

North Dakota Industrial Commission
Docket for Hearing
Thursday, May 23, 2019 @ 9:00 a.m.
N.D. Oil & Gas Division
1000 East Calgary Avenue
Bismarck, North Dakota

- Case No. 27548: A motion of the Commission to review the temporarily abandoned status of the Cobra Oil & Gas Corp. #1 Sagaser (File No. 9920) located in the SESE of Section 1, T.158N., R.96W., Temple Field, Williams County, ND, pursuant to NDCC § 38-08-04.
Notice to CONTINUE to 06/2019 rec'd 05/22/19
- Case No. 27549: A motion of the Commission to consider the appropriate spacing for wells completed in the Lost Bridge-Bakken Pool in the 2560-acre spacing unit described as Sections 7, 18, 19, and 30, T.148N., R.96W., Dunn County, ND, and such other relief as is appropriate. XTO Energy Inc.
Notice to CONTINUE to 06/2019 rec'd 05/17/19
- Case No. 27550: Application of XTO Energy Inc. for an order amending the field rules for the Haystack Butte-Bakken Pool, McKenzie County, ND, so as to create and establish an overlapping 2560-acre spacing unit comprised of Sections 20, 21, 28 and 29, T.149N., R.97W., authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit and such other relief as is appropriate.
Notice to CONTINUE to 06/2019 rec'd 05/17/19
- Case No. 27551: Application of North Range Resources, LLC for an order authorizing the recompletion of the Duncan Federal 30-24 well (File No. 6959) in the Scairt Woman Field into the Duperow Formation at a location approximately 870 feet from the south line and 2050 feet from the west line of Section 30, T.145N., R.99W., McKenzie County, ND, as an exception to the well location rules and such other relief as is appropriate.
- Case No. 27552: Application of Newfield Production Co. for an order amending the field rules for the South Tobacco Garden-Bakken Pool, McKenzie County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 28, 29, 32 and 33, T.150N., R.99W., authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units on said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 27553: Application of Liberty Resources Management Co., LLC for an order to amend Order No. 29271 and any other orders of the Commission for the East Tioga-Bakken Pool, Mountrail County, ND, to allow one lease-line horizontal well to be drilled on an east-west orientation, rather than a north-south orientation, on an existing overlapping 2560-acre spacing unit comprised of Sections 25, 26, 35 and 36, T.158N., R.94W., and also for an order to amend the field rules for the White Earth and/or East Tioga-Bakken Pool, Mountrail County, ND, as follows: (i) create and establish two overlapping laydown 1280-acre spacing units comprised of Sections 25 and 26; and Sections 35 and 36, T.158N., R.94W., authorizing the drilling of a total not to exceed eight wells on each overlapping 1280-acre spacing unit, eliminating any tool error requirements; (ii) amend the number of wells allowed on an existing standup 1280-acre spacing unit comprised of Sections 25 and 36, T.158N., R.94W., from eight wells to one well; and (iii) terminate an existing standup 1280-acre spacing unit comprised of Sections 26 and 35, T.158N., R.94W., and such other relief as is appropriate.

Case No. 27554: Application of WPX Energy Williston, LLC for an order amending the field rules for the Spotted Horn-Bakken Pool, McKenzie County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 15, 16, 21 and 22, T.150N., R.94W., authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit and such other relief as is appropriate.

