ND, to create and establish two overlapping 2560-acre spacing units comprised of Sections 1 and 12, T.148N., R.95W. and Sections 6 and 7, T.148N., R.94W.; and Sections 5, 6, 7 and 8, T.148N., R.94W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 27708: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Moccasin Creek and/or Wolf Bay-Bakken Pool, Dunn County, ND, as follows: (i) to create and establish a 2560-acre spacing unit comprised of Sections 29, 30, 31 and 32, T.147N., R.92W., authorizing the drilling of total not to exceed seventeen horizontal wells on said proposed 2560-acre spacing unit; and (ii) create and establish two overlapping 2560-acre spacing units comprised of Sections 25 and 36, T.147N., R.93W. and Sections 30 and 31, T.147N., R.92W.; and Sections 28, 29, 32 and 33, T.147N., R.92W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

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- Case No. 27516: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Behm Energy, Inc. #29-8V Nygaard well (File No. 35395), SENE Section 29, T.150N., R.101W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.
Notice to CONTINUE to 09/2019 rec'd 08/19/19
- Case No. 27710: (Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Van Hook-Bakken Pool, to create and establish an overlapping 1920-acre spacing unit comprised of Sections 16, 17 and 18, T.150N., R.91W., McLean County, ND, authorizing the drilling of a total not to exceed seven horizontal wells on said proposed overlapping 1920-acre spacing unit, and such other relief as is appropriate.
Notice to CONTINUE to 09/2019 rec'd 08/20/19
- Case No. 27711: (Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Van Hook-Bakken Pool, McLean and Dunn Counties, ND, to create and establish the following: (i) an overlapping 640-acre spacing unit comprised of the S/2 of Sections 19 and 20, T.150N., R.91W., authorizing the drilling of a total not to exceed three wells on said proposed overlapping 640-acre spacing unit; (ii) an overlapping 960-acre spacing unit comprised of the N/2 of Sections 19, 20 and 21, T.150N., R.91W., authorizing the drilling of a total not to exceed three wells on said proposed overlapping 960-acre spacing unit; (iii) an overlapping 1280-acre spacing unit comprised of Sections 19 and 20, T.150N., R.91W., authorizing the drilling of a horizontal well on or near the center line of said proposed overlapping 1280-acre spacing unit; (iv) an overlapping 1920-acre spacing unit comprised of the S/2 of Sections 16, 17 and 18 and the N/2 of Sections 19, 20 and 21, T.150N., R.91W., authorizing the drilling of a horizontal well on or near the section line on said proposed overlapping 1920-acre spacing unit; and, (v) terminate an existing overlapping 3520-acre spacing unit comprised of Sections 16, 17, 18, 19, and 20, and the N/2 of Section 21, T.150N., R.91W., and such other relief as is appropriate.
Notice to CONTINUE to 09/2019 rec'd 08/20/19
- Case No. 27712: (Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool, McLean and Dunn Counties, ND, as follows: (i) create and establish two 960-acre spacing units comprised of the N/2 of Sections 22, 23 and 24; and the S/2 of Sections 22, 23 and 24, T.150N., R.91W., authorizing the drilling of a total not to exceed five wells on each proposed 960-acre spacing unit; (ii) authorize the drilling of a horizontal well between the two proposed 960-acre spacing units immediately described above; and (iii) create and establish two overlapping 1920-acre spacing units comprised of the S/2 of Sections 13, 14 and 15 and the N/2 of Sections 22, 23 and 24; and the S/2 of Sections 22, 23 and 24 and the N/2 of Sections 25, 26 and 27, T.150N., R.91W., authorizing the drilling of a total not to exceed three horizontal wells on or near the section line of existing and proposed spacing units on each proposed overlapping 1920-acre spacing unit, and such other relief as is appropriate.
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- Case No. 27620: (Continued) Application of RimRock Oil & Gas Williston LLC for an order amending the field rules for the Mandaree-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 23 and 24, T.149N., R.93W., Dunn County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 1280-acre spacing unit, and such other relief as is appropriate.
