

North Dakota Industrial Commission
Docket for Hearing
Thursday, April 25, 2019 @ 9:00 a.m.
N.D. Oil & Gas Division
1000 East Calgary Avenue
Bismarck, North Dakota

- Case No. 27516: Temporary spacing to develop an oil and/or gas pool discovered by the Behm Energy, Inc. #29-8V Nygaard well (File No. 35395), SENE Section 29, T.150N., R.101W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.
Notice to CONTINUE to 06/2019 rec'd 04/10/19
- Case No. 27483: Temporary spacing to develop an oil and/or gas pool discovered by the Denbury Onshore, LLC #MC22-17NH Little Beaver East well, drilled in a drilling unit described as Lots 2, 3, and 4 of Section 3, T.130N., R.107W., Bowman County, ND, and Lots 3 and 4 and SW/4 of Section 8, and Lots 1 and 2, NE/4 NW/4, NE/4 NW/4 NW/4, NE/4 SE/4 NW/4 of Section 17, T.4N., R.62E., Fallon County, Montana, define the field limits, and enact such special field rules as may be necessary.
Notice to CONTINUE to 10/2019 rec'd 04/05/19
- Case No. 27399: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Denbury Onshore, LLC # MC 22-17SH Cedar Creek well, drilled in a drilling unit described as Lot 5 and the SW/4 SE/4 SE/4 of Section 3, Lots 1 and 2, the E/2 of Lot 3, and the E/2 E/2 of Section 10, the W/2 W/2 of Section 11, T.130N., R.107W., Bowman County, ND, and Lots 2 and 3 of Section 17, T.4N., R.62E., Fallon County, MT, define the field limits, and enact such special field rules as may be necessary.
Notice to CONTINUE to 10/2019 rec'd 04/05/19
- Case No. 27484: Application of Enerplus Resources (USA) Corp. for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn County, ND, to create and establish an overlapping 1280-acre spacing unit comprised of the E/2 of Sections 25 and 36, T.149N., R.93W. and the W/2 of Sections 30 and 31, T.149N., R.92W., authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of said proposed overlapping 1280-acre spacing unit and such other relief as is appropriate.

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- Case No. 27485: Application of Slawson Exploration Co., Inc. for an order for the Big Bend-Bakken Pool, Mountrail County, ND, as follows: (i) create and establish an overlapping 2240-acre spacing unit comprised of all of Section 25, the E/2 of Section 26, T.151N., R.92W., and all of Sections 29 and 30, T.151N., R.91W., allowing a total not to exceed six wells on said proposed overlapping 2240-acre spacing unit; and (ii) amending Order No. 29530 and any other orders of the Commission to reduce the number of wells required on an existing overlapping 1920-acre spacing unit comprised of all of Section 25, the E/2 of Section 26, T.151N., R.92W. and the W/2 of Section 29 and all of Section 30, T.151N., R.91W., from a total of nine horizontal wells to a total not to exceed three horizontal wells on said existing overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 27486: Application of Equinor Energy LP for an order amending the field rules for the Alger-Bakken Pool, Mountrail County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 25 and 36, T.155N., R.93W. and Sections 30 and 31, T.155N., R.92W., authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit and such other relief as is appropriate.
- Case No. 27487: Application of Kraken Oil & Gas, LLC for an order amending the field rules for the Sanish-Bakken Pool, Mountrail County, ND, to create and establish the following: (i) an overlapping 1280-acre spacing unit comprised of Section 34, T.154N., R.92W. and Section 3, T.153N., R.92W., authorizing the drilling of a total not to exceed two wells on said proposed overlapping 1280-acre spacing unit, eliminating any tool error requirements; and (ii) two overlapping 1280-acre spacing units comprised of Section 36, T.153N., R.92W. and Section 31, T.153N., R.91W.; and Section 36, T.153N., R.92W. and the W/2 of Section 3 and the E/2 of Section 4, T.152N., R.92W., authorizing the drilling of two horizontal wells on or near the section line between existing 640 and 1280-acre spacing units on each proposed overlapping 1280-acre spacing unit and such other relief as is appropriate.
- Case No. 27488: Application of Ballantyne Oil, LLC for an order granting temporary authority to rework and use the Legacy Etal Bernstein 13-7H well (File No. 21887), located in the SWSW of Section 7, T.163N., R.76W., Bottineau County, ND, as a water injection well for operation in the Red Rock-Spearfish Pool to test the feasibility of water flooding the reservoir and such other relief.

