

North Dakota Industrial Commission
Docket for Hearing
Thursday, February 21, 2019 @ 9:00 a.m.
N.D. Oil & Gas Division
1000 East Calgary Avenue
Bismarck, North Dakota

- Case No. 27313: In the matter of a hearing called on a motion of the Commission to consider the confiscation, under NDCC §§ 38-08-04 and 38-08-04.9, of all production-related equipment, and salable oil at the Koehler-Stead #1H well (File No. 14647), N/2 S/2 Section 14, T.162N., R.81W., Bottineau County, ND, operated by Vast Operations, LLC, or any working interest owner.
- Case No. 27314: In the matter of a hearing called on a motion of the Commission to consider the confiscation, under NDCC §§ 38-08-04 and 38-08-04.9, of all production-related equipment, and salable oil at the Koehler 31-23 #1 well (File No. 13137), NWN Section 23, T.162N., R.81W., Bottineau County, ND, operated by Vast Operations, LLC, or any working interest owner.
- Case No. 27315: In the matter of a hearing called on a motion of the Commission to consider the confiscation, under NDCC §§ 38-08-04 and 38-08-04.9, of all production-related equipment, and salable oil at the Koehler 32-23 #2 well (File No. 13299), SWNE Section 23, T.162N., R.81W., Bottineau County, ND, operated by Vast Operations, LLC, or any working interest owner.
- Case No. 27316: In the matter of a hearing called on a motion of the Commission to consider the confiscation, under NDCC §§ 38-08-04 and 38-08-04.9, of all injection-related equipment, and salable oil at the Stead 24-14 #4 SWD well (File No. 12655), SESW Section 14, T.162N., R.81W., Bottineau County, ND, operated by Vast Operations, LLC, or any working interest owner.
- Case No. 27317: In the matter of a hearing called on a motion of the Commission to consider the confiscation, under NDCC §§ 38-08-04 and 38-08-04.9, of all production-related equipment, and salable oil at the Stead 44-14 #2 well (File No. 12583), SESE Section 14, T.162N., R.81W., Bottineau County, ND, operated by Vast Operations, LLC, or any working interest owner.
- Case No. 27318: On a motion of the Commission to review the authorization and permit under Order No. 26491 for Little Knife Disposal, LLC to operate a treating plant located in the NWNW of Section 16, T.149N., R.94W., McKenzie County, ND, known as the Little Knife Disposal LLC (700137-01), and such other relief as is appropriate.

NDIC Docket for Thursday, February 21, 2019

- Case No. 27319: On a motion of the Commission to review the authorization and permit under Order No. 26374 for White Owl Energy Services (US) Inc. to operate a treating plant located in the SWSW of Section 13, T.152N., R.95W., McKenzie County, ND, known as the WO New Town Treating Plant #1 (700135-01), and such other relief as is appropriate.
- Notice to
DISMISS rec'd
02/01/19
- Case No. 27320: Application of Equinor Energy LP for an order amending the field rules for the Camp-Bakken Pool, McKenzie County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 25, 26, 35 and 36, T.152N., R.101W., authorizing the drilling of a horizontal well on or near the section line between the existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 27321: Application of Continental Resources, Inc. for an order amending the field rules for the East Fork-Bakken Pool, Williams County, ND, to create and establish two overlapping 2560-acre spacing units comprised of Sections 4, 5, 8 and 9; and Sections 5, 6, 7 and 8, T.156N., R.99W., authorizing the drilling of a horizontal well on or near the section line between the existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 27188: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Epping-Bakken Pool, Williams County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 5, 6, 7 and 8, T.155N., R.99W., authorizing the drilling of a horizontal well on or near the section line between the existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 27189: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Brooklyn-Bakken Pool, Williams County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 1 and 12, T.155N., R.99W. and Sections 6 and 7, T.155N., R.98W., authorizing the drilling of a horizontal well on or near the section line between the existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

