

North Dakota Industrial Commission  
Docket for Hearing  
**Thursday, July 25, 2019 @ 9:00 a.m.**  
N.D. Oil & Gas Division  
1000 East Calgary Avenue  
Bismarck, North Dakota

- Case No. 27705: Temporary spacing to develop an oil and/or gas pool discovered by the Slawson Exploration Co., Inc. #1-36-25H Condor well (File No. 19742), SWSE Section 36, T.149N., R.103W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.  
*Notice to DISMISS rec'd 07/1/19*
- Case No. 27706: Application of Enerplus Resources (USA) Corp. for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 13 and 24, T.149N., R.93W. and Sections 18 and 19, T.149N., R.92W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of said proposed overlapping 2560-acre spacing unit and such other relief as is appropriate.  
*Notice to CONTINUE to 08/2019 rec'd 07/23/19*
- Case No. 27707: Application of Wave Petroleum Operating, LLC for an order authorizing the drilling, completing and producing of the Hudson 1-32 well at a location approximately 1830 feet from the south line and 1090 feet from the east line of Section 32, T.138N., R.100W., Billings County, ND, as an exception to the provisions of NDAC § 43-02-03-18, and such other relief as is appropriate.
- Case No. 27708: Application of WPX Energy Williston, LLC for an order amending the field rules for the Moccasin Creek and/or Wolf Bay-Bakken Pool, Dunn County, ND, as follows: (i) to create and establish a 2560-acre spacing unit comprised of Sections 29, 30, 31 and 32, T.147N., R.92W., authorizing the drilling of total not to exceed seventeen horizontal wells on said proposed 2560-acre spacing unit; and (ii) create and establish two overlapping 2560-acre spacing units comprised of Sections 25 and 36, T.147N., R.93W. and Sections 30 and 31, T.147N., R.92W.; and Sections 28, 29, 32 and 33, T.147N., R.92W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 27624: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool, McKenzie County, ND, to create and establish an overlapping 3840-acre spacing unit comprised of Sections 12, 13 and 24, T.149N., R.95W. and Sections 7, 18 and 19, T.149N., R.94W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 3840-acre spacing unit, and such other relief as is appropriate.

Case No. 27709: Application of Nine Point Energy, LLC for an order amending the field rules for the Squires-Bakken Pool, Williams County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 21, 22, 27 and 28, T.155N., R.102W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 27710: Application of SHD Oil & Gas, LLC for an order amending the field rules for the Van Hook-Bakken Pool, to create and establish an overlapping 1920-acre spacing unit comprised of Sections 16, 17 and 18, T.150N., R.91W., McLean County, ND, authorizing the drilling of a total not to exceed seven horizontal wells on said proposed overlapping 1920-acre spacing unit, and such other relief as is appropriate.

Notice to  
CONTINUE to  
08/2019 rec'd  
07/23/19

Case No. 27711: Application of SHD Oil & Gas, LLC for an order amending the field rules for the Van Hook-Bakken Pool, McLean and Dunn Counties, ND, to create and establish the following: (i) an overlapping 640-acre spacing unit comprised of the S/2 of Sections 19 and 20, T.150N., R.91W., authorizing the drilling of a total not to exceed three wells on said proposed overlapping 640-acre spacing unit; (ii) an overlapping 960-acre spacing unit comprised of the N/2 of Sections 19, 20 and 21, T.150N., R.91W., authorizing the drilling of a total not to exceed three wells on said proposed overlapping 960-acre spacing unit; (iii) an overlapping 1280-acre spacing unit comprised of Sections 19 and 20, T.150N., R.91W., authorizing the drilling of a horizontal well on or near the center line of said proposed overlapping 1280-acre spacing unit; (iv) an overlapping 1920-acre spacing unit comprised of the S/2 of Sections 16, 17 and 18 and the N/2 of Sections 19, 20 and 21, T.150N., R.91W., authorizing the drilling of a horizontal well on or near the section line on said proposed overlapping 1920-acre spacing unit; and, (v) terminate an existing overlapping 3520-acre spacing unit comprised of Sections 16, 17, 18, 19, and 20, and the N/2 of Section 21, T.150N., R.91W., and such other relief as is appropriate.

