

North Dakota Industrial Commission
Docket for Hearing
Thursday, March 21, 2019 @ 9:00 a.m.
N.D. Oil & Gas Division
1000 East Calgary Avenue
Bismarck, North Dakota

- Case No. 27398: On a motion of the Commission to review the operations of, consider the termination of, or any other appropriate action, of the Tracy Mountain-Tyler Unit, Billings County, ND, operated by Southwestern Production Corp., and such other relief as is appropriate.
- Case No. 27399: Temporary spacing to develop an oil and/or gas pool discovered by the Denbury Onshore, LLC # MC 22-17SH Cedar Creek well, drilled in a drilling unit described as Lot 5 and the SW/4 SE/4 SE/4 of Section 3, Lots 1 and 2, the E/2 of Lot 3, and the E/2 E/2 of Section 10, the W/2 W/2 of Section 11, T.130N., R.107W., Bowman County, ND, and Lots 2 and 3 of Section 17, T.4N., R.62E., Fallon County, MT, define the field limits, and enact such special field rules as may be necessary.
- Case No. 27400: Application of Iron Oil Operating, LLC an order amending the field rules for the Boxcar Butte-Bakken Pool, McKenzie County, ND, as follows: (i) create and establish an overlapping 1280-acre spacing unit comprised of Sections 21 and 22, T.148N., R.102W., authorizing the drilling of multiple horizontal wells on said proposed overlapping 1280-acre spacing unit; (ii) create and establish an overlapping 1920-acre spacing unit comprised of Sections 3, 10 and 15, T.148N., R.102W., authorizing the drilling of multiple horizontal wells on said proposed overlapping 1920-acre spacing unit; and (iii) create and establish a 1920-acre spacing unit comprised of Sections 4, 9 and 16, T.148N., R.102W., authorizing the drilling of multiple wells on said proposed 1920-acre spacing unit, and such other relief as is appropriate.
- Case No. 27401: Application of Iron Oil Operating, LLC for an order extending the field boundary and amending the field rules for the South Boxcar-Bakken Pool, to create and establish a 1280-acre spacing unit comprised of Sections 28 and 33, T.148N., R.102W., McKenzie County, ND, authorizing the drilling of multiple horizontal wells on said proposed 1280-acre spacing unit and such other relief as is appropriate.

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03/18/19

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03/18/19

NDIC Docket for Thursday, March 21, 2019

Case No. 27402: Application of Iron Oil Operating, LLC for an order amending the field rules for the Little Tank-Bakken Pool, McKenzie County, ND, as follows:
Notice to DISMISS rec'd 03/18/19
(i) create and establish a 1280-acre spacing unit comprised of Sections 23 and 24, T.148N., R.102W., authorizing the drilling of multiple horizontal wells on said proposed 1280-acre spacing unit; and (ii) create and establish two overlapping 1920-acre spacing units comprised of Sections 1, 12 and 13, and Sections 2, 11 and 14, T.148N., R.102W., authorizing the drilling of multiple horizontal wells on each proposed overlapping 1920-acre spacing unit, and such other relief as is appropriate.

Case No. 27403: Application of RimRock Oil & Gas Williston LLC for an order amending the field rules for the Moccasin Creek-Bakken Pool, Dunn County, ND, as follows: (i) create and establish an overlapping 640-acre spacing unit comprised of Section 34, T.148N., R.93W., authorizing the drilling of a horizontal well on or near the center line of said Section 34 between the two existing 320-acre standup spacing units of said proposed overlapping 640-acre spacing unit; (ii) create and establish an overlapping 1280-acre spacing unit comprised of Sections 33 and 34, T.148N., R.93W., or in the alternative, create and establish an overlapping 640-acre spacing unit comprised of the E/2 of Section 33 and the W/2 of Section 34, T.148N., R.93W., authorizing the drilling of a horizontal well on or near the section line between the existing 320 and 1280-acre spacing units of said proposed overlapping 1280 or in the alternative proposed 640-acre spacing unit; (iii) create and establish an overlapping 1920-acre spacing unit comprised of Section 35, T.148N., R.93W., and Sections 2 and 11, T.147N., R.93W., authorizing the drilling of a total not to exceed six horizontal wells on said proposed overlapping 1920-acre spacing unit; and (iv) create and establish an overlapping 3840-acre spacing unit comprised of Sections 35 and 36, T.148N., R.93W. and Sections 1, 2, 11 and 12, T.147N., R.93W., or in the alternative, create and establish an overlapping 1920-acre spacing unit comprised of the E/2 of Section 35, the W/2 of Section 36, T.148N., R.93W., the W/2 of Sections 1 and 12, and the E/2 of Sections 2 and 11 and T.147N., R.93W., authorizing the drilling of two horizontal wells on or near the section line between the existing 640 and 1280-acre spacing units of said proposed overlapping 3840 or in the alternative 1920-acre spacing unit, and such other relief as is appropriate.