NDIC Docket for Thursday, February 21, 2019

- Case No. 27192: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Catwalk and/or Last Chance-Bakken Pool, McKenzie and Williams Counties, ND, as follows: (i) create and establish two overlapping 2560-acre spacing units comprised of Sections 27, 28, 33 and 34; and Sections 28, 29, 32 and 33, T.154N., R.100W., authorizing the drilling of a horizontal well on or near the section line between the existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit; and (ii) create and establish an overlapping 3840-acre spacing unit comprised of Sections 31, 32 and 33, T.154N., R.100W. and Sections 4, 5 and 6, T.153N., R.100W., authorizing the drilling of a horizontal well on or near the section line between the existing 1280 and 1920-acre spacing units of said proposed overlapping 3840-acre spacing unit, and such other relief as is appropriate.
- Notice to
DISMISS rec'd
02/11/19
- Case No. 27194: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Banks-Bakken Pool, Williams and McKenzie Counties, North Dakota, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 35 and 36, Township 153 North, Range 99 West and Sections 4 and 5, Township 152 North, Range 99 West, or in the alternative a spacing of such configuration as the Commission deems appropriate, authorizing the drilling of a total not to exceed two wells on or near the section line between the existing 1280-acre spacing units of said proposed overlapping spacing unit, and such other relief as is appropriate.
- Case No. 27268: (Continued) Application of Continental Resources, Inc. for an order authorizing the recompletion of the MPHU 41-16A well (File No. 13603) into the Mission Canyon Formation at a location approximately 700 feet from the north line and 250 feet from the east line of Section 16, T.130N., R.104W., Bowman County, ND, as an exception to the provisions of NDAC § 43-02-03-18, and such other relief as is appropriate.
- Notice to
CONTINUE to
03/2019
- Case No. 27322: Application of WPX Energy Williston, LLC for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn County, ND, to create and establish two overlapping 2560-acre spacing units as follows: (i) Sections 33 and 34, T.149N., R.92W. and the E/2 of Section 1, T.148N., R.93W., the W/2 of Section 5, and all of Section 6, T.148N., R.92W.; and (ii) Sections 34 and 35, T.149N., R.92W. and the W/2 of Section 4, all of Section 5, and the E/2 of Section 6, T.148N., R.92W., or, in the alternative, create and establish two overlapping 1280-acre spacing units as follows: (i) E/2 of Section 33, W/2 of Section 34, T.149N., R.92W. and all of Section 6, T.148N., R.92W.; and (ii) E/2 of Section 34, W/2 of Section 35, T.149N., R.92W. and all of Section 5, T.148N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the existing 320 and 1280-acre spacing units of each proposed overlapping 2560 or 1280-acre spacing unit, and such other relief as is appropriate.

