

North Dakota Industrial Commission
Docket for Hearing
Thursday, October 18, 2018 @ 9:00 a.m.
N.D. Oil & Gas Division
1000 East Calgary Avenue
Bismarck, North Dakota

Case No. 26997: Application of RimRock Oil & Gas Williston LLC for an order amending the field rules for the McGregory Buttes and Moccasin Creek-Bakken Pools to create and establish two overlapping 2560-acre spacing units comprised of Sections 22, 23, 26 and 27; and Sections 28, 29, 32 and 33, T.148N., R.93W., Dunn County, ND, authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing 640 and 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Notice to
CONTINUE to
11/2018 rec'd
10/09/18

Case No. 26998: Application of RimRock Oil & Gas Williston LLC for an order amending the field rules for the Mandaree-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 13 and 14, T.149N., R.93W., Dunn County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 1280-acre spacing units of the proposed overlapping 1280-acre spacing unit, and such other relief as is appropriate.

Notice to
CONTINUE to
11/2018 rec'd
10/09/18

Case No. 26999: Application of XTO Energy Inc. for an order authorizing the recompletion of the Burns Federal 41X-30 well (File No. 18173) into the MonDak-Madison Pool at a location approximately 300 feet from the north line and 850 feet from the east line of Section 30, T.149N., R.104W., McKenzie County, ND, as an exception to the field rules for the MonDak-Madison Pool and such other relief as is appropriate.

Case No. 27000: Application of XTO Energy Inc. for an order amending Order No. 29165 and any other orders of the Commission for the Capa-Bakken Pool, Williams County, ND, to reduce the number of wells required on an existing overlapping 3840-acre spacing unit comprised of Sections 26, 27, 28, 33, 34, and 35, T.155N., R.95W., from four section line wells to one section line well, and such other relief as is appropriate.

Case No. 26730: (Continued) Application of XTO Energy Inc. for an order amending the field rules for the Beaver Lodge-Bakken Pool, Williams County, ND, to create and establish an overlapping 3840-acre spacing unit comprised of Sections 2, 3, 4, 9, 10 and 11, T.155N., R.95W., authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units on said proposed overlapping 3840-acre spacing unit and such other and further relief as is appropriate.

Notice to
DISMISS rec'd
09/24/18

NDIC Docket for Thursday, October 18, 2018

- Case No. 27001: Application of Continental Resources, Inc. for an order amending the field rules for the Jim Creek-Bakken Pool, Dunn County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Section 36, T.146N., R.97W., Section 31, T.146N., R.96W., Section 1, T.145N., R.97W. and Section 6, T.145N., R.96W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Notice to
CONTINUE to
12/2018 rec'd
10/11/18
- Case No. 27002: Application of Continental Resources, Inc. for an order amending the field rules for the Banks-Bakken Pool to create and establish an overlapping 2880-acre spacing unit comprised of Sections 29, 30, 31 and 32, T.153N., R.98W. and the N/2 of Section 2, T.152N., R.99W., Williams and McKenzie Counties, ND, authorizing the drilling of two wells on or near the section line between the existing 1280 and 1600-acre spacing units of said proposed overlapping 2880-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 27003: Application of Continental Resources, Inc. for an order amending the field rules for the Big Gulch-Bakken Pool, Dunn County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 24 and 25, T.147N., R.97W. and Sections 19 and 30, T.147N., R.96W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Notice to
DISMISS rec'd
09/26/18
- Case No. 27004: Application of Southwestern Production Corp. for an order amending the field rules for the Tracy Mountain-Madison Pool to create and establish a 320-acre spacing unit comprised of the S/2 of Section 22, T.138N., R.102W., Billings County, ND, and such other relief as is appropriate.