Notice to  
CONTINUE to  
08/2019 rec'd  
07/23/19

- Case No. 27712: Application of SHD Oil & Gas, LLC for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool, McLean and Dunn Counties, ND, as follows: (i) create and establish two 960-acre spacing units comprised of the N/2 of Sections 22, 23 and 24; and the S/2 of Sections 22, 23 and 24, T.150N., R.91W., authorizing the drilling of a total not to exceed five wells on each proposed 960-acre spacing unit; (ii) authorize the drilling of a horizontal well between the two proposed 960-acre spacing units immediately described above; and (iii) create and establish two overlapping 1920-acre spacing units comprised of the S/2 of Sections 13, 14 and 15 and the N/2 of Sections 22, 23 and 24; and the S/2 of Sections 22, 23 and 24 and the N/2 of Sections 25, 26 and 27, T.150N., R.91W., authorizing the drilling of a total not to exceed three horizontal wells on or near the section line of existing and proposed spacing units on each proposed overlapping 1920-acre spacing unit, and such other relief as is appropriate.
- Case No. 27713: Application of Kraken Oil & Gas, LLC for an order amending the field rules for the Sanish-Bakken Pool, Mountrail County, ND, as follows: (i) create and establish an overlapping 640-acre spacing unit comprised of Section 14, T.153N., R.92W., authorizing the drilling of a horizontal well on said proposed overlapping 640-acre spacing unit; (ii) create and establish an overlapping 1280-acre spacing unit comprised of Sections 29 and 30, T.154N., R.92W., authorizing the drilling of a total not to exceed nine horizontal wells on said proposed overlapping 1280-acre spacing unit; and, (iii) amend the field rules for an existing overlapping 2560-acre spacing unit comprised of Sections 19, 20, 29 and 30, T.154N., R.92W., to authorize the drilling of a horizontal well on or near the section line between the existing and proposed spacing units of said existing overlapping 2560-acre spacing unit and such other relief as is appropriate.
- Case No. 27714: Application of Continental Resources, Inc. for an order amending the field rules for the Bounty School-Bakken Pool, Divide County, ND, to create and establish the following: (i) two overlapping 1920-acre spacing units comprised of Section 32, T.163N., R.96W. and Sections 5 and 8, T.162N., R.96W.; and Section 33, T.163N., R.96W. and Sections 4 and 9, T.162N., R.96W., authorizing the drilling of a total not to exceed six wells on each proposed overlapping 1920-acre spacing unit; and (ii) an overlapping 3840-acre spacing unit comprised of Sections 32 and 33, T.163N., R.96W. and Sections 4, 5, 8 and 9, T.162N., R.96W., authorizing the drilling of a horizontal well on or near the section line between existing and proposed spacing units on said proposed overlapping 3840-acre spacing unit, and such other relief as is appropriate.