Notice to
CONTINUE to
05/2019 rec'd
04/17/19

Notice to
CONTINUE to
05/2019 rec'd
04/22/19

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- Case No. 27489: Application of RimRock Oil & Gas Williston LLC an order amending the field rules for the Twin Buttes-Bakken Pool, Dunn County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 22, 23, 26 and 27, T.147N., R.92W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing 640 and 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, amending all setback requirements for the Twin Buttes-Bakken Pool to allow the heel and toe of the lateral to be located not less than 200 feet to the exterior boundary of the Twin Buttes Indian Exploratory Unit, and such other relief as is appropriate.
- Case No. 27405: (Continued) Application of RimRock Oil & Gas Williston LLC for an order amending the field rules for the Twin Buttes-Bakken Pool, Dunn County, ND, to create and establish an overlapping 1280-acre spacing unit comprised of Sections 14 and 23, T.147N., R.92W., and authorizing a well to be drilled, completed and produced with the 7" intermediate casing set approximately 200 feet from the south line and 285 feet from the west line of Section 24, T.147N., R.92W., as an exception to the provisions of any well location requirements and designating Sections 14 and 23 as the appropriate spacing unit for said well, and such other relief as is appropriate.

Case No. 27403: (Continued) Application of RimRock Oil & Gas Williston LLC for an order amending the field rules for the Moccasin Creek-Bakken Pool, Dunn County, ND, as follows: (i) create and establish an overlapping 640-acre spacing unit comprised of Section 34, T.148N., R.93W., authorizing the drilling of a horizontal well on or near the center line of said Section 34 between the two existing 320-acre standup spacing units of said proposed overlapping 640-acre spacing unit; (ii) create and establish an overlapping 1280-acre spacing unit comprised of Sections 33 and 34, T.148N., R.93W., or in the alternative, create and establish an overlapping 640-acre spacing unit comprised of the E/2 of Section 33 and the W/2 of Section 34, T.148N., R.93W., authorizing the drilling of a horizontal well on or near the section line between the existing 320 and 1280-acre spacing units of said proposed overlapping 1280 or in the alternative proposed 640-acre spacing unit; (iii) create and establish an overlapping 1920-acre spacing unit comprised of Section 35, T.148N., R.93W., and Sections 2 and 11, T.147N., R.93W., authorizing the drilling of a total not to exceed six horizontal wells on said proposed overlapping 1920-acre spacing unit; and (iv) create and establish an overlapping 3840-acre spacing unit comprised of Sections 35 and 36, T.148N., R.93W. and Sections 1, 2, 11 and 12, T.147N., R.93W., or in the alternative, create and establish an overlapping 1920-acre spacing unit comprised of the E/2 of Section 35, the W/2 of Section 36, T.148N., R.93W., the W/2 of Sections 1 and 12, and the E/2 of Sections 2 and 11 and T.147N., R.93W., authorizing the drilling of two horizontal wells on or near the section line between the existing 640 and 1280-acre spacing units of said proposed overlapping 3840 or in the alternative 1920-acre spacing unit, and such other relief as is appropriate.

Case No. 27404: (Continued) Application of RimRock Oil & Gas Williston LLC for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn County, ND, as follows: (i) create and establish an overlapping 1280-acre spacing unit comprised of Section 13, T.149N., R.93W. and Section 18, T.149N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the existing 1280-acre spacing units of said proposed overlapping 1280-acre spacing unit; (ii) create and establish an overlapping 1280-acre spacing unit comprised of Sections 21 and 22, T.149N., R.92W., or in the alternative, create and establish an overlapping 640-acre spacing unit comprised of the E/2 of Section 21 and the W/2 of Section 22, T.149N., R.92W., authorizing the drilling of two horizontal wells on or near the section line between the existing 640 and 1280-acre spacing units of said proposed overlapping 1280 or in the alternative proposed 640-acre spacing unit; and (iii) create and establish an overlapping 1280-acre spacing unit comprised of Sections 27 and 28, T.149N., R.92W., authorizing the drilling of two horizontal wells on or near the section line between the existing 1280-acre spacing units of said proposed overlapping 1280-acre spacing unit, and such other relief as is appropriate.

