North Dakota Industrial Commission Docket for Hearing

Thursday, January 17, 2019 @ 9:00 a.m.

N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota

- Case No. 27256: In the matter of a hearing called on a motion of the Commission to consider the appropriate actions or measures to be taken for existing and future horizontal wells completed in the Bakken and/or Birdbear Pools in the Ash Coulee, Beaver Creek, Bicentennial, Cinnamon Creek, Cooks Peak, DeMores, Elkhorn Ranch, Morgan Draw, and Roosevelt Fields, Billings, Golden Valley, and McKenzie Counties, ND, with a portion of a Birdbear Pool well open hole in the Bakken Pool.
- Case No. 27257: Proper spacing for the development of the Grano-Madison Pool, Renville County, ND, redefine the field limits, and enact such special field rules as may be necessary. Strike Oil, Inc.
- Case No. 27258: On a motion of the Commission to review the authorization and permit under Order No. 26960 for Berg Specialty Fluids-Holding, LLC to operate a treating plant located in the NWNW of Section 12, T.161N., R.93W., Black Slough Field, Burke County, ND, known as the FluidTech No. 1 Treating Plant (Facility No. 700138-01) and such other relief as is appropriate.
- Case No. 27259: Application of XTO Energy Inc. for an order amending Order No. 28622 and any other orders of the Commission for the North Tobacco Garden-Bakken Pool, McKenzie County, ND, to reduce the number of wells required on an existing overlapping 1920-acre spacing unit comprised of Sections 4, 9 and 16, T.151N., R.99W., from a minimum of four horizontal wells to a minimum of three horizontal wells, and such other relief as is appropriate.
- Case No. 27260: Application of XTO Energy Inc. for an order amending the field rules for the North Tobacco Garden-Bakken Pool, McKenzie County, ND, to create and establish an overlapping 3840-acre spacing unit comprised of Sections 4, 5, 8, 9, 16 and 17, T.151N., R.99W., authorizing the drilling of a horizontal well on or near the section line between existing 1280 and 1920-acre spacing units on said proposed overlapping 3840-acre spacing unit and such other relief as is appropriate.

Case No. 27261: Notice to CONTINUE to 03/2019 rec'd 01/15/19 In the matter of the application of XTO Energy Inc. for an order determining that the plan of unitization for the Grinnell-Bakken Unit Area, consisting of lands within the West Capa Field and Grinnell Field in McKenzie and Williams Counties, ND, has been signed, ratified or approved by owners of interest owning that percentage of the working interest and royalty interest within said unit as is required by applicable statutes and rules of the Commission.

Case No. 26495: Notice to CONTINUE to 03/2019 rec'd 01/15/19 (Continued) Application of XTO Energy Inc. for an order determining that the plan of unitization for the Hofflund-Bakken Unit Area, consisting of lands within the Alkali Creek Field, Capa Field, Charlson Field, Grinnell Field, Hofflund Field, and West Capa Field in Williams and McKenzie Counties, ND, has been signed, ratified or approved by owners of interest owning that percentage of the working interest and royalty interest within said unit as is required by applicable statutes and rules of the Commission.

Case No. 27183: Notice to CONTINUE to 02/2019 rec'd 01/14/19 (Continued) Application of XTO Energy Inc. for an order amending the field rules for the Haystack Butte-Bakken Pool, Dunn County, ND, to create and establish the following: (i) an overlapping 1920-acre spacing unit comprised of Sections 20, 29 and 32, T.148N., R.97W., authorizing the drilling of a total not to exceed five wells on said proposed overlapping 1920-acre spacing unit, eliminating any tool error requirements; and (ii) an overlapping 3840-acre spacing unit comprised of Sections 19, 20, 29, 30, 31 and 32, T.148N., R.97W., authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units on said proposed overlapping 3840-acre spacing unit, and such other relief as is appropriate.