Case No. 27555: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool, Mountrail County, ND, as follows: (i) create and establish an overlapping 2240-acre spacing unit comprised of the E/2 of Section 10, all of Sections 11 and 12, T.151N., R.92W. and Section 7, T.151N., R.91W., authorizing the drilling of total not to exceed seven wells on said overlapping 2240-acre spacing unit, (ii) create and establish an overlapping 5120-acre spacing unit comprised of Sections 24, 25 and 36, T.152N., R.92W., Sections 19, 30 and 31, T.152N., R.91W., Section 1, T.151N., R.92W. and Section 6, T.151N., R.91W., authorizing the drilling of a total not to exceed fifteen wells on said overlapping 5120-acre spacing unit; (iii) amend the number of wells allowed on each existing 1280-acre spacing unit comprised of Sections 24 and 25, T.152N., R.92W., and Sections 19 and 30, T.152N., R.91W., from ten wells to three wells; (iv) amend the number of wells allowed on an existing 1600-acre spacing unit comprised of the E/2 of Section 10 and all of Sections 11 and 12, T.151N., R.92W., from ten wells to six wells; (v) amend the number of wells allowed on an existing 2560-acre spacing unit comprised of Sections 24 and 25, T.152N., R.92W. and Sections 19 and 30, T.152N., R.91W., from two north/south orientation section line wells to one north/south orientation section line well; and, (vi) amend the number of wells allowed on an existing 3200-acre spacing unit comprised of Section 36, T.152N., R.92W., Section 31, T.152N., R.91W., Section 1, T.151N., R.92W., and Sections 6 and 7, T.151N., R.91W., from eleven wells to ten wells; eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 27556: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Parshall-Bakken Pool, Mountrail County, ND, as follows: (i) create and establish three overlapping 1920-acre spacing units comprised of the E/2 of Section 20, all of Sections 21 and 22, and the W/2 of Section 23; the W/2 of Section 26, all of Sections 27 and 28, and the E/2 of Section 29; and, all of Sections 33, 34 and 35, T.151N., R.91W., authorizing the drilling of total not to exceed twenty wells on each proposed overlapping 1920-acre spacing unit; (ii) create and establish two overlapping 3840-acre spacing units comprised of the E/2 of Sections 20 and 29, all of Sections 21, 22, 27 and 28 and the W/2 of Sections 23 and 26; and all of Sections 26, 27, 28, 33, 34 and 35, T.151N., R.91W., authorizing the drilling of two horizontal wells on or near the section line between the proposed overlapping 1920-acre spacing units on each proposed overlapping 3840-acre spacing unit; (iii) amend the number of wells allowed on an existing 1280-acre spacing unit comprised of Sections 34 and 35, T.151N., R.91W., from twenty-two wells to two wells; and (iv) amend the number of wells allowed on each existing 1600-acre spacing unit comprised of all of Sections 21 and 22 and the W/2 of Section 23; and the W/2 of Section 26, and all of Sections 27 and 28, T.151N., R.91W., from twenty-two wells to two wells; eliminating any tool error requirements, and such other relief as is appropriate.

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- Case No. 27485: (Continued) Application of Slawson Exploration Co., Inc. for an order for the Big Bend-Bakken Pool, Mountrail County, ND, as follows: (i) create and establish an overlapping 2240-acre spacing unit comprised of all of Section 25, the E/2 of Section 26, T.151N., R.92W., and all of Sections 29 and 30, T.151N., R.91W., allowing a total not to exceed six wells on said proposed overlapping 2240-acre spacing unit; and (ii) amending Order No. 29530 and any other orders of the Commission to reduce the number of wells required on an existing overlapping 1920-acre spacing unit comprised of all of Section 25, the E/2 of Section 26, T.151N., R.92W. and the W/2 of Section 29 and all of Section 30, T.151N., R.91W., from a total of nine horizontal wells to a total not to exceed three horizontal wells on said existing overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 27557: Application of Iron Oil Operating, LLC an order amending the field rules for the Bear Butte-Bakken Pool, McKenzie County, ND, as follows: (i) create and establish two overlapping 1920-acre spacing units comprised of Sections 3, 10 and 15; and Sections 4, 9 and 16, T.148N., R.101W., authorizing the drilling of multiple horizontal wells on each overlapping 1920-acre spacing, eliminating any tool error requirements; and (ii) amend the number of wells allowed on each existing 1280-acre spacing unit comprised of Sections 3 and 10; and Sections 4 and 9, T.148N., R.101W., from seven wells to one well, and such other relief as is appropriate.
- Case No. 27406: (Continued) Application of Lincoln Energy Partners for an order amending the field rules for the Murphy Creek-Bakken Pool, to create and establish two 2560-acre spacing units comprised of Sections 13, 14, 23 and 24, T.144N., R.94W., and Sections 3, 4, 9 and 10, T.143N., R.94W., Dunn County, ND, authorizing the drilling of a total not to exceed twelve horizontal wells on each proposed 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 27407: (Continued) Application of Lincoln Energy Partners for an order amending the field rules for the Saxon-Bakken Pool, to create and establish a 2560-acre spacing unit comprised of Sections 25, 26, 35 and 36, T.145N., R.93W., Dunn County, ND, authorizing the drilling of a total not to exceed twelve horizontal wells on said proposed 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 27558: Application of Continental Resources, Inc. for an order amending the field rules for the Haystack Butte-Bakken Pool for an existing 2560-acre spacing unit comprised of Sections 4, 5, 8 and 9, T.148N., R.97W., Dunn County, ND, to authorize the drilling of a horizontal well on or near the section line between the existing 1280-acre spacing units of said existing 2560-acre spacing unit, and such other relief as is appropriate.