Request to
withdraw 1280-
acre spacing unit
of Section 13,
T.149N.,
R.93W. and
Section 18,
T.149N., R.92W.

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- Case No. 27490: Application of XTO Energy Inc. for an order to allow the Maddy Federal 24X-34B well (File No. 32065), with a spacing unit comprised of Sections 3, 10 and 15, T.149N., R.97W., North Fork-Bakken Pool, McKenzie County, ND, to be drilled, completed and produced in its current configuration with an abandoned open hole sidetrack that crosses the spacing unit boundary between the above referenced spacing unit and the spacing unit comprised of Sections 27 and 34, T.150N., R.97W.; and to establish revised setbacks for future wells in said spacing units, if deemed necessary, as an exception to the applicable field rules, and such other relief as is appropriate.
- Case No. 27183: (Continued) Application of XTO Energy Inc. for an order amending the field rules for the Haystack Butte-Bakken Pool, Dunn County, ND, to create and establish the following: (i) an overlapping 1920-acre spacing unit comprised of Sections 20, 29 and 32, T.148N., R.97W., authorizing the drilling of a total not to exceed five wells on said proposed overlapping 1920-acre spacing unit, eliminating any tool error requirements; and (ii) an overlapping 3840-acre spacing unit comprised of Sections 19, 20, 29, 30, 31 and 32, T.148N., R.97W., authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units on said proposed overlapping 3840-acre spacing unit, and such other relief as is appropriate.
- Case No. 27195: (Continued) Application of Pegasus Oil, LLC and its predecessor in interest, JoGruss Oil Corp., a/k/a JoGruss Oil Corp. and/or JoGruss Oil Co., for an order in accordance with NDCC § 38-08-08, that QEP Energy Co. may not impose a risk penalty against the applicants for the drilling of the following wells: Moberg 15-18H well (File No. 19678), Moberg 2-18TH well (File No. 26234), Moberg 3-18BH well (File No. 26235), Moberg 1-18BH well (File No. 28130), Moberg 2-18BH well (File No. 28131), Moberg 3-18TH well (File No. 28132), Moberg 4-18BH well (File No. 28133), and Moberg 18-13LL well (File No. 28622), all located in Section 18, T.149N., R.95W., McKenzie County, ND, and such other relief as is appropriate.
- Case No. 27406: (Continued) Application of Lincoln Energy Partners for an order amending the field rules for the Murphy Creek-Bakken Pool, to create and establish two 2560-acre spacing units comprised of Sections 13, 14, 23 and 24, T.144N., R.94W., and Sections 3, 4, 9 and 10, T.143N., R.94W., Dunn County, ND, authorizing the drilling of a total not to exceed twelve horizontal wells on each proposed 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Notice to
CONTINUE to
05/2019 rec'd
03/29/19

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- Case No. 27407: (Continued) Application of Lincoln Energy Partners for an order amending the field rules for the Saxon-Bakken Pool, to create and establish a 2560-acre spacing unit comprised of Sections 25, 26, 35 and 36, T.145N., R.93W., Dunn County, ND, authorizing the drilling of a total not to exceed twelve horizontal wells on said proposed 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.
- Notice to
CONTINUE to
05/2019 rec'd
03/29/19
- Case No. 27409: (Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool, McLean and Dunn Counties, ND, to create and establish the following: (i) two overlapping 960-acre spacing units comprised of the N/2 of Sections 22, 23 and 24, and the S/2 of Sections 22, 23 and 24, T.150N., R.91W., authorizing the drilling of a total not to exceed five wells on each proposed overlapping 960-acre spacing unit, and (ii) authorizing the drilling of a horizontal well on or near the center line of an existing 1920-acre spacing unit comprised of Sections 22, 23, and 24, T.150N., R.91W.; and (iii) an overlapping 2560-acre spacing unit comprised of Sections 15, 16, 17 and 18, T.150N., R.91W., authorizing the drilling of a total not to exceed seven wells on said proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.
- Notice to
DISMISS rec'd
04/11/19
- Case No. 27410: (Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Van Hook-Bakken Pool, McLean and Dunn Counties, ND, as follows: (i) create and establish an overlapping 640-acre spacing unit comprised of the S/2 of Sections 19 and 20, T.150N., R.91W., authorizing a total not to exceed three wells on said proposed overlapping 640-acre spacing unit; (ii) create and establish an overlapping 960-acre spacing unit comprised of the N/2 of Sections 19, 20 and 21, T.150N., R.91W., authorizing a total not to exceed three wells on said proposed overlapping 960-acre spacing unit; (iii) create and establish an overlapping 1280-acre spacing unit comprised of Sections 19 and 20, T.150N., R.91W., authorizing the drilling of a horizontal well on or near the center line of said proposed overlapping 1280-acre spacing unit; (iv) create and establish an overlapping 1920-acre spacing unit comprised of the S/2 of Sections 16, 17 and 18 and the N/2 of Sections 19, 20 and 21, T.150N., R.91W., authorizing the drilling of a horizontal well on or near the center line of said proposed overlapping 1920-acre spacing unit; and, (v) amend any previous orders for the Van Hook-Bakken Pool so as to terminate an existing 3520-acre spacing unit comprised of Sections 16, 17, 18, 19 and 20, and the N/2 of Section 21, T.150N., R.91W., and such other relief as is appropriate.