Notice to  
CONTINUE to  
08/2019 rec'd  
07/23/19

Request to  
withdraw 640-  
acre spacing unit  
of 14-153-92

- Case No. 27715: Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool, McKenzie County, ND, to create and establish a 640-acre spacing unit comprised of Section 21, T.153N., R.94W., authorizing the drilling, completing and producing of a well with the lateral to be located approximately 330 feet from the west line of said proposed 640-acre spacing unit, as an exception to the provisions of NDAC § 43-02-03-18, and such other relief as is appropriate.
- Notice to  
DISMISS rec'd  
07/08/19
- Case No. 27716: Application of Continental Resources, Inc. for an order amending the field rules for the Big Gulch-Bakken Pool, Dunn County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 19, 20, 29 and 30, T.147N., R.96W., authorizing the drilling of two horizontal wells on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 27717: Application of Continental Resources, Inc. for an order amending the field rules for the Cedar Coulee-Bakken Pool, Dunn County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 31 and 32, T.147N., R.96W. and Sections 5 and 6, T.146N., R.96W., authorizing the drilling of two horizontal wells on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 27629: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Beaver Lodge-Bakken Pool, Williams County, ND, as follows: (i) create and establish an overlapping 2560-acre spacing unit comprised of Sections 23, 24, 25 and 26, T.156N., R.95W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit; and, (ii) create and establish an overlapping 3840-acre spacing unit comprised of Sections 13, 14, 15, 22, 23 and 24, T.156N., R.95W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 3840-acre spacing unit, and such other relief as is appropriate.
- Request to  
withdraw 3840-  
acre spacing unit  
of Sections 13,  
14, 15, 22, 23,  
and 24,  
T.156N., R.95W.
- Case No. 27516: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Behm Energy, Inc. #29-8V Nygaard well (File No. 35395), SENE Section 29, T.150N., R.101W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.
- Notice to  
CONTINUE to  
08/2019 rec'd  
06/28/19

- Case No. 27553: (Continued) Application of Liberty Resources Management Co., LLC for an order to amend Order No. 29271 and any other orders of the Commission for the East Tioga-Bakken Pool, Mountrail County, ND, to allow one lease-line horizontal well to be drilled on an east-west orientation, rather than a north-south orientation, on an existing overlapping 2560-acre spacing unit comprised of Sections 25, 26, 35 and 36, T.158N., R.94W., and also for an order to amend the field rules for the White Earth and/or East Tioga-Bakken Pool, Mountrail County, ND, as follows: (i) create and establish two overlapping laydown 1280-acre spacing units comprised of Sections 25 and 26; and Sections 35 and 36, T.158N., R.94W., authorizing the drilling of a total not to exceed eight wells on each overlapping 1280-acre spacing unit, eliminating any tool error requirements; (ii) amend the number of wells allowed on an existing standup 1280-acre spacing unit comprised of Sections 25 and 36, T.158N., R.94W., from eight wells to one well; and (iii) terminate an existing standup 1280-acre spacing unit comprised of Sections 26 and 35, T.158N., R.94W., and such other relief as is appropriate.
- Case No. 27620: (Continued) Application of RimRock Oil & Gas Williston LLC for an order amending the field rules for the Mandaree-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 23 and 24, T.149N., R.93W., Dunn County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 1280-acre spacing unit, and such other relief as is appropriate.
- Case No. 27621: (Continued) Application of RimRock Oil & Gas Williston LLC for an order amending the field rules for the Moccasin Creek-Bakken Pool to create and establish an overlapping 640-acre spacing unit comprised of the E/2 of Section 34 and the W/2 of Section 35, T.148N., R.93W., Dunn County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 640-acre spacing unit, and such other relief as is appropriate.
- Case No. 27548: (Continued) A motion of the Commission to review the temporarily abandoned status of the Cobra Oil & Gas Corp. #1 Sagaser (File No. 9920) located in the SESE of Section 1, T.158N., R.96W., Temple Field, Williams County, ND, pursuant to NDCC § 38-08-04.
- Case No. 27632: (Continued) In the matter of the petition of Cobra Oil & Gas Corp. pursuant to NDCC § 38-08-09 for an order approving the voluntary unitization, operation, and further development of the Flat Top Butte-Madison Unit Area, consisting of lands within McKenzie County, ND; for approval of the unit agreement and unit operating agreement; for approval of the plan of operation; vacating the applicable spacing orders; and such other relief as is appropriate.