- Case No. 27323: Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree and/or Heart Butte-Bakken Pool, Dunn County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Section 36, T.150N., R.93W., Section 31, T.150N., R.92W., Section 1, T.149N., R.93W. and Section 6, T.149N., R.92W.; or, in the alternative create and establish an overlapping 1280-acre spacing unit comprised of the E/2 of Section 36, T.150N., R.93W., the W/2 of Section 31, T.150N., R.92W., the E/2 of Section 1, T.149N., R.93W. and the W/2 of Section 6, T.149N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the existing 640 and 1280-acre spacing units of said proposed overlapping 2560 or 1280-acre spacing unit, and such other relief as is appropriate.
- Case No. 27324: Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek and/or Mandaree-Bakken Pool, McKenzie County, ND, as follows: (i) to create and establish an overlapping 2560-acre spacing unit comprised of Sections 15, 16, 21 and 22, T.149N., R.94W.; and (ii) create and establish an overlapping 3840-acre spacing unit comprised of Sections 2, 3, 10, 11, 14 and 15, T.149N., R.94W.; or, in the alternative create and establish an overlapping 1920-acre spacing unit comprised of the W/2 of Sections 2, 11 and 14 and the E/2 of Sections 3, 10 and 15, T.149N., R.94W.; authorizing the drilling of a horizontal well on or near the section line between the existing 320 and 1280-acre spacing units of each proposed overlapping 2560 and 3840 or 1920-acre spacing unit, and such other relief as is appropriate.
- Case No. 27325: Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek and/or Mandaree-Bakken Pool, McKenzie County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 11, 12, 13 and 14, T.149N., R.94W., or in the alternative, create and establish an overlapping 1280-acre spacing unit comprised of the E/2 of Sections 11 and 14 and the W/2 of Sections 12 and 13, T.149N., R.94W., authorizing the drilling of a horizontal well on or near the section line between the existing 320 and 1280-acre spacing units of said proposed overlapping 2560 or 1280-acre spacing unit, and such other relief as is appropriate.
- Case No. 27326: Application of RimRock Oil & Gas Williston LLC an order amending the field rules for the Twin Buttes-Bakken Pool, Dunn County, ND, to create and establish an overlapping 1280-acre spacing unit comprised of the E/2 of Section 21, all of Section 22, and the W/2 of Section 23, T.147N., R.92W., authorizing the drilling of two horizontal wells on said proposed overlapping 1280-acre spacing unit, amending all setback requirements for the Twin Buttes-Bakken Pool to allow the heel and toe of the lateral to be located not less than 200 feet to the exterior boundary of the Twin Buttes Indian Exploratory Unit, and such other relief as is appropriate.

NDIC Docket for Thursday, February 21, 2019

Case No. 27327: Application of RimRock Oil & Gas Williston LLC for an order amending the field rules for the Heart Butte, Twin Buttes, and/or Wolf Bay-Bakken Pool, Dunn County, ND, to create and establish two overlapping 2560-acre spacing units comprised of Sections 16, 17, 20 and 21; and Sections 22, 23, 26 and 27, T.147N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the existing 640 and 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, amending all setback requirements for the Twin Buttes-Bakken Pool to allow the heel and toe of the lateral to be located not less than 200 feet to the exterior boundary of the Twin Buttes Indian Exploratory Unit, and such other relief as is appropriate.

Case No. 27179: (Continued) Application of RimRock Oil & Gas Williston LLC an order amending the field rules for the Twin Buttes-Bakken Pool, Dunn County, ND, as follows: (i) create and establish an overlapping 1280-acre spacing unit comprised of Sections 14 and 23, T.147N., R.92W., authorizing the drilling of a total not to exceed two wells on said proposed overlapping 1280-acre spacing unit; (ii) create and establish an overlapping 1280-acre spacing unit comprised of the E/2 of Section 21, all of Section 22, and the W/2 of Section 23, T.147N., R.92W., authorizing the drilling of a horizontal well on said proposed overlapping 1280-acre spacing unit; (iii) create and establish an overlapping 1280-acre spacing unit comprised of Sections 22 and 23, T.147N., R.92W., authorizing the drilling of a total not to exceed four wells on said proposed overlapping 1280-acre spacing unit; and, (iv) create and establish an overlapping 1600-acre spacing unit comprised of the W/2 W/2 of Sections 17 and 20 and all of Sections 18 and 19, T.147N., R.91W., authorizing the drilling of a total not to exceed sixteen wells on said proposed overlapping 1600-acre spacing unit; eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 27180: (Continued) Application of RimRock Oil & Gas Williston LLC for an order authorizing a well to be drilled, completed and produced with the 7" intermediate casing set approximately 496 feet from the north line and 110 feet from the east line of Section 26, T.147N., R.92W., Dunn County, ND, as an exception to the provisions of any well location requirements and designating Sections 14 and 23, T.147N., R.92W., as the appropriate spacing unit for said well and such other relief as is appropriate.

Case No. 27181: (Continued) Application of RimRock Oil & Gas Williston LLC for an order authorizing a well to be drilled, completed and produced with the 7" intermediate casing set approximately 190 feet from the south line and 1420 feet from the east line of Section 24, T.147N., R.92W., Dunn County, ND, as an exception to the provisions of any well location requirements and designating Sections 13 and 24, T.147N., R.92W., as the appropriate spacing unit for said well and such other and further relief.