- Case No. 27621: (Continued) Application of RimRock Oil & Gas Williston LLC for an order amending the field rules for the Moccasin Creek-Bakken Pool to create and establish an overlapping 640-acre spacing unit comprised of the E/2 of Section 34 and the W/2 of Section 35, T.148N., R.93W., Dunn County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 640-acre spacing unit, and such other relief as is appropriate.
- Case No. 27791: In the matter of the application of Hunt Oil Co. for an order authorizing the recovery of the proportionate share of costs and expenses accruing to The Pfanenstiel Company, LLC, and a risk penalty as provided by NDCC § 38 08 08 for the drilling and completing of the Halliday 146-92-19-18H-3 (File No. 35164), Halliday 146-92-19-18H-4 (File No. 35359), Halliday 146-92-19-18H-5 (File No. 35360) and Halliday 146-92-19-18H-6 (File No. 35361) wells all located in a spacing unit described as Sections 18 and 19, T.146N., R.92W., Werner Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
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- Case No. 27792: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13 and 24, T.156N., R.100W. and Sections 18 and 19, T.156N., R.99W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27793: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19 and 20, T.156N., R.99W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27794: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 4, 9 and 10, T.153N., R.99W., Crazy Man Creek and/or Long Creek-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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- Case No. 27795: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14, 23 and 24, T.156N., R.95W., Beaver Lodge and/or Pleasant Valley-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27796: Application of Continental Resources, Inc. for an order for the Epping-Bakken Pool, Williams County, ND, authorizing the drilling, completing and producing of a total not to exceed two horizontal wells on or near the section line of an existing overlapping 2560-acre spacing unit described as Sections 1 and 12, T.155N., R.100W. and Sections 6 and 7, T.155N., R.99W., and such other relief as is appropriate.
Notice to
DISMISS rec'd
08/14/19
- Case No. 27797: Application of Continental Resources, Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Addyson 10-23HSL1 well (File No. 35658), Boise 4-24HSL well (File No. 35656), Boston 4-25HSL well (File No. 35657), and Richmond 9-26HSL1 well (File No. 35659), located in Section 26, to be produced into the Addyson Boise Boston Richmond Central Tank Battery production facility, f/k/a Addyson-Richmond Central Tank Battery production facility, CTB #223242-01, located in Section 23, all in T.155N., R.98W., Brooklyn Field, Williams County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 27798: Application of Continental Resources, Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NESE of Section 20, T.155N., R.97W., Dollar Joe Field, Williams County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 27725: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 19, 20, 29 and 30, T.147N., R.96W., Big Gulch and/or Cedar Coulee-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27726: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 31 and 32, T.147N., R.96W. and Sections 5 and 6, T.146N., R.96W., Rattlesnake Point and/or Cedar Coulee-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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- Case No. 27799: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 36, T.157N., R.91W., Section 31, T.157N., R.90W., Section 3, the W/2 of Section 2, and the E/2 of Section 4, T.156N., R.91W., Ross-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Notice to
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08/21/19
- Case No. 27800: Application of EOG Resources, Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production and tank vapors from the following described wells: Riverview 4-3031H (File No. 22200), Riverview 21-3032H (File No. 31809), Riverview 22-3031H well (File No. 31808), Riverview 23-3031H well (File No. 31807), Riverview 24-3031H well (File No. 31806), Riverview 25-3031H well (File No. 31805), and Riverview 26-3031H well (File No. 31804), Riverview 100-3031H (File No. 22199), to be produced and to allow all fluids including vapors to be commingled into the Riverview Section 30 NWNW 1 Central Facility Central Tank Battery or production facility, all located in Section 30, T.152N., R.94W., McKenzie County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 27801: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3, 10 and 15, T.161N., R.93W., Leaf Mountain-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 27802: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4, 9 and 16, T.161N., R.93W., Leaf Mountain-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 27803: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 21, 28 and 33, T.161N., R.93W., Leaf Mountain-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 27804: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 22, 27 and 34, T.161N., R.93W., Leaf Mountain-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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- Case No. 27805: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1, 12 and 13, T.161N., R.93W., Black Slough-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 27806: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2, 11 and 14, T.161N., R.92W., Black Slough and/or Foothills-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 27807: Application of Newfield Production Co. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 30 and 31, T.151N., R.98W. and Sections 25 and 36, T.151N., R.99W., North Tobacco Garden and/or Siverston-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27808: Application of Newfield Production Co. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 12, T.150N., R.99W. and Sections 6 and 7, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27809: Application of Newfield Production Co. for an order for the Siverston-Bakken Pool, McKenzie County, ND, authorizing the drilling, completing and producing of a total not to exceed fourteen wells on two existing 1280-acre spacing units described as Sections 6 and 7, T.150N., R.98W.; and, Sections 30 and 31, T.151N., R.98W., eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 27810: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25 and 36, T.147N., R.93W. and Sections 30 and 31, T.147N., R.92W., Moccasin Creek and/or Wolf Bay-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
Notice to DISMISS rec'd 01/27/21
- Case No. 27811: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 18, T.147N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
Notice to DISMISS rec'd 08/21/19

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- Case No. 27812: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 19 and 20, T.147N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 27813: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19 and 20, T.147N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27814: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 6, 7 and 8, T.148N., R.94W., Eagle Nest-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27815: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 12, T.148N., R.95W. and Sections 6 and 7, T.148N., R.94W., Eagle Nest-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27816: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 23 and 24, T.149N., R.94W., Squaw Creek and/or Mandaree-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27817: Application of WPX Energy Williston, LLC for an order for the Mandaree-Bakken Pool, McKenzie County, ND, authorizing the drilling, completing and producing of a total not to exceed eight wells on an existing 1280-acre spacing unit described as Sections 13 and 24, T.149N., R.94W., eliminating any tool error requirements and such other relief as is appropriate.
Notice to DISMISS rec'd 08/20/19
- Case No. 27818: Application of RimRock Oil & Gas Williston LLC for an order for the Mandaree-Bakken Pool, Dunn County, ND, authorizing the drilling, completing and producing of a total not to exceed thirteen wells on an existing 1280-acre spacing unit described as Sections 12 and 13, T.149N., R.93W., eliminating any tool error requirements and such other relief as is appropriate.

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- Case No. 27819: Application of RimRock Oil & Gas Williston LLC for an order for the South Fork-Bakken Pool, Dunn County, ND, authorizing the drilling, completing and producing of a total not to exceed thirteen wells on an existing 1280-acre spacing unit described as Sections 8 and 17, T.148N., R.93W., eliminating any tool error requirements and such other relief as is appropriate.
- Notice to
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08/08/19
- Case No. 27820: Application of KODA Resources Operating, LLC. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.160N., R.102W., Fertile Valley-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 27821: Application of KODA Resources Operating, LLC. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.160N., R.102W., Fertile Valley-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 27822: Application of Southwestern Production Corp. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Tracy Mountain WSW 1 well (File No. 90079), located in the NWSW of Section 9 T.138N., R.101W., Tracy Mountain Field and the Tracy Mountain-Tyler Sand Unit Area, Billings County, ND, to a saltwater disposal well in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.
- Case No. 27823: Application of Southwestern Production Corp. for an order authorizing the conversion of the Tracy Mountain Unit 1-16 well (File No. 15936) located in the NWSW of Section 16, T.138N., R.101W., Tracy Mountain-Tyler Sand Unit, Billings County, ND, for the injection of fluids into the unitized formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 27655: (Continued) Application of Resource Energy Can-Am LLC for an order authorizing the drilling, completing and producing of a total not to exceed five wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.163N., R.99W., Ambrose-Bakken Pool, Divide County, ND, and such other relief as is appropriate.
- Case No. 27824: Application of White Owl Energy Services (US) Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the WO Rennerfeldt SWD 3 well, Lot 1 of Section 30, T.154N., R.98W., Truax Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

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Case No. 27825: Application of Henry Hill Oil Services, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Bearce 1 SWD well, SESE Section 35, T.153N., R.103W., Sixmile Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 27826: Application of Alati Arnegard, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Alati Arnegard SWD 2 well, NWSE Section 13, T.150N., R.100W., Timber Creek Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 27735: (Continued) Application of Secure Energy Services USA LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Prestangen SWD #1 well, SWSW Section 5, T.149N., R.98W., Pembroke Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.