- Case No. 27005: **Request to withdraw 2560-acre spacing unit of Sections 17, 18, 19 and 20, T.154N., R.92W.** Application of Kaiser-Francis Oil Co. for an order amending the field rules for the Sanish-Bakken Pool, Mountrail County, North Dakota, as follows: (i) create and establish an overlapping 1280-acre spacing unit comprised of Sections 19 and 20, T.154N., R.92W., authorizing the drilling of total not to exceed fourteen wells on said proposed overlapping 1280-acre spacing unit; (ii) create and establish an overlapping 1920-acre spacing unit comprised of Sections 11, 14 and 23, T.153N., R.92W., authorizing the drilling of a total not to exceed fourteen wells on said proposed overlapping 1920-acre spacing unit; and (iii) create and establish an overlapping 2560-acre spacing unit comprised of Sections 17, 18, 19 and 20, T.154N., R.92W., authorizing the drilling of a well on or near the section line between existing 640 and 1280-acre spacing units on said proposed overlapping 2560 spacing unit; and (iv) create and establish an overlapping 3840-acre spacing unit comprised of Sections 10, 11, 14, 15, 22 and 23, T.153N., R.92W., authorizing the drilling of two wells on or near the section line between existing 640 and 1280-acre spacing units on said proposed overlapping 3840-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 27006: Application of Hess Bakken Investments II, LLC for an order designating Hess Bakken Investments II, LLC as operator of the Long #44-10HU well (File No. 33523) in the Whiting Oil and Gas Corp. 2560-acre lease-line spacing unit consisting of Sections 2, 3, 10, and 11, T.154N., R.98W., Williams County, ND and such other relief as is appropriate.
- Case No. 27007: Application of NP Resources, LLC for an order amending the applicable orders for the Bicentennial-Bakken Pool to establish an overlapping 2560-acre spacing unit and authorizing two horizontal wells in the unit consisting of Sections 22, 23, 26 and 27, T.145N., R.104W., McKenzie County, ND, and such other relief as is appropriate.
- Case No. 27008: **Notice to CONTINUE to 11/15/18 rec'd 10/16/18** Application of NP Resources, LLC for an order amending the applicable orders for the DeMores-Bakken Pool to establish one overlapping 2560-acre spacing unit consisting of Sections 31 and 32, T.142N., R.101W. and Sections 5 and 6, T.141N., R.101W., Billings County, ND; to authorize up to five horizontal wells to be drilled on the unit on or near the section line between existing laydown 1280-acre spacing units, and for such other relief as may be appropriate.
- Case No. 27009: Application of NP Resources, LLC for an order amending the applicable orders for the Chateau-Three Forks Pool and DeMores-Bakken Pool to establish two overlapping 2560-acre spacing units consisting of Sections 10, 11, 14, 15; and Sections 11, 12, 13 and 14, T.141N., R.102W., Billings County, ND; to authorize up to two horizontal wells to be drilled on each unit on or near the section lines between existing standup 1280-acre spacing units, and for such other relief as may be appropriate.