NDIC Docket for Thursday, February 21, 2019

Case No. 26696: (Continued) On a motion of the Commission to consider the termination, reduction, or any other appropriate action of the Subdivision-Lodgepole Unit, Stark County, ND, operated by Scout Energy Management LLC

Case No. 26725: (Continued) Application of Slawson Exploration Co., Inc. for an order allowing for the vapor pressure testing of crude oil from four central locations rather than at each well site for any existing and future wells operated by Slawson in the Big Bend-Bakken Pool, McKenzie and Mountrail Counties, ND, and such other relief as is appropriate.

Notice to
DISMISS rec'd
01/24/19

Case No. 27183: (Continued) Application of XTO Energy Inc. for an order amending the field rules for the Haystack Butte-Bakken Pool, Dunn County, ND, to create and establish the following: (i) an overlapping 1920-acre spacing unit comprised of Sections 20, 29 and 32, T.148N., R.97W., authorizing the drilling of a total not to exceed five wells on said proposed overlapping 1920-acre spacing unit, eliminating any tool error requirements; and (ii) an overlapping 3840-acre spacing unit comprised of Sections 19, 20, 29, 30, 31 and 32, T.148N., R.97W., authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units on said proposed overlapping 3840-acre spacing unit, and such other relief as is appropriate.

Notice to
CONTINUE to
03/2019 rec'd
02/13/19

Case No. 27184: (Continued) Application of Newfield Production Co. for an order amending the field rules for the South Tobacco Garden-Bakken Pool, McKenzie County, ND, to create and establish two overlapping 2560-acre spacing units comprised of Sections 28, 29, 32 and 33, and Sections 29, 30, 31 and 32, T.150N., R.99W., authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units on each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Notice to
CONTINUE to
03/2019 rec'd
02/07/19

Case No. 27195: (Continued) Application of Pegasus Oil, LLC and its predecessor in interest, JoGruss Oil Corp., a/k/a JoGruss Oil Corp. and/or JoGruss Oil Co., for an order in accordance with NDCC § 38-08-08, that QEP Energy Co. may not impose a risk penalty against the applicants for the drilling of the following wells: Moberg 15-18H well (File No. 19678), Moberg 2-18TH well (File No. 26234), Moberg 3-18BH well (File No. 26235), Moberg 1-18BH well (File No. 28130), Moberg 2-18BH well (File No. 28131), Moberg 3-18TH well (File No. 28132), Moberg 4-18BH well (File No. 28133), and Moberg 18-13LL well (File No. 28622), all located in Section 18, T.149N., R.95W., McKenzie County, ND, and such other relief as is appropriate.