NDIC Docket for Thursday, March 21, 2019

- Case No. 27404: Application of RimRock Oil & Gas Williston LLC for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn County, ND, as follows: (i) create and establish an overlapping 1280-acre spacing unit comprised of Section 13, T.149N., R.93W. and Section 18, T.149N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the existing 1280-acre spacing units of said proposed overlapping 1280-acre spacing unit; (ii) create and establish an overlapping 1280-acre spacing unit comprised of Sections 21 and 22, T.149N., R.92W., or in the alternative, create and establish an overlapping 640-acre spacing unit comprised of the E/2 of Section 21 and the W/2 of Section 22, T.149N., R.92W., authorizing the drilling of two horizontal wells on or near the section line between the existing 640 and 1280-acre spacing units of said proposed overlapping 1280 or in the alternative proposed 640-acre spacing unit; and (iii) create and establish an overlapping 1280-acre spacing unit comprised of Sections 27 and 28, T.149N., R.92W., authorizing the drilling of two horizontal wells on or near the section line between the existing 1280-acre spacing units of said proposed overlapping 1280-acre spacing unit, and such other relief as is appropriate.
- Case No. 27405: Application of RimRock Oil & Gas Williston LLC for an order amending the field rules for the Twin Buttes-Bakken Pool, Dunn County, ND, to create and establish an overlapping 1280-acre spacing unit comprised of Sections 14 and 23, T.147N., R.92W., and authorizing a well to be drilled, completed and produced with the 7” intermediate casing set approximately 200 feet from the south line and 285 feet from the west line of Section 24, T.147N., R.92W., as an exception to the provisions of any well location requirements and designating Sections 14 and 23 as the appropriate spacing unit for said well, and such other relief as is appropriate.
- Case No. 27406: Application of Lincoln Energy Partners for an order amending the field rules for the Murphy Creek-Bakken Pool, to create and establish two 2560-acre spacing units comprised of Sections 13, 14, 23 and 24, T.144N., R.94W., and Sections 3, 4, 9 and 10, T.143N., R.94W., Dunn County, ND, authorizing the drilling of a total not to exceed twelve horizontal wells on each proposed 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 27407: Application of Lincoln Energy Partners for an order amending the field rules for the Saxon-Bakken Pool, to create and establish a 2560-acre spacing unit comprised of Sections 25, 26, 35 and 36, T.145N., R.93W., Dunn County, ND, authorizing the drilling of a total not to exceed twelve horizontal wells on said proposed 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

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04/2019 rec'd
03/18/19

NDIC Docket for Thursday, March 21, 2019

Case No. 27408: Application of Equinor Energy LP for an order amending the field rules for the Stony Creek-Bakken Pool, Williams County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 35 and 36, T.155N., R.100W. and Sections 1 and 2, T.154N., R.100W., authorizing the drilling of a horizontal well on or near the section line between the existing 640 and 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 27409: Application of SHD Oil & Gas, LLC for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool, McLean and Dunn Counties, ND, to create and establish the following: (i) two overlapping 960-acre spacing units comprised of the N/2 of Sections 22, 23 and 24, and the S/2 of Sections 22, 23 and 24, T.150N., R.91W., authorizing the drilling of a total not to exceed five wells on each proposed overlapping 960-acre spacing unit, and (ii) authorizing the drilling of a horizontal well on or near the center line of an existing 1920-acre spacing unit comprised of Sections 22, 23, and 24, T.150N., R.91W.; and (iii) an overlapping 2560-acre spacing unit comprised of Sections 15, 16, 17 and 18, T.150N., R.91W., authorizing the drilling of a total not to exceed seven wells on said proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 27410: Application of SHD Oil & Gas, LLC for an order amending the field rules for the Van Hook-Bakken Pool, McLean and Dunn Counties, ND, as follows: (i) create and establish an overlapping 640-acre spacing unit comprised of the S/2 of Sections 19 and 20, T.150N., R.91W., authorizing a total not to exceed three wells on said proposed overlapping 640-acre spacing unit; (ii) create and establish an overlapping 960-acre spacing unit comprised of the N/2 of Sections 19, 20 and 21, T.150N., R.91W., authorizing a total not to exceed three wells on said proposed overlapping 960-acre spacing unit; (iii) create and establish an overlapping 1280-acre spacing unit comprised of Sections 19 and 20, T.150N., R.91W., authorizing the drilling of a horizontal well on or near the center line of said proposed overlapping 1280-acre spacing unit; (iv) create and establish an overlapping 1920-acre spacing unit comprised of the S/2 of Sections 16, 17 and 18 and the N/2 of Sections 19, 20 and 21, T.150N., R.91W., authorizing the drilling of a horizontal well on or near the center line of said proposed overlapping 1920-acre spacing unit; and, (v) amend any previous orders for the Van Hook-Bakken Pool so as to terminate an existing 3520-acre spacing unit comprised of Sections 16, 17, 18, 19 and 20, and the N/2 of Section 21, T.150N., R.91W., and such other relief as is appropriate.