- Case No. 27497: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 24 and 25, T.146N., R.97W. and Sections 19 and 30, T.146N., R.96W., Jim Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27498: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 36, T.146N., R.97W., Section 31, T.146N., R.96W., Section 1, T.145N., R.97W. and Section 6, T.145N., R.96W., Jim Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27487: (Continued) Application of Kraken Oil & Gas, LLC for an order amending the field rules for the Sanish-Bakken Pool, Mountrail County, ND, to create and establish the following: (i) an overlapping 1280-acre spacing unit comprised of Section 34, T.154N., R.92W. and Section 3, T.153N., R.92W., authorizing the drilling of a total not to exceed two wells on said proposed overlapping 1280-acre spacing unit, eliminating any tool error requirements; and (ii) two overlapping 1280-acre spacing units comprised of Section 36, T.153N., R.92W. and Section 31, T.153N., R.91W.; and Section 36, T.153N., R.92W. and the W/2 of Section 3 and the E/2 of Section 4, T.152N., R.92W., authorizing the drilling of two horizontal wells on or near the section line between existing 640 and 1280-acre spacing units on each proposed overlapping 1280-acre spacing unit and such other relief as is appropriate.
- Case No. 27559: Application of Whiting Oil and Gas Corp. for an order revoking Case No. 27089 upon the Application of Kraken Oil & Gas III LLC, amending the field rules for the Sanish-Bakken Pool, Mountrail County, ND, as follows: (i) create and establish four overlapping 1280-acre spacing units comprised of Sections 21 and 28; Sections 29 and 30; Sections 31 and 32; and Sections 33 and 34, T.154N., R.92W., authorizing the drilling of total not to exceed fourteen wells on each proposed overlapping 1280-acre spacing unit; and (ii) create and establish two overlapping 1920-acre spacing units comprised of Sections 15, 22 and 27, T.154N., R.92W.; and Sections 3, 4 and 5, T.153N., R.92W., authorizing the drilling of a total not to exceed fourteen wells on each proposed overlapping 1920-acre spacing unit, and/or such other and further relief as appropriate.

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- Case No. 26219: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Eagle Nest-Bakken Pool to establish an overlapping 640-acre spacing unit consisting of the W/2 of Section 4 and the E/2 of Section 5, T.148N., R.94W., Dunn County, ND for the purpose of drilling two horizontal wells on or near the common section line between the existing 320-acre and 1280-acre spacing units, eliminating any tool error requirements, and such other relief as is appropriate.
Notice to DISMISS rec'd 05/23/19
- Case No. 26220: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Eagle Nest-Bakken Pool to establish an overlapping 640-acre spacing unit consisting of Section 5, T.148N., R.94W., Dunn County, ND for the purpose of drilling two horizontal wells on or near the common lease line between the existing 320-acre spacing units, eliminating any tool error requirements, and such other relief as is appropriate.
Notice to DISMISS rec'd 05/23/19
- Case No. 26560: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable order for the Lost Bridge and Eagle Nest-Bakken Pool to establish a standup 1280-acre spacing unit consisting of Sections 28 and 33; establish a laydown 1920-acre spacing unit consisting of Sections 19, 20, and 21; establish a laydown 1280-acre spacing unit consisting of Sections 17 and 18; and to eliminate the standup 1920-acre spacing unit consisting of Section 21, 28, and 33, all in T.148N., R.95W., Dunn County, ND, for the purpose of drilling horizontal wells and such other relief as is appropriate.
Notice to CONTINUE to 06/2019 rec'd 05/23/19
- Case No. 26346: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Mandaree-Bakken Pool to establish an overlapping 2560-acre spacing unit consisting of Sections 2, 3, 10, and 11, T.149N., R.93W., Dunn County, ND for the purpose of drilling two horizontal wells on or near the section line between the existing spacing units, eliminating any tool error requirements, and such other relief as is appropriate.
Notice to DISMISS rec'd 05/23/19
- Case No. 27270: (Continued) Application of Continental Resources, Inc. for an order suspending and after hearing, revoking the permits issued to Newfield Production Co. to drill the Sailfish 149-98-3-10-11H (File No. 35845), Sailfish 149-98-3-10-5H (File No. 35846), Sailfish 149-98-3-10-4H (File No. 35847), and Sailfish 149-98-3-10-12H (File No. 35848), wells, with surface locations in Section 3, T.149N., R.98W., and bottom hole locations in Section 10, T.149N., R.98W., McKenzie County, ND, Pembroke-Bakken Pool, and such other relief as is appropriate.
Notice to CONTINUE to 06/2019 rec'd 05/21/19