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- Case No. 27357: (Continued) In the matter of the application of Continental Resources, Inc. for an order determining that the plan of unitization for the Long Creek-Bakken Unit Area, consisting of lands within the Long Creek Field, Williams and McKenzie Counties, North Dakota, has been signed, ratified or approved by owners of interest owning that percentage of the working interest and royalty interest within said unit as is required by applicable statutes and rules of the Commission.
- Case No. 27491: Application of Continental Resources, Inc. for an order suspending and after hearing, revoking the permit issued to XTO Energy Inc. to drill the Johnson Trust Federal 21X-6EXH-N (fka Johnson Trust Federal 21X-6AXB) well (File No. 35047), with a surface location in Section 6, T.150N., R.97W. for the approximate 2560-acre spacing unit comprising Sections 30 and 31, T.151N., R.97W. and Sections 25 and 36, T.151N., R.98W., McKenzie County, ND, Elidah-Bakken Pool, and such other relief as is appropriate.
Notice to DISMISS rec'd 04/24/19
- Case No. 27270: (Continued) Application of Continental Resources, Inc. for an order suspending and after hearing, revoking the permits issued to Newfield Production Co. to drill the Sailfish 149-98-3-10-11H (File No. 35845), Sailfish 149-98-3-10-5H (File No. 35846), Sailfish 149-98-3-10-4H (File No. 35847), and Sailfish 149-98-3-10-12H (File No. 35848), wells, with surface locations in Section 3, T.149N., R.98W., and bottom hole locations in Section 10, T.149N., R.98W., McKenzie County, ND, Pembroke-Bakken Pool, and such other relief as is appropriate.
Notice to CONTINUE to 05/2019 rec'd 04/23/19
- Case No. 27271: (Continued) In the matter of the application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permits issued to Newfield Production Co. to drill the Kummer 149-98-3-10-2HLW (File No. 35857), Kummer 149-98-3-10-10HLW (File No. 35858), and Kummer 149-98-3-10-3H (File No. 35859) wells, with surface locations in Section 3, T.149N., R.98W., and bottom hole locations in Section 10, T.149N., R.98W., McKenzie County, ND, Pembroke-Bakken Pool, and such other relief as is appropriate.
Notice to CONTINUE to 05/2019 rec'd 04/23/19
- Case No. 26219: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Eagle Nest-Bakken Pool to establish an overlapping 640-acre spacing unit consisting of the W/2 of Section 4 and the E/2 of Section 5, T.148N., R.94W., Dunn County, ND for the purpose of drilling two horizontal wells on or near the common section line between the existing 320-acre and 1280-acre spacing units, eliminating any tool error requirements, and such other relief as is appropriate.
Notice to CONTINUE to 05/2019 rec'd 04/24/19