**NDIC Docket for Thursday, July 25, 2019**

- Case No. 27633: (Continued) Application of Cobra Oil & Gas Corp. for an order authorizing the recompletion of the Federal Rivet 6-6 well (File No. 13796) in the Pierre Creek Field into the Madison Formation at a location approximately 1980 feet from the north line and 2540 feet from the east line of Section 6, T.146N., R.102W., McKenzie County, ND, as an exception to the statewide well location rules, to create and establish a 320-acre drilling unit comprised of the N/2 of Section 6, T.146N., R.102W., and such other relief as is appropriate.
- Case No. 27549: (Continued) A motion of the Commission to consider the appropriate spacing for wells completed in the Lost Bridge-Bakken Pool in the 2560-acre spacing unit described as Sections 7, 18, 19, and 30, T.148N., R.96W., Dunn County, ND, and such other relief as is appropriate. XTO Energy Inc.
- Case No. 27718: Application of Enerplus Resources (USA) Corp. for an order suspending and after hearing, revoking the permit issued to RimRock Oil & Gas Williston LLC to drill the Skunk Creek 8-2-36-15HU (File No. 36586) and Skunk Creek 8-2-3-4H3U (File No. 36587) wells, with surface locations in the SENE of Section 2, T.148N., R.93W., Dunn County, ND, Heart Butte-Bakken Pool, and such other relief as is appropriate.  
*Notice to  
CONTINUE to  
08/2019 rec'd  
07/22/19*
- Case No. 26560: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable order for the Lost Bridge and Eagle Nest-Bakken Pool to establish a standup 1280-acre spacing unit consisting of Sections 28 and 33; establish a laydown 1920-acre spacing unit consisting of Sections 19, 20, and 21; establish a laydown 1280-acre spacing unit consisting of Sections 17 and 18; and to eliminate the standup 1920-acre spacing unit consisting of Section 21, 28, and 33, all in T.148N., R.95W., Dunn County, ND, for the purpose of drilling horizontal wells and such other relief as is appropriate.  
*Notice to  
CONTINUE to  
08/2019 rec'd  
07/19/19*
- Case No. 27270: (Continued) Application of Continental Resources, Inc. for an order suspending and after hearing, revoking the permits issued to Newfield Production Co. to drill the Sailfish 149-98-3-10-11H (File No. 35845), Sailfish 149-98-3-10-5H (File No. 35846), Sailfish 149-98-3-10-4H (File No. 35847), and Sailfish 149-98-3-10-12H (File No. 35848), wells, with surface locations in Section 3, T.149N., R.98W., and bottom hole locations in Section 10, T.149N., R.98W., McKenzie County, ND, Pembroke-Bakken Pool, and such other relief as is appropriate.  
*Notice to  
CONTINUE to  
08/2019 rec'd  
07/23/19*
- Case No. 27271: (Continued) In the matter of the application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permits issued to Newfield Production Co. to drill the Kummer 149-98-3-10-2HLW (File No. 35857), Kummer 149-98-3-10-10HLW (File No. 35858), and Kummer 149-98-3-10-3H (File No. 35859) wells, with surface locations in Section 3, T.149N., R.98W., and bottom hole locations in Section 10, T.149N., R.98W., McKenzie County, ND, Pembroke-Bakken Pool, and such other relief as is appropriate.  
*Notice to  
CONTINUE to  
08/2019 rec'd  
07/23/19*