Notice to
CONTINUE to
04/2019 rec'd
02/15/19

NDIC Docket for Thursday, February 21, 2019

- Case No. 27136: (Continued) Application of Enerplus Resources (USA) Corp. for an order suspending and after hearing, revoking the following permits issued to PetroShale (US), Inc.: (i) Thunder Cloud 1MBH well (File No. 35700); (ii) Thunder Cloud 1TFH well (File No. 35701); (iii) Thunder Cloud 2MBH well (File No. 35702); and, (iv) Thunder Cloud 2TFH well (File No. 35703), all with a surface location in the SESE of Section 18, T.148N., R.93W., Dunn County, ND, and such other relief as is appropriate.
Notice to CONTINUE to 03/2019 02/20/19
- Case No. 27256: (Continued) In the matter of a hearing called on a motion of the Commission to consider the appropriate actions or measures to be taken for existing and future horizontal wells completed in the Bakken and/or Birdbear Pools in the Ash Coulee, Beaver Creek, Bicentennial, Cinnamon Creek, Cooks Peak, DeMores, Elkhorn Ranch, Morgan Draw, and Roosevelt Fields, Billings, Golden Valley, and McKenzie Counties, ND, with a portion of a Birdbear Pool well open hole in the Bakken Pool.
- Case No. 26219: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Eagle Nest-Bakken Pool to establish an overlapping 640-acre spacing unit consisting of the W/2 of Section 4 and the E/2 of Section 5, T.148N., R.94W., Dunn County, ND for the purpose of drilling two horizontal wells on or near the common section line between the existing 320-acre and 1280-acre spacing units, eliminating any tool error requirements, and such other relief as is appropriate.
Notice to CONTINUE to 03/2019 rec'd 02/20/19
- Case No. 26220: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Eagle Nest-Bakken Pool to establish an overlapping 640-acre spacing unit consisting of Section 5, T.148N., R.94W., Dunn County, ND for the purpose of drilling two horizontal wells on or near the common lease line between the existing 320-acre spacing units, eliminating any tool error requirements, and such other relief as is appropriate.
Notice to CONTINUE to 03/2019 rec'd 02/20/19
- Case No. 26346: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Mandaree-Bakken Pool to establish an overlapping 2560-acre spacing unit consisting of Sections 2, 3, 10, and 11, T.149N., R.93W., Dunn County, ND for the purpose of drilling two horizontal wells on or near the section line between the existing spacing units, eliminating any tool error requirements, and such other relief as is appropriate.
Notice to CONTINUE to 03/2019 rec'd 02/20/19

NDIC Docket for Thursday, February 21, 2019

- Case No. 26560: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable order for the Lost Bridge and Eagle Nest-Bakken Pool to establish a standup 1280-acre spacing unit consisting of Sections 28 and 33; establish a laydown 1920-acre spacing unit consisting of Sections 19, 20, and 21; establish a laydown 1280-acre spacing unit consisting of Sections 17 and 18; and to eliminate the standup 1920-acre spacing unit consisting of Section 21, 28, and 33, all in T.148N., R.95W., Dunn County, ND, for the purpose of drilling horizontal wells and such other relief as is appropriate.
- Notice to
CONTINUE to
03/2019 rec'd
02/20/19
- Case No. 27270: (Continued) Application of Continental Resources, Inc. for an order suspending and after hearing, revoking the permits issued to Newfield Production Co. to drill the Sailfish 149-98-3-10-11H (File No. 35845), Sailfish 149-98-3-10-5H (File No. 35846), Sailfish 149-98-3-10-4H (File No. 35847), and Sailfish 149-98-3-10-12H (File No. 35848), wells, with surface locations in Section 3, T.149N., R.98W., and bottom hole locations in Section 10, T.149N., R.98W., McKenzie County, ND, Pembroke-Bakken Pool, and such other relief as is appropriate.
- Notice to
CONTINUE to
03/2019 rec'd
02/19/19
- Case No. 27271: (Continued) In the matter of the application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permits issued to Newfield Production Co. to drill the Kummer 149-98-3-10-2HLW (File No. 35857), Kummer 149-98-3-10-10HLW (File No. 35858), and Kummer 149-98-3-10-3H (File No. 35859) wells, with surface locations in Section 3, T.149N., R.98W., and bottom hole locations in Section 10, T.149N., R.98W., McKenzie County, ND, Pembroke-Bakken Pool, and such other relief as is appropriate.
- Notice to
CONTINUE to
03/2019 rec'd
02/19/19
- Case No. 27328: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 5, 8 and 9, T.156N., R.99W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27329: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 6, 7 and 8, T.156N., R.99W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

NDIC Docket for Thursday, February 21, 2019

- Case No. 27330: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 33 and 34, T.147N., R.96W. and Sections 3 and 4, T.146N., R.96W., Cedar Coulee-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27219: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, 33 and 34, T.154N., R.100W., Last Chance-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
Notice to DISMISS rec'd 02/11/19
- Case No. 27220: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 31, 32 and 33, T.154N., R.100W. and Sections 4, 5 and 6, T.153N., R.100W., Catwalk and/or Last Chance-Bakken Pool, McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
Notice to DISMISS rec'd 02/11/19
- Case No. 27221: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28, 29, 32 and 33, T.154N., R.100W., Catwalk and/or Last Chance-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
Notice to DISMISS rec'd 02/11/19
- Case No. 27224: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 12, T.155N., R.99W. and Sections 6 and 7, T.155N., R.98W., East Fork and/or Brooklyn-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27225: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 6, 7 and 8, T.155N., R.99W., Epping-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