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- Case No. 26220: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Eagle Nest-Bakken Pool to establish an overlapping 640-acre spacing unit consisting of Section 5, T.148N., R.94W., Dunn County, ND for the purpose of drilling two horizontal wells on or near the common lease line between the existing 320-acre spacing units, eliminating any tool error requirements, and such other relief as is appropriate.
Notice to
CONTINUE to
05/2019 rec'd
04/24/19
- Case No. 26560: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable order for the Lost Bridge and Eagle Nest-Bakken Pool to establish a standup 1280-acre spacing unit consisting of Sections 28 and 33; establish a laydown 1920-acre spacing unit consisting of Sections 19, 20, and 21; establish a laydown 1280-acre spacing unit consisting of Sections 17 and 18; and to eliminate the standup 1920-acre spacing unit consisting of Section 21, 28, and 33, all in T.148N., R.95W., Dunn County, ND, for the purpose of drilling horizontal wells and such other relief as is appropriate.
- Case No. 26346: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Mandaree-Bakken Pool to establish an overlapping 2560-acre spacing unit consisting of Sections 2, 3, 10, and 11, T.149N., R.93W., Dunn County, ND for the purpose of drilling two horizontal wells on or near the section line between the existing spacing units, eliminating any tool error requirements, and such other relief as is appropriate.
Notice to
CONTINUE to
05/2019 rec'd
04/24/19
- Case No. 27492: Application of PetroShale (US), Inc. for an order pursuant to NDAC § 43-02-03-18.1 granting an exception location for the Helen 2TFH well (File No. 35758), with a surface location in the NWNW Section 9, T.148N., R.94W., Eagle Nest-Bakken Pool, Dunn County, ND; and considering the setbacks for future wells in the spacing units comprised of the E/2 of Section 5; and all of Sections 8 and 17, T.148N., R.94W., Eagle Nest-Bakken Pool, Dunn County, ND and such other relief as is appropriate.
- Case No. 26601: (Continued) Proper spacing for the development of the Lourdes-Tyler Pool, Stark County, ND, redefine the field limits, and enact such special field rules as may be necessary. Williston Exploration, LLC/Medora Minerals, LLC

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- Case No. 27493: Application of Equinor Energy LP provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Pyramid 15-22 1H well (File No. 22875); Pyramid 15-22 2TFH well (File No. 22874); Pyramid 15-22 3H well (File No. 22873); Pyramid 15-22 4H well (File No. 22872); Pyramid 15-22 5H well (File No. 35869); Pyramid 15-22 6TFH well (File No. 35868); Pyramid 15-22 7TFH well (File No. 35870); Pyramid 15-22 8TFH well (File No. 35871); Pyramid 15-22 XW 1H well (File No. 35867); and Hawkeye 16-21 8TFH well (File No. 35866), to be produced into the Pyramid West Central Tank Battery or production facility, located in Section 15, T.154N., R.101W., Todd Field, Williams County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 27494: Application of Equinor Energy LP provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Sam 30-31 #1-H well (File No. 21507); Sam 30-31 #3H well (File No. 35990); Sam 30-31 #6TFH well (File No. 35989); Sam 30-31 #7TFH well (File No. 35991); and Sam 30-31 XE #1H well (File No. 35992), to be produced into the Sam East Central Tank Battery or production facility, located in Section 30, T.156N., R.102W., Bull Butte Field, Williams County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 27495: Application of Equinor Energy LP provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Marcia 3-10 #1H well (File No. 22454); Marcia 3-10 #2TFH well (File No. 22453); Marcia 3-10 3H well (File No. 22631); Marcia 3-10 4TFH well (File No. 22632); Marcia 3-10 #5H well (File No. 36037); Marcia 3-10 #6TFH well (File No. 36036); Marcia 3-10 #7H well (File No. 36087); Marcia 3-10 #8TFH well (File No. 36088); and Marcia 3-10F XW #1TFH well (File No. 36038); to be produced into the Marcia East Central Tank Battery or production facility, located in Section 3, T.153N., R.100W., Last Chance Field, Williams County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 27496: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the W/2 of Sections 29 and 32 and the E/2 of Sections 30 and 31, T.153N., R.98W., and the N/2 of Section 2, T.152N., R.99W., Banks-Bakken Pool, Williams and McKenzie Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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Case No. 27497: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 24 and 25, T.146N., R.97W. and Sections 19 and 30, T.146N., R.96W., Jim Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Notice to
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Case No. 27498: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 36, T.146N., R.97W., Section 31, T.146N., R.96W., Section 1, T.145N., R.97W. and Section 6, T.145N., R.96W., Jim Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Notice to
CONTINUE to
05/2019 rec'd
04/22/19