Case No. 27262:

Application of WPX Energy Williston, LLC for an order amending the field rules for the Antelope-Sanish Pool, McKenzie County, ND, to create and establish an overlapping 1280-acre spacing unit comprised of the E/2 of Sections 25 and 36, T.151N., R.95W. and the W/2 of Sections 30 and 31, T.151N., R.94W., authorizing the drilling of a horizontal well on or near the section line between the existing 640, 1280 and 1440-acre spacing units of said proposed overlapping 1280-acre spacing unit, and such other relief as is appropriate.

Case No. 27263: Notice to DISMISS rec'd 12/28/18 Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool, Dunn County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 8, 9, 16 and 17, T.149N., R.93W., authorizing the drilling of a horizontal well on or near the section line between existing 320, 640 and 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit and such other relief as is appropriate.

Case No. 27264: Notice to DISMISS rec'd 12/28/18 Application of WPX Energy Williston, LLC for an order amending the field rules for Spotted Horn-Bakken Pool, McKenzie County, ND, to create and establish an overlapping 1280-acre spacing unit comprised of Sections 28 and 33, T.150N., R.94W.,authorizing the drilling of a horizontal well on or near the center line of said Sections 28 and 33 between the two existing 640-acre standup spacing units of said proposed overlapping 1280-acre spacing unit, and such other relief as is appropriate.

Case No. 27265:

Application of Enerplus Resources (USA) Corp. for an order amending the field rules for the Spotted Horn-Bakken Pool, McKenzie County, ND, as follows: (i) amend Order No. 24692 of the Commission for the Spotted Horn-Bakken Pool to terminate a 1920-acre spacing unit comprised of Sections 29 and 32, and the W/2 of Sections 28 and 33, T.150N., R.94W., and instead create and establish an overlapping 1280-acre spacing unit comprised of the E/2 of Section 29 and 32 and the W/2 of Sections 28 and 33, T.150N., R.94W., authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units of said proposed overlapping 1280-acre spacing unit; and (ii) create and establish an overlapping 2560-acre spacing unit comprised of Sections 29, 30, 31 and 32, T.150N., R.94W., authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 27266:

Application of Ballantyne Oil, LLC for an order granting temporary authority to rework and use the Corinthian Skarphol 8-33 1-H well (File No. 22064), located in the SENE of Section 33, T.164N., R.77W., Bottineau County, ND, as a water injection well for operation in the North Souris-Spearfish Pool to test the feasibility of water flooding the reservoir and such other relief as is appropriate.

Case No. 27180: Notice to CONTINUE to 02/2019 rec'd 01/11/19 (Continued) Application of RimRock Oil & Gas Williston LLC for an order authorizing a well to be drilled, completed and produced with the 7" intermediate casing set approximately 496 feet from the north line and 110 feet from the east line of Section 26, T.147N., R.92W., Dunn County, ND, as an exception to the provisions of any well location requirements and designating Sections 14 and 23, T.147N., R.92W., as the appropriate spacing unit for said well and such other relief as is appropriate.

Case No. 27181: Notice to CONTINUE to 02/2019 rec'd 01/11/19 (Continued) Application of RimRock Oil & Gas Williston LLC for an order authorizing a well to be drilled, completed and produced with the 7" intermediate casing set approximately 190 feet from the south line and 1420 feet from the east line of Section 24, T.147N., R.92W., Dunn County, ND, as an exception to the provisions of any well location requirements and designating Sections 13 and 24, T.147N., R.92W., as the appropriate spacing unit for said well and such other and further relief.

Case No. 27091:

(Continued) Application of EOG Resources, Inc. for an order amending the field rules for the Spotted Horn-Bakken Pool to create and establish two 640-acre spacing units comprised of the W/2 of Sections 30 and 31; and the E/2 of Sections 30 and 31, T.150N., R.94W., McKenzie County, ND, authorizing the drilling of multiple wells on each 640-acre spacing unit, and such other relief as is appropriate.