NDIC Docket for Thursday, February 21, 2019

- Case No. 27228: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 35 and 36, Township 153 North, Range 99 West and Sections 4 and 5, Township 152 North, Range 99 West, Banks Bakken Pool, Williams and McKenzie Counties, North Dakota, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27331: Application of Continental Resources, Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWNE of Section 13, T.153N., R.99W., Long Creek Field, Williams County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.
- Case No. 27332: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 2, 11 and 12, T.151N., R.93W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27333: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Big Bend #3-6 SWD well, Lot 4 of Section 6, T.151N., R.92W., Big Bend Field, Mountrail County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 27334: Application of Sinclair Oil & Gas Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.147N., R.98W., Lone Butte-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 27335: Application of RimRock Oil & Gas Williston LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the S/2 of Sections 5 and 6 and the N/2 of Sections 7 and 8, T.149N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27336: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29, 30, 31 and 32, T.155N., R.94W., Alkali Creek-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

NDIC Docket for Thursday, February 21, 2019

- Case No. 27337: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the Roxy 21X-6B well (File No. 22681), to be produced into the Christiana-Roxy 21X-16 Central Tank Battery or production facility, located in Section 6, T.154N., R.96W., West Capa Field, Williams County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 27338: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 34, T.149N., R.92W. and the W/2 of Section 5 and the E/2 of Section 6, T.148N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27339: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in an overlapping spacing unit described as (i) Sections 34 and 35, T.149N., R.92W. and the W/2 of Section 4, all of Section 5, and the E/2 of Section 6, T.148N., R.92W., or, in the alternative pooling all interests in an overlapping spacing unit described as (ii) E/2 of Section 34, W/2 of Section 35, T.149N., R.92W. and all of Section 5, T.148N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27340: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in an overlapping spacing unit described as (i) Sections 33 and 34, T.149N., R.92W. and the E/2 of Section 1, T.148N., R.93W., the W/2 of Section 5, and all of Section 6, T.148N., R.92W., or, in the alternative pooling all interests in an overlapping spacing unit described as (ii) E/2 of Section 33, W/2 of Section 34, T.149N., R.92W. and all of Section 6, T.148N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27341: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in an overlapping spacing unit described as (i) Section 36, T.150N., R.93W., Section 31, T.150N., R.92W., Section 1, T.149N., R.93W. and Section 6, T.149N., R.92W., or, in the alternative pooling all interests in an overlapping spacing unit described as (ii) the E/2 of Section 36, T.150N., R.93W., the W/2 of Section 31, T.150N., R.92W., the E/2 of Section 1, T.149N., R.93W. and the W/2 of Section 6, T.149N., R.92W., Mandaree and/or Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

- Case No. 27342: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in an overlapping spacing unit described as (i) Sections 2, 3, 10, 11, 14 and 15, T.149N., R.94W., or, in the alternative pooling all interests in an overlapping spacing unit described as (ii) the W/2 of Sections 2, 11 and 14 and the E/2 of Sections 3, 10 and 15, T.149N., R.94W., Squaw Creek and/or Mandaree-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27343: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in an overlapping spacing unit described as (i) Sections 11, 12, 13 and 14, T.149N., R.94W., or, in the alternative pooling all interests in an overlapping spacing unit described as (ii) the E/2 of Sections 11 and 14 and the W/2 of Sections 12 and 13, T.149N., R.94W., Squaw Creek and/or Mandaree-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27344: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 16, 21 and 22, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27345: Application of WPX Energy Williston, LLC provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Beaver 22-21HB well (File No. 35907); Beaver 22-21HC well (File No. 35909); Beaver 22-21HW well (File No. 35910); Beaver 22-21HX well (File No. 35908); Badger 22-21HA well (File No. 35917); Badger 22-21HY well (File No. 35916); and, Badger 22-21HZ well (File No. 35918), to be produced into the Beaver-Badger 22-21H Central Tank Battery or production facility, located or to be located in Section 23, T.149N., R.94W., Squaw Creek Field, McKenzie County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.