NDIC Docket for Thursday, March 21, 2019

- Case No. 26495: (Continued) Application of XTO Energy Inc. for an order determining that the plan of unitization for the Hofflund-Bakken Unit Area, consisting of lands within the Alkali Creek Field, Capa Field, Charlson Field, Grinnell Field, Hofflund Field, and West Capa Field in Williams and McKenzie Counties, ND, has been signed, ratified or approved by owners of interest owning that percentage of the working interest and royalty interest within said unit as is required by applicable statutes and rules of the Commission.
- Case No. 27261: (Continued) In the matter of the application of XTO Energy Inc. for an order determining that the plan of unitization for the Grinnell-Bakken Unit Area, consisting of lands within the West Capa Field and Grinnell Field in McKenzie and Williams Counties, ND, has been signed, ratified or approved by owners of interest owning that percentage of the working interest and royalty interest within said unit as is required by applicable statutes and rules of the Commission.
- Case No. 27183: (Continued) Application of XTO Energy Inc. for an order amending the field rules for the Haystack Butte-Bakken Pool, Dunn County, ND, to create and establish the following: (i) an overlapping 1920-acre spacing unit comprised of Sections 20, 29 and 32, T.148N., R.97W., authorizing the drilling of a total not to exceed five wells on said proposed overlapping 1920-acre spacing unit, eliminating any tool error requirements; and (ii) an overlapping 3840-acre spacing unit comprised of Sections 19, 20, 29, 30, 31 and 32, T.148N., R.97W., authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units on said proposed overlapping 3840-acre spacing unit, and such other relief as is appropriate.
- Case No. 27184: (Continued) Application of Newfield Production Co. for an order amending the field rules for the South Tobacco Garden-Bakken Pool, McKenzie County, ND, to create and establish two overlapping 2560-acre spacing units comprised of Sections 28, 29, 32 and 33, and Sections 29, 30, 31 and 32, T.150N., R.99W., authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units on each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 26696: (Continued) On a motion of the Commission to consider the termination, reduction, or any other appropriate action of the Subdivision-Lodgepole Unit, Stark County, ND, operated by Scout Energy Management LLC

Notice to
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04/2019 rec'd
03/18/19

NDIC Docket for Thursday, March 21, 2019

- Case No. 27411: Application of Continental Resources, Inc. for an order amending the field rules for the Last Chance-Bakken Pool, Williams and McKenzie Counties, ND, as follows: (i) create and establish an overlapping 2560-acre spacing unit comprised of Sections 27, 28, 33 and 34, T.154N., R.100W.; and (ii) create and establish an overlapping 3840-acre spacing unit comprised of Sections 4, 5, 6, 7, 8 and 9, T.153N., R.100W., authorizing the drilling of two horizontal wells on or near the section line between the existing 1280 and 1920-acre spacing units of said proposed overlapping 2560 and 3840-acre spacing units, and such other relief as is appropriate.
- Case No. 27412: Application of Continental Resources, Inc. for an order amending the field rules for the Catwalk-Bakken Pool, Williams County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 28, 29, 32 and 33, T.154N., R.100W., authorizing the drilling of two horizontal wells on or near the section line between the existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 27268: (Continued) Application of Continental Resources, Inc. for an order authorizing the recompletion of the MPHU 41-16A well (File No. 13603) into the Mission Canyon Formation at a location approximately 700 feet from the north line and 250 feet from the east line of Section 16, T.130N., R.104W., Bowman County, ND, as an exception to the provisions of NDAC § 43-02-03-18, and such other relief as is appropriate.
- Case No. 27279: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seventeen wells on an existing 2560-acre spacing unit described as the Sections 6, 7, 18 and 19, T.146N., R.95W., Jim Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
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- Case No. 27413: On a motion of the Commission, under NDAC §§ 43-02-03-02 and 43-02-03-16.2, to consider suspending or revoking the following permits issued to PetroShale (US), Inc. in a standup 320-acre spacing unit described as the E/2 of Section 19, T.148N., R.93W., Dunn County, ND: (i) Thunder Cloud 1MBH well (File No. 35700); (ii) Thunder Cloud 1TFH well (File No. 35701); (iii) Thunder Cloud 2MBH well (File No. 35702); and, (iv) Thunder Cloud 2TFH well (File No. 35703), all with a surface location in the SESE of Section 18, T.148N., R.93W., Dunn County, ND, and such other relief as is appropriate.
Notice to
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03/07/19