Case No. 27499: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed eighteen wells on an existing 2560-acre spacing unit described as the Sections 6, 7, 18 and 19, T.146N., R.95W., Jim Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 27500: Application of Continental Resources, Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Rader 5-24H1 well (File No. 34973); Rader 6-24H well (File No. 34972); Rader 7-24H1 well (File No. 34971); Rader 8-24H well (File No. 34970); Rader 9-24H1 well (File No. 34969); Rader 10-24H well (File No. 34968); Rader 11-24H1 well (File No. 34967); and Rader 154-100-24-25-1H well (File No. 21294), to be produced into the Rader 1 5-11 Central Tank Battery or production facility, all located in Section 24, T.154N., R.100W., Avoca Field, Williams County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.

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- Case No. 27501: Application of Continental Resources, Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Wahpeton 2-16H2 well (File No. 24837); Wahpeton 3-16H3 well (File No. 24838); Wahpeton 4-16H1 well (File No. 24840); Wahpeton 5-16H2 well (File No. 24842); Wahpeton 6-16H well (File No. 24843); Wahpeton 7-16H3 well (File No. 24844); Wahpeton 8-16H1 well (File No. 24810); Wahpeton 9-16H well (File No. 24809); Wahpeton 10-16H2 well (File No. 24808); Wahpeton 11-16H1 well (File No. 24807); Wahpeton 12-16H3 well (File No. 24806); Wahpeton 13-16H well (File No. 24805); Wahpeton 14-16H2 well (File No. 24804); Wahpeton 16-16H1 well (File No. 35914); Wahpeton 17-16H well (File No. 35915), to be produced into the Wahpeton Central Tank Battery or production facility, all located in Section 16, T.152N., R.99W., Banks Field, McKenzie County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 27502: Application of Continental Resources, Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWNW of Section 22, T.147N., R.96W., Oakdale Field, Dunn County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.
- Case No. 27503: Application of Newfield Production Co. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29, 30, 31 and 32, T.150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27504: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the E/2 of Section 34, the W/2 of Section 35, T.157N., R.90W. and Sections 5 and 8, T.156N., R.90W., Ross-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27505: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the W/2 of Sections 29 and 32 and the E/2 of Sections 30 and 31, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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- Case No. 27506: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total not to exceed four wells on an existing 640-acre spacing unit described as Section 16, T.152N., R.91W., Big Bend-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 27433: (Continued) Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total not to exceed four wells on an existing 640-acre spacing unit described as Section 36, T.152N., R.93W., Big Bend-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 27507: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 34 and 35, T.152N., R.92W. and Sections 2 and 3, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27508: In the matter of the petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Atlantis Federal 2 SLH well (File No. 32399) located in a spacing unit described as Sections 34 and 35, T.152N., R.92W. and Sections 2 and 3, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 27509: In the matter of the petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Atlantis Federal 5-34-35MLH well (File No. 32398) located in a spacing unit described as the S/2 of Section 34 and the S/2 of Section 35, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 27510: In the matter of the petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Atlantis Federal 2-34-35H well (File No. 32400) located in a spacing unit described as the S/2 of Section 34 and the S/2 of Section 35, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

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- Case No. 27511: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 16, 21 and 22, T.155N., R.100W., Stony Creek-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27512: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16, 17, 20 and 21, T.155N., R.100W., Stony Creek-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27513: Application of RimRock Oil & Gas Williston LLC for an order for the Twin Buttes-Bakken Pool, Dunn County, ND, authorizing the drilling, completing and producing of a total not to exceed three wells on an existing 1280-acre spacing unit described as the E/2 of Section 21, all of Section 22, and the W/2 of Section 23, T.147N., R.92W., eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 27514: Application of Henry Hill Oil Services, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Ellis Federal 1-5 SWD (fka Federal #1-5) well (File No. 8793), SESE Section 5, T.154N., R.100W., Williston Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 27515: Application of Cobra Oil & Gas Corp. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Hay Draw 21-33 SWD well (File No. 27281), NENW Section 33, T.147N., R.102W., Hay Draw Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.