

North Dakota Industrial Commission
Docket for Hearing
Thursday, September 20, 2018 @ 9:00 a.m.
N.D. Oil & Gas Division
1000 East Calgary Avenue
Bismarck, North Dakota

- Case No. 26903: A motion of the Commission to determine the amount of bond to be required of Hydroil Solutions LLC for the SF #1 well to be drilled in the SESW of Section 7, T.152N., R.101W., McKenzie County, ND, Indian Hill Field, to be utilized for fracture injection into the Dakota Group, pursuant to NDAC § 43-02-03-15, and such other relief as is appropriate.
- Case No. 26904: A motion of the Commission to determine the amount of bond to be required of Hydroil Solutions LLC for the SF #2 well to be drilled in the NWSW of Section 7, T.152N., R.101W., McKenzie County, ND, Indian Hill Field, to be utilized for fracture injection into the Dakota Group, pursuant to NDAC § 43-02-03-15, and such other relief as is appropriate.
- Case No. 26905: A motion of the Commission to review the temporarily abandoned status of the Scout Energy Management LLC #16-19 SFTU well (File No. 12179) located in the SESE of Section 19, T.139N., R.100W., Fryburg Field, Billings County, ND, pursuant to NDCC § 38-08-04.
- Case No. 26906: A motion of the Commission to review the temporarily abandoned status of the Scout Energy Management LLC #10-30 SFTU well (File No. 13634) located in the NWSE of Section 30, T.139N., R.100W., Fryburg Field, Billings County, ND, pursuant to NDCC § 38-08-04.
- Case No. 26907: Application of Hunt Oil Co. for an order amending the field rules for the Ross-Bakken Pool, Mountrail County, ND, to create and establish an overlapping 3200-acre spacing unit comprised of Sections 34 and 35, T.157N., R.90W., the W/2 of Section 4, all of Section 5, the E/2 of Section 6, and all of Section 8, T.156N., R.90W., authorizing the drilling of a total not to exceed three wells on said proposed overlapping 3200-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 26908: Application of RimRock Oil & Gas Williston LLC for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn County, ND, to create and establish four overlapping 2560-acre spacing units comprised of Sections 12 and 13, T.149N., R.93W. and Sections 7 and 18, T.149N., R.92W.; Sections 24 and 25, T.149N., R.93W. and Sections 19 and 30, T.149N., R.92W.; Sections 15, 16, 21 and 22, T.149N., R.92W.; and Sections 27, 28, 33 and 34, T.149N., R.92W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing 640 and 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

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- Case No. 26909: Application of Southwestern Production Corp. for an order amending the field rules for the Tracy Mountain-Tyler Pool to create and establish a laydown 320-acre spacing unit comprised of the S/2 of Section 21, T.138N., R.102W., Billings County, ND, authorizing the drilling of a well within said spacing unit not less than 500 feet to the boundary of the spacing unit and such other relief as is appropriate.
- Case No. 26910: Application of Liberty Resources Management Co., LLC for an order amending the field rules for the White Earth-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 26 and 35, T.158N., R.94W., Mountrail County, ND, authorizing the drilling of a total not to