NDIC Docket for Thursday, March 21, 2019

- Case No. 27136: (Continued) Application of Enerplus Resources (USA) Corp. for an order suspending and after hearing, revoking the following permits issued to PetroShale (US), Inc.: (i) Thunder Cloud 1MBH well (File No. 35700); (ii) Thunder Cloud 1TFH well (File No. 35701); (iii) Thunder Cloud 2MBH well (File No. 35702); and, (iv) Thunder Cloud 2TFH well (File No. 35703), all with a surface location in the SESE of Section 18, T.148N., R.93W., Dunn County, ND, and such other relief as is appropriate.
Notice to DISMISS rec'd 03/07/19
- Case No. 27270: (Continued) Application of Continental Resources, Inc. for an order suspending and after hearing, revoking the permits issued to Newfield Production Co. to drill the Sailfish 149-98-3-10-11H (File No. 35845), Sailfish 149-98-3-10-5H (File No. 35846), Sailfish 149-98-3-10-4H (File No. 35847), and Sailfish 149-98-3-10-12H (File No. 35848), wells, with surface locations in Section 3, T.149N., R.98W., and bottom hole locations in Section 10, T.149N., R.98W., McKenzie County, ND, Pembroke-Bakken Pool, and such other relief as is appropriate.
Notice to CONTINUE to 04/2019 rec'd 03/19/19
- Case No. 27271: (Continued) In the matter of the application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permits issued to Newfield Production Co. to drill the Kummer 149-98-3-10-2HLW (File No. 35857), Kummer 149-98-3-10-10HLW (File No. 35858), and Kummer 149-98-3-10-3H (File No. 35859) wells, with surface locations in Section 3, T.149N., R.98W., and bottom hole locations in Section 10, T.149N., R.98W., McKenzie County, ND, Pembroke-Bakken Pool, and such other relief as is appropriate.
Notice to CONTINUE to 04/2019 rec'd 03/19/19
- Case No. 26346: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Mandaree-Bakken Pool to establish an overlapping 2560-acre spacing unit consisting of Sections 2, 3, 10, and 11, T.149N., R.93W., Dunn County, ND for the purpose of drilling two horizontal wells on or near the section line between the existing spacing units, eliminating any tool error requirements, and such other relief as is appropriate.
Notice to CONTINUE to 04/2019 rec'd 03/19/19
- Case No. 26219: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Eagle Nest-Bakken Pool to establish an overlapping 640-acre spacing unit consisting of the W/2 of Section 4 and the E/2 of Section 5, T.148N., R.94W., Dunn County, ND for the purpose of drilling two horizontal wells on or near the common section line between the existing 320-acre and 1280-acre spacing units, eliminating any tool error requirements, and such other relief as is appropriate.
Notice to CONTINUE to 04/2019 rec'd 03/19/19

NDIC Docket for Thursday, March 21, 2019

- Case No. 26220: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Eagle Nest-Bakken Pool to establish an overlapping 640-acre spacing unit consisting of Section 5, T.148N., R.94W., Dunn County, ND for the purpose of drilling two horizontal wells on or near the common lease line between the existing 320-acre spacing units, eliminating any tool error requirements, and such other relief as is appropriate.
Notice to
CONTINUE to
04/2019 rec'd
03/19/19
- Case No. 26560: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable order for the Lost Bridge and Eagle Nest-Bakken Pool to establish a standup 1280-acre spacing unit consisting of Sections 28 and 33; establish a laydown 1920-acre spacing unit consisting of Sections 19, 20, and 21; establish a laydown 1280-acre spacing unit consisting of Sections 17 and 18; and to eliminate the standup 1920-acre spacing unit consisting of Section 21, 28, and 33, all in T.148N., R.95W., Dunn County, ND, for the purpose of drilling horizontal wells and such other relief as is appropriate.
Notice to
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04/2019 rec'd
03/19/19
- Case No. 27414: Application of RimRock Oil & Gas Williston LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 11, 12, 13 and 14, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27415: Application of RimRock Oil & Gas Williston LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13 and 14, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27416: Application of RimRock Oil & Gas Williston LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 23, 24, 25 and 26, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27417: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16, 17, 20 and 21, T.157N., R.99W., Lone Tree Lake-Bakken Pool, Williams County, ND as provided by NDCC §38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