- Case No. 27010: Application of NP Resources, LLC for an order amending the applicable orders for the Beaver Creek-Bakken Pool to establish two overlapping 2560-acre spacing units consisting of Sections 3, 4, 9 and 10; and Sections 13, 14, 23 and 24, T.143N., R.103W., Golden Valley County, ND, to authorize up to two horizontal wells to be drilled on each unit on or near the section lines between existing 1280-acre spacing units, and for such other relief as may be appropriate.
- Case No. 27011: Application of NP Resources, LLC for an order amending the applicable orders for the Big Stick-Bakken Pool to establish three overlapping 2560-acre spacing units consisting of Sections 19, 20, 29 and 30, T.142N., R.100W.; Sections 35 and 36, T.142N., R.101W. and Sections 1 and 2, T.141N., R.101W.; and Sections 24 and 25, T.142N., R.101W. and Sections 19 and 30, T.142N., R.100W., Billings County, ND; to authorize up to two horizontal wells to be drilled on each unit on or near the section lines between existing standup 1280-acre spacing units, and for such other relief as may be appropriate.
- Case No. 27012: Application of NP Resources, LLC for an order amending the applicable orders for the Tree Top-Bakken Pool to establish an overlapping 2560-acre spacing unit and authorizing one horizontal well in the unit consisting of Sections 15, 16, 21 and 22, T.142N., R.100W., Billings County, ND, and such other relief as is appropriate.
- Case No. 26838: (Continued) Application of NP Resources, LLC for an order amending the applicable orders for the Tree Top-Bakken Pool to establish two standup 1280-acre spacing units authorizing up to four horizontal wells per unit consisting of Sections 4 and 9; and Sections 14 and 23, T.142N., R.100W., Billings County, ND; and such other relief as is appropriate.
- Case No. 26841: (Continued) Application of NP Resources, LLC for an order amending the applicable orders for the Cinnamon Creek, Pierre Creek, and Buckhorn-Bakken Pools to dissolve two existing undeveloped 1280-acre spacing units comprised of Sections 24 and 25, T.145N., R.102W.; and Section 33, T.146N., R.102W. and Section 4, T.145N., R.102W.; to expand the Cinnamon Creek Field boundary; and to establish three standup 1280-acre spacing units authorizing up to four horizontal wells per unit consisting of Sections 4 and 9; Sections 16 and 21; and Sections 25 and 36, T.145N., R.102W., McKenzie County, ND; and such other relief as is appropriate.
- Case No. 26346: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Mandaree-Bakken Pool to establish an overlapping 2560-acre spacing unit consisting of Sections 2, 3, 10, and 11, T.149N., R.93W., Dunn County, ND for the purpose of drilling two horizontal wells on or near the section line between the existing spacing units, eliminating any tool error requirements, and such other relief as is appropriate.

Notice to
CONTINUE to
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10/16/18

- Case No. 26219: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Eagle Nest-Bakken Pool to establish an overlapping 640-acre spacing unit consisting of the W/2 of Section 4 and the E/2 of Section 5, T.148N., R.94W., Dunn County, ND for the purpose of drilling two horizontal wells on or near the common section line between the existing 320-acre and 1280-acre spacing units, eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 26220: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Eagle Nest-Bakken Pool to establish an overlapping 640-acre spacing unit consisting of Section 5, T.148N., R.94W., Dunn County, ND for the purpose of drilling two horizontal wells on or near the common lease line between the existing 320-acre spacing units, eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 26560: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable order for the Lost Bridge and Eagle Nest-Bakken Pool to establish a standup 1280-acre spacing unit consisting of Sections 28 and 33; establish a laydown 1920-acre spacing unit consisting of Sections 19, 20, and 21; establish a laydown 1280-acre spacing unit consisting of Sections 17 and 18; and to eliminate the standup 1920-acre spacing unit consisting of Section 21, 28, and 33, all in T.148N., R.95W., Dunn County, ND, for the purpose of drilling horizontal wells and such other relief as is appropriate.
- Case No. 26128: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Squaw Creek-Bakken Pool to establish an overlapping 2560-acre spacing unit consisting of all of Sections 5, 6, 7, and 8, T.149N., R.94W., McKenzie County, ND for the purpose of drilling up to three horizontal wells on or near the common 1280-acre spacing units boundary, and granting such other and further relief as may be appropriate.
- Notice to
CONTINUE to
11/15/18 rec'd
10/9/18
- Case No. 27013: Application of Resource Energy Can-Am LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.164N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 27014: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29, 30, 31 and 32, T.153N., R.98W. and the N/2 of Section 2, T.152N., R.99W., Banks-Bakken Pool, Williams and McKenzie Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