NDIC Docket for Thursday, February 21, 2019

- Case No. 27346: Application of Equinor Energy LP provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Jarold 25-36 3TFH well (File No. 23091); Jarold 25-36 4H well (File No. 23092); Jarold 25-36 7H well (File No. 34681); Jarold 25-36 1H well (File No. 23089); Jarold 25-36 2TFH well (File No. 23090); Jarold 25-36 5H well (File No. 34674); Jarold 25-36 6TFH well (File No. 34675); Jarold 25-36 XW 1TFH well (File No. 34673); Jarold 25-36 8TFH well (File No. 34682), Todd Field, and the Jarold 25-36 XE #1TFH well (File No. 34683); Springbrook Field, to be produced into the Jarold West Central Tank Battery or production facility, all located in Section 25, T.155N., R.101W., Williams County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 27347: Application of Equinor Energy LP provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Stallion 33-28 XW #1H well (File No. 35841); Stallion 33-28 #2TFH well (File No. 35844); Stallion 33-28 #3H well (File No. 35843); and, Stallion 33-28 #4TFH well (File No. 35842), to be produced into the Stallion West Central Tank Battery or production facility, located in Section 33, T.151N., R.101W., Ragged Butte Field, McKenzie County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 27348: Application of Hunt Oil Co. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Cook 24-13H 1 well (File No. 18682); Cook 2-24-13H 2 well (File No. 20747); Cook 146-93-24-13H-3 well (File No. 29793); and Cook 146-93-24-13H-4 well, to be produced into the Cook 24-13 Central Tank Battery (CTB No. 218682-01) or production facility, located or to be located in Section 24, T.146N., R.93W., Werner Field, Dunn County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 27349: Application of Hunt Oil Co. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Alexandria 161-100-22-15H-1 well (File No. 28501); Alexandria 161-100-27-34H-1 well (File No. 28502); Alexandria 161-100-27-34H-2 well; and Alexandria 161-100-22-15H-2 well, to be produced into the Alexandria 22-15 27-34 Central Tank Battery or production facility, located or to be located in Section 22, T.161N., R.100W., Alexandria Field, Divide County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 27350: Application of White Butte Oil Operations, LLC for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Panzer 1-20MLH well (File No. 21385) located in the NENW of Section 20, T.151N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.

NDIC Docket for Thursday, February 21, 2019

- Case No. 27351: Application of White Butte Oil Operations, LLC for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Panzer 2-20MLH well (File No. 21386) located in the NWNW of Section 20, T.151N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.
- Case No. 27352: Application of White Butte Oil Operations, LLC for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Panzer 4-20MLH well (File No. 21387) located in the NENW of Section 20, T.151N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.
- Case No. 27353: Application of Ballantyne Oil, LLC for an order authorizing the rework of the Corinthian Skarphol 8-33 1-H well (File No. 22064), located in a spacing unit comprised of the NE/4 of Section 33 and the NW/4 of Section 34, T.164N., R.77W., Bottineau County, ND, for the temporary injection of fluids in the North Souris-Spearfish Pool pursuant to NDAC Chapter 43-02-05, and § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 27354: Application of Dakota Fluid Solutions, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWSW of Section 17, T.148N., R.97W., Haystack Butte Field, Dunn County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.
- Case No. 27355: Application of Hanna SWD, LLC pursuant to NDAC § 43-02-03-88.1 NDAC for an order authorizing the drilling of a saltwater disposal well to be located in the NESE of Section 22, T.149N., R.95W., Grail Field, McKenzie County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and providing such other relief as is appropriate.