Case No. 27267:

Proper spacing for the development of the Yellowstone-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Newfield Production Co.

Case No. 27184: Notice to CONTINUE to 02/2019 rec'd 01/15/19 (Continued) Application of Newfield Production Co. for an order amending the field rules for the South Tobacco Garden-Bakken Pool, McKenzie County, ND, to create and establish two overlapping 2560-acre spacing units comprised of Sections 28, 29, 32 and 33, and Sections 29, 30, 31 and 32, T.150N., R.99W., authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units on each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 27268: Notice to CONTINUE to 02/2019 rec'd 01/10/19 Application of Continental Resources, Inc. for an order authorizing the recompletion of the MPHU 41-16A well (File No. 13603) into the Mission Canyon Formation at a location approximately 700 feet from the north line and 250 feet from the east line of Section 16, T.130N., R.104W., Bowman County, ND, as an exception to the provisions of NDAC § 43-02-03-18, and such other relief as is appropriate.

Case No. 27269:

Application of Continental Resources, Inc. for an order amending the field rules for the Chimney Butte-Bakken Pool, Dunn County, ND, as follows: (i) create and establish an overlapping 2560-acre spacing unit comprised of Sections 28, 29, 32 and 33, T.146N., R.95W., authorizing the drilling of a horizontal well on or near the section line between the existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit; and (ii) create and establish an overlapping 2560-acre spacing unit comprised of Sections 4, 5, 8 and 9, T.145N., R.95W., authorizing the drilling of two horizontal wells on or near the section line between the existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 27270: Notice to CONTINUE to 02/2019 rec'd 01/11/19 Application of Continental Resources, Inc. for an order suspending and after hearing, revoking the permits issued to Newfield Production Co. to drill the Sailfish 149-98-3-10-11H (File No. 35845), Sailfish 149-98-3-10-5H (File No. 35846), Sailfish 149-98-3-10-4H (File No. 35847), and Sailfish 149-98-3-10-12H (File No. 35848), wells, with surface locations in Section 3, T.149N., R.98W., and bottom hole locations in Section 10, T.149N., R.98W., McKenzie County, ND, Pembroke-Bakken Pool, and such other relief as is appropriate.

Case No. 27271: Notice to CONTINUE to 02/2019 rec'd 01/11/19 In the matter of the application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permits issued to Newfield Production Co. to drill the Kummer 149-98-3-10-2HLW (File No. 35857), Kummer 149-98-3-10-10HLW (File No. 35858), and Kummer 149-98-3-10-3H (File No. 35859) wells, with surface locations in Section 3, T.149N., R.98W., and bottom hole locations in Section 10, T.149N., R.98W., McKenzie County, ND, Pembroke-Bakken Pool, and such other relief as is appropriate.

Case No. 26346: Notice to CONTINUE to 02/2019 rec'd 01/14/19 (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Mandaree-Bakken Pool to establish an overlapping 2560-acre spacing unit consisting of Sections 2, 3, 10, and 11, T.149N., R.93W., Dunn County, ND for the purpose of drilling two horizontal wells on or near the section line between the existing spacing units, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 26219: Notice to CONTINUE to 02/2019 rec'd 01/14/19 (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Eagle Nest-Bakken Pool to establish an overlapping 640-acre spacing unit consisting of the W/2 of Section 4 and the E/2 of Section 5, T.148N., R.94W., Dunn County, ND for the purpose of drilling two horizontal wells on or near the common section line between the existing 320-acre and 1280-acre spacing units, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 26220: Notice to CONTINUE to 02/2019 rec'd 01/14/19 (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Eagle Nest-Bakken Pool to establish an overlapping 640-acre spacing unit consisting of Section 5, T.148N., R.94W., Dunn County, ND for the purpose of drilling two horizontal wells on or near the common lease line between the existing 320-acre spacing units, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 26560: Notice to CONTINUE to 02/2019 rec'd 01/14/19 (Continued) Application of PetroShale (US), Inc. for an order amending the applicable order for the Lost Bridge and Eagle Nest-Bakken Pool to establish a standup 1280-acre spacing unit consisting of Sections 28 and 33; establish a laydown 1920-acre spacing unit consisting of Sections 19, 20, and 21; establish a laydown 1280-acre spacing unit consisting of Sections 17 and 18; and to eliminate the standup 1920-acre spacing unit consisting of Section 21, 28, and 33, all in T.148N., R.95W., Dunn County, ND, for the purpose of drilling horizontal wells and such other relief as is appropriate.