- Case No. 27015: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed eleven wells on an existing 1280-acre spacing unit described as Sections 19 and 30, T.147N., R.96W., Big Gulch-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 27016: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on each existing 1280-acre spacing unit described as Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, T.159N., R.100W., Blue Ridge-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 27017: Application of RimRock Oil & Gas Williston LLC for an order for the Moccasin Creek-Bakken Pool, Dunn County, ND, to authorize the drilling, completing and producing of a total not to exceed two horizontal wells on or near the section line of each existing overlapping 2560-acre spacing unit described as Sections 27, 28, 33 and 34, T.148N., R.93W.; and Sections 1, 2, 11 and 12, T.147N., R.93W., eliminating any tool error requirements and such other relief as is appropriate.
Notice to
CONTINUE to
11/2018 rec'd
10/09/18
- Case No. 27018: Application of RimRock Oil & Gas Williston LLC for an order for the Moccasin Creek-Bakken Pool, Dunn County, ND, as follows: (i) authorizing the drilling, completing and producing of a total not to exceed twelve wells on each existing 1280-acre spacing unit described as Sections 26 and 27; and Sections 28 and 33, T.148N., R.93W.; (ii) authorizing the drilling, completing and producing of a total not to exceed thirteen wells on an existing 1280-acre spacing unit described as Sections 2 and 11, T.147N., R.93W.; and (iii) authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1920-acre spacing unit described as Section 34, T.148N., R.93W. and Sections 3 and 10, T.147N., R.93W.; eliminating any tool error requirements and such other relief as is appropriate.
Notice to
CONTINUE to
11/2018 rec'd
10/09/18
- Case No. 27019: In the matter of the petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Atlantis Federal 4-34-35MLH well (File No. 31819) located in a spacing unit described as the S/2 of Section 34 and the S/2 of Section 35, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND, and such other relief as is appropriate.
Notice to
DISMISS rec'd
10/15/18

- Case No. 27020: Application of Slawson Exploration Co., Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Jore (Federal) 1-12H well (File No. 31194), Jore {Federal} 2-12H well (File No. 28747), Jore (Federal) 12-12TFH well (File No. 31192), and Jore (Federal) 13-12TF2H well (File No. 31193), to be produced into the Jore West Central Tank Battery or production facility, all located, or to be located, in Section 12, T.151N., R.95W., Clarks Creek Field, McKenzie County, ND, pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 27021: Application of Tobacco Garden SWD, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in Lot 4 of Section 31, T.151N., R.96W., Dimmick Lake Field, McKenzie County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 27022: Application of Arrow Water, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Rivendell SWD #1 well, NWNE Section 26, T.149N., R.95W., Grail Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 26938: (Continued) Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than two horizontal section line wells on an overlapping 2560-acre spacing unit described as Sections 2, 3, 10 and 11, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.
**Notice to
DISMISS rec'd
10/01/18**
- Case No. 27023: Application of PetroShale (US), Inc. for an order amending the applicable orders for the Bear Den-Bakken Pool to authorize up to eleven horizontal wells to be drilled on the existing 640-acre spacing unit consisting of Section 25, T.149N., R.96W., McKenzie County, ND, eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 27024: Application of PetroShale (US), Inc. for an order amending the applicable orders for the Bear Den-Bakken Pool to authorize up to eleven horizontal wells to be drilled on the existing standup 1280-acre spacing unit consisting of Sections 30 and 31, T.149N., R.95W., McKenzie County, ND, eliminating any tool error requirements, and such other relief as is appropriate
- Case No. 27025: Application of PetroShale (US), Inc. for an order amending the applicable orders for the Croff-Bakken Pool to authorize up to eleven horizontal wells to be drilled on the existing 1280-acre laydown spacing unit consisting of Sections 13 and 14, T.149N., R.96W., McKenzie County, ND, eliminating any tool error requirements, and such other relief as is appropriate.

NDIC Docket for Thursday, October 18, 2018

Case No. 27026: Application of NP Resources, LLC for an order amending the applicable orders for the Cinnamon Creek-Bakken Pool to authorize up to four horizontal wells be drilled on the existing 1280-acre spacing units comprised of Sections 5 and 8, and Sections 6 and 7, T.145N., R.102W., McKenzie County, ND; and for such other relief as is appropriate.

Notice to
DISMISS rec'd
10/19/18