- Case No. 27719: Application of Continental Resources, Inc. to amend Order No. 19094 entered in Case No. 16825 dated October 10, 2012 which pooled all interests in Sections 4 and 9, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND, to correct said order which incorrectly described the spacing unit pooled as an overlapping spacing unit and such other and appropriate relief.
- Case No. 27720: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 21, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.  
**Notice to DISMISS rec'd 07/08/19**
- Case No. 27721: Application of Continental Resources, Inc. for an order for the Elm Tree-Bakken Pool, McKenzie County, ND, as follows: (i) authorizing the drilling, completing and producing of a total not to exceed eighteen wells on an existing 2560-acre spacing unit described as Sections 4, 9, 16 and 21, T.153N., R.94W.; and (ii) authorizing the drilling, completing and producing of a total not to exceed two horizontal wells on or near the section line of an existing overlapping 2560-acre spacing unit described as Sections 15, 16, 21 and 22, T.153N., R.94W., and such other relief as is appropriate.
- Case No. 27722: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 32, Township 163 North, Range 96 West and Sections 5 and 8, Township 162 North, Range 96 West, Bounty School and/or Juno-Bakken Pool, Divide County, North Dakota, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27723: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 33, Township 163 North, Range 96 West and Sections 4 and 9, Township 162 North, Range 96 West, Bounty School and/or Juno-Bakken Pool, Divide County, North Dakota, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27724: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 32 and 33, Township 163 North, Range 96 West and Sections 4, 5, 8 and 9, Township 162 North, Range 96 West, Bounty School and/or Juno-Bakken Pool, Divide County, North Dakota, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

- Case No. 27725: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 19, 20, 29 and 30, T.147N., R.96W., Big Gulch and/or Cedar Coulee-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27726: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 31 and 32, T.147N., R.96W. and Sections 5 and 6, T.146N., R.96W., Rattlesnake Point and/or Cedar Coulee-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27727: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed eight wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.141N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 27728: Application of Nine Point Energy, LLC for an order authorizing the drilling, completing and producing of a total not to exceed sixteen wells on an existing 2560-acre spacing unit described as Sections 6 and 7, T.154N., R.100W. and Sections 1 and 12, T.154N., R.101W., Williston-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 27729: Application of Kraken Oil & Gas, LLC for an order for the Sanish-Bakken Pool, Mountrail County, ND, as follows: (i) authorizing the drilling, completing and producing of a total not to exceed twelve wells on an existing 640-acre spacing unit described as Section 36, T.153N., R.92W.; (ii) authorizing the drilling, completing and producing of a total not to exceed six wells on an existing 1280-acre spacing unit described as Sections 13 and 24, T.154N., R.91W.; and, (iii) authorizing the drilling, completing and producing of a total not to exceed twelve wells on an existing 1280-acre spacing unit described as Sections 15 and 22, T.154N., R.92W., eliminating any tool error requirements and such other relief as is appropriate.
- Request to  
withdraw 640-  
acre spacing unit  
of 36-153-92  
and 1280-acre  
spacing unit of  
13 and 24-154-  
91



- Case No. 27730: Application of Ballantyne Oil, LLC provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Olson 2-104 well (File No. 11317), Corinthian Lochner 1-4 1-H well (File No. 25696), Corinthian Lochner 8-4 1-H well (File No. 28449), Corinthian Lochner 8-4 2-H well (File No. 28448), Corinthian Lochner 8-4 3-H well (File No. 28447), located in Section 4, and Corinthian Lochner 4-3 1-H well (File No. 28426), located in Section 3, to be produced into the Lochner Olson Central Tank Battery or production facility, located in Section 4, all in T.163N., R.77W., North Souris Field, Bottineau County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 27731: Application of EOG Resources, Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production and tank vapors from the following described wells: Clarks Creek 24-0706H well (File No. 32799), Clarks Creek 72-0706H well (File No. 32797), Clarks Creek 107-0706H well (File No. 32798) Clarks Creek 108-0706H well (File No. 34448), Clarks Creek 155-0706H well (File No. 32800), Clarks Creek 73-0719H well (File No. 32796), Clarks Creek 74-0719H well (File No. 32794), Clarks Creek 75-0719HX well (File No. 33050), Clarks Creek 110-0719H well (File No. 32795), Clarks Creek 18-0719H well (File No. 36415), Clarks Creek 46-0706H well (File No. 36411), Clarks Creek 47-0706H well (File No. 36412), Clarks Creek 105-0719H well (File No. 36416), Clarks Creek 106-0724H well (File No. 36413), Clarks Creek 11-0706H well (File No. 20890), Clarks Creek 16-0706H well (File No. 20892), Clarks Creek 12-0719H well (File No. 20891), located in Section 7, Clarks Creek 13-1806H well (File No. 20887), Clarks Creek 14-1819H well (File No. 20888), Clarks Creek 101-1819H well (File No. 20886), located in Section 18, Clarks Creek Field, and Clarks Creek 45-0705H well (File No. 36410), located in Section 7, Antelope Field, to be produced and to allow all fluids including vapors to be commingled into the Clarks Creek Section 7 Central Tank Battery or production facility, located in Section 7, all in T.151N., R.94W., McKenzie County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 27732: Application of Tobacco Garden SWD, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NESE of Section 19, T.152N., R.96W., Westberg Field, McKenzie County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 27733: Application of Bennett SWD, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in Lot 1 of Section 1, T.149N., R.95W., Spotted Horn Field, McKenzie County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05 and for such other relief as is appropriate.