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- Case No. 27271: (Continued) In the matter of the application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permits issued to Newfield Production Co. to drill the Kummer 149-98-3-10-2HLW (File No. 35857), Kummer 149-98-3-10-10HLW (File No. 35858), and Kummer 149-98-3-10-3H (File No. 35859) wells, with surface locations in Section 3, T.149N., R.98W., and bottom hole locations in Section 10, T.149N., R.98W., McKenzie County, ND, Pembroke-Bakken Pool, and such other relief as is appropriate.
- Notice to
CONTINUE to
06/2019 rec'd
05/21/19
- Case No. 27560: Application of Nine Point Energy, LLC for an order to revoke the permit for the Stallion 33-28 XW #1H well (File No. 35841), with a surface location in Section 33, T.151N., R.101W., and a bottom hole location in Section 28 T.151N., R.101W., Ragged Butte-Bakken Pool, McKenzie County, ND, or alternatively, designating Nine Point Energy, LLC as the operator for such well, and such other relief as is appropriate.
- Notice to
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05/16/19
- Case No. 27561: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 16, 21 and 22, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27562: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 24 and 25, T.147N., R.97W. and Sections 19 and 30, T.147N., R.96W., Big Gulch-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27563: Application of Continental Resources, Inc. for an order for the Pershing-Bakken Pool, McKenzie County, ND, authorizing the drilling, completing and producing of a total not to exceed two horizontal wells on or near the section line of each existing overlapping 2560-acre spacing unit described as Sections 13 and 24, T.150N., R.97W. and Sections 18 and 19, T.150N., R.96W.; and, Sections 25 and 36, T.150N., R.97W. and Sections 30 and 31, T.150N., R.96W., and such other relief as is appropriate.
- Request to
withdraw 2560-
acre spacing unit
of Sections 13
and 24,
T.150N.,
R.97W. and
Sections 18 and
19, T.150N.,
R.96W.
- Case No. 27564: Application of RimRock Oil & Gas Williston LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 10, 11, 14 and 15, T.148N., R.93W., South Fork-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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- Case No. 27565: Application of XTO Holdings, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 9, 10 and 11, T.155N., R.95W., Capa-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27566: Application of XTO Holdings, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 15 and 16, T.155N., R.95W., Capa-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27567: Application of XTO Holdings, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 9, 10, 11, 14, 15 and 16, T.155N., R.95W., Capa-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27568: Application of XTO Holdings, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 15, 16, 21, 22 and 23, T.155N., R.95W., Capa-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27569: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22 and 27, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27570: Application of Slawson Exploration Co., Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Cruiser 6-16-9TFH well (File No. 27876), Cruiser 7-16-9TFH well (File No. 27877), Crusader 1-16H well (File No. 18619), Diamondback 1-21H well (File No. 18621), and Mustang 1 SLH well (File No. 27887), to be produced into the Cruiser Central Tank Battery or production facility, all located in Section 21, T.151N., R.92W., Big Bend Field, Mountrail County, ND, pursuant to NDAC 43-02-03-48.1 and such other relief as is appropriate.

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05/20/19

NDIC Docket for Thursday, May 23, 2019

- Case No. 27571: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16, 17, 20 and 21, T.150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27572: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19 and 20, T.150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27573: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28, 29, 32 and 33, T.150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27574: Application of Equinor Energy LP for an order authorizing the drilling, completing and producing of a total not to exceed nine wells on an existing 1280-acre spacing unit described as Sections 3 and 10, T.154N., R.100W., Williston-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to DISMISS rec'd 04/29/19
- Case No. 27575: Application of WPX Energy Williston, LLC provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Mandaree Warrior 14-11H well (File No. 20320), Mandaree Warrior 14-11HA well (File No. 36261), Section 14, T.149N., R.94W., Mandaree Warrior 14-11HS well (File No. 36259), and Mandaree Warrior 14-11HX well (File No. 36260), Section 23, T.149N., R.94W., to be produced into the Mandaree Warrior 14-11H Central Tank Battery or production facility, located or to be located in Section 14, T.149N., R.94W., Squaw Creek Field, McKenzie County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.
Notice to DISMISS rec'd 05/22/19
- Case No. 27576: Application of WPX Energy Williston, LLC provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Bison 27-34HA well (File No. 36018), Bison 27-34HW well (File No. 36017), and Bison 27-34HX well (File No. 36019) to be produced into the Bison 27-34H Central Tank Battery or production facility, located or to be located in Section 27, T.149N., R.94W., Squaw Creek Field, McKenzie County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.
Notice to DISMISS rec'd 05/22/19

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- Case No. 27577: Application of Crescent Point Energy U.S. Corp. in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the CPEUSC Njos 8 SWD well (f/k/a CPEUSC Njos 8-26-35-157N-100W TFH well) (File No. 33755), located in the SWSE of Section 23, T.157N., R.100W., Williams County, ND, to a saltwater disposal well in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other and relief as is appropriate.
- Case No. 27578: Application of Dakota Fluid Solutions, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NESE of Section 28, T.147N., R.96W., Cedar Coulee Field, Dunn County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.
- Case No. 27579: Application of Nine Point Energy, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Erickson North 155-102-26 SWD well, NENW Section 26, T.155N., R.102W., Squires Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.