Case No. 27272:

Application of Sinclair Oil & Gas Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 15, T.147N., R.98W., Lone Butte-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

- Case No. 27273: Application of Sinclair Oil & Gas Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 22 and 23, T.147N., R.98W., Lone Butte-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 27274: Application of Abraxas Petroleum Corp. for an order for the North Fork-Bakken Pool, McKenzie County, ND, authorizing the drilling, completing and producing of a total not to exceed two horizontal wells on or near the section line of each existing overlapping 2560-acre spacing unit described as Sections 26, 27, 34 and 35, T.150N., R.97W.; and Sections 1, 2, 11 and 12, T.149N., R.97W., and such other relief as is appropriate.
- Case No. 27275: Application of Abraxas Petroleum Corp. for an order for the North Fork-Bakken Pool, McKenzie County, ND, authorizing the drilling, completing and producing of a total not to exceed two horizontal wells on or near the section line of an existing overlapping 2560-acre spacing unit described as Sections 2, 3, 10 and 11, T.149N., R.97W., and such other relief as is appropriate.
- Case No. 27276: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28, 29, 32 and 33, T.146N., R.95W., Chimney Butte Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27277: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 5, 8 and 9, T.145N., R.95W., Chimney Butte and/or Murphy Creek Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 27278: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed nine wells on an existing 1280-acre spacing unit described as Sections 4 and 9, T.149N., R.98W., Pembroke-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 27279: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seventeen wells on an existing 2560-acre spacing unit described as the Sections 6, 7, 18 and 19, T.146N., R.95W., Jim Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 27280: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed ten wells on an existing 1280-acre spacing unit described as Sections 13 and 24, T.145N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 27281: Application of Continental Resources, Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Carus 4-28H1 well (File No. 35550); Carus 5-28H well (File No. 35549); Carus 6-28H1 well (File No. 35548); Carus 7-28H well (File No. 35547); Carus 8-28H1 well (File No. 35575); Carus 9-28H well (File No. 35576); Carus 10-28H1 well (File No. 35577); Carus 11-28H well (File No. 35578); and, Carus 12-28HSL1 well (File No. 35587), to be produced into the Carus 4-12 Central Tank Battery or production facility, all located in Section 28, T.147N., R.96W.,Cedar Coulee Field, Dunn County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.

Case No. 27282: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing 2560-acre spacing unit described as Sections 7, 18, 19 and 30, T.148N., R.96W., Lost Bridge-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 27283: Application of Zavanna, LLC in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Raven 1 SWD well (f/k/a Bruins 1-28 well) (File No. 15361), located in the NWNW of Section 28, T.151N., R.100W., McKenzie County, ND, to a saltwater disposal well in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 27284: Application of Secure Energy Services USA LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Sorenson SWD #2 well, NENW Section 15, T.152N., R.96W., Berg Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 27285: Application of Secure Energy Services USA LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Mosbrucker SWD #1 well, SESE Section 36, T.157N., R.101W., Otter Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 27286: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Howie 1 SWD well, NWSW Section 21, T.151N., R.92W., Big Bend Field, Mountrail County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 27287: Application of Peregrine Petroleum Partners, Ltd. Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SESE of Section 15, T.146N., R.102W., Covered Bridge Field, McKenzie County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and for such other relief as is appropriate.