NDIC Docket for Thursday, March 21, 2019

- Case No. 27418: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19 and 20, T.157N., R.99W., Lone Tree Lake-Bakken Pool, Williams County, ND as provided by NDCC §38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27419: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28, 29, 32 and 33, T.157N., R.99W., Lone Tree Lake-Bakken Pool, Williams County, ND as provided by NDCC §38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27420: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29, 30, 31 and 32, T.157N., R.99W., Lone Tree Lake-Bakken Pool, Williams County, ND as provided by NDCC §38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27421: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the E/2 of Sections 25 and 36, T.151N., R.95W. and the W/2 of Sections 30 and 31, T.151N., R.94W., Antelope-Sanish Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27422: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28 and 33, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27423: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the E/2 of Sections 8 and 17 and the W/2 of Sections 9 and 16, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

NDIC Docket for Thursday, March 21, 2019

- Case No. 27424: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, 33 and 34, T.154N., R.100W., Last Chance-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27425: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28, 29, 32 and 33, T.154N., R.100W., Catwalk and/or Last Chance-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27426: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 5, 6, 7, 8 and 9, T.153N., R.100W., Last Chance-Bakken Pool, Williams and McKenzie Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27427: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 34 and 35, T.147N., R.96W. and Sections 2 and 3, T.146N., R.96W., Oakdale-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27428: Application of Nine Point Energy, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14, 23 and 24, T.155N., R.102W., Squires-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
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- Case No. 27429: Application of Nine Point Energy, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Erickson North 155-102-26 SWD well, NWNW Section 26, T.155N., R.102W., Squires Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
Notice to DISMISS rec'd 03/15/19
- Case No. 27430: Application of Iron Oil Operating, LLC for an order authorizing the drilling, completing and producing of multiple wells on two existing 1280-acre spacing units described as Sections 25 and 36, and Sections 26 and 35, T.148N., R.102W., North Branch-Bakken Pool, McKenzie County, ND, and such other relief as is appropriate.
Notice to DISMISS rec'd 03/18/19

NDIC Docket for Thursday, March 21, 2019

- Case No. 27431: Application of Iron Oil Operating, LLC for an order authorizing the drilling, completing and producing of multiple wells on an existing 1280-acre spacing unit described as Sections 27 and 34, T.148N., R.102W., South Boxcar-Bakken Pool, McKenzie County, ND, and such other relief as is appropriate.
Notice to DISMISS rec'd 03/18/19
- Case No. 27432: Application of Newfield Production Co. for an order for the Siverston-Bakken Pool, McKenzie County, ND, as follows: (i) authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing 1280-acre spacing unit described as Sections 6 and 7, T.150N., R.98W.; and (ii) authorizing the drilling, completing and producing of a total not to exceed two horizontal wells on or near the section line of an existing overlapping 2560-acre spacing unit described as Sections 17, 18, 19 and 20, T.150N., R.98W., and such other relief as is appropriate.
- Case No. 27433: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total not to exceed four wells on an existing 640-acre spacing unit described as Section 36, T.152N., R.93W., Big Bend-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to CONTINUE to 04/2019 rec'd 03/18/19
- Case No. 27434: Application of Scout Energy Management LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the MHMU 12D (File No. 4024) well, SWSE Section 13, T.139N., R.102W., Medora Field, Billings County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 27435: Application of Henry Hill Oil Services, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Lundeen 1 SWD well, SWNW Section 26, T.152N., R.98W., Banks Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 27436: Application of Henry Hill Oil Services, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Johnsrud 1 SWD well, NENE Section 24, T.149N., R.98W., North Fork Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 27437: Application of Arrow Water, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Gondor SWD #1 well, NWSE Section 11, T.149N., R.95W., Grail Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

NDIC Docket for Thursday, March 21, 2019

Case No. 27438: Application of Arrow Water, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Gondor SWD #2 well, NWSE Section 11, T.149N., R.95W., Grail Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.