**NDIC Docket for Thursday, July 25, 2019**

- Case No. 27734: Application of Liberty Midstream Solutions, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Burke Co SWD #1 well, NESE Section 20, T.159N., R.93W., Gros Ventre Field, Burke County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 27735: Application of Secure Energy Services USA LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Prestangen SWD #1 well, SWSW Section 5, T.149N., R.98W., Pembroke Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Notice to  
CONTINUE to  
08/2019 rec'd  
07/24/19
- Case No. 27641: (Continued) Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 12, 13 and 24, T.149N., R.95W. and Sections 7, 18 and 19, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27736: Application of PetroShale (US), Inc. for an order pursuant to NDCC § 38-08-08 and NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 of Section 19, T.148N., R.93W., Gregory Buttes-Bakken Pool, Dunn County, ND, and such other relief as is appropriate.
- Case No. 27737: In the matter of the petition for a risk penalty of PetroShale (US), Inc. requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Thunder Cloud 1MBH well (File No. 35700), Thunder Cloud 1TFH well (File No. 35701), Thunder Cloud 2MBH well (File No. 35702), Thunder Cloud 2TFH well (File No. 35703), located in a spacing unit described as the E/2 of Section 19, T.148N., R.93W., Gregory Buttes-Bakken Pool, Dunn County, ND, and such other relief as is appropriate.
- DISMISSED  
See Cases  
27741, 27742,  
27743, 27744  
on 7/25/19  
Supplemental  
Docket
- Case No. 27738: Application of PetroShale (US), Inc. for an order pursuant to NDCC § 38-08-08 and NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the W/2 of Section 30 and the W/2 of Section 31, T.150N., R.94W., McKenzie County, Spotted Horn-Bakken Pool, ND, and such other relief as is appropriate.
- Case No. 27739: In the matter of the petition for a risk penalty of PetroShale (US), Inc. requesting an order authorizing the recovery of a risk penalty from certain nonparticipating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Bear Chase 1MBH well (File No. 35269), Bear Chase 1TFH well (File No. 35270), and the Bear Chase 2MBH well (File No. 35271), located in a spacing unit described as the W/2 of Section 30 and the W/2 of Section 31, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, and such other relief as is appropriate.
- DISMISSED  
See Cases  
27745, 27746,  
27747 on  
7/25/19  
Supplemental  
Docket

**NDIC Docket for Thursday, July 25, 2019**

Case No. 27740: Application of PetroShale (US), Inc. for an order pursuant to NDAC § 43-02-03-48.1 and NDAC § 43-02-03-88.1 allowing the production from the following described wells: Thunder Cloud 1MBH Well (File No. 35700), Thunder Cloud 1TFH Well (File No. 35701), Thunder Cloud 2MBH Well (File No. 35702), and Thunder Cloud 2TFH Well (File No. 35703) to be produced into the Thunder Cloud Central Tank Battery or production facility, all located in Section 18, T.148N., R.93W., McGregory Buttes-Bakken Pool, Dunn County, ND, and such other relief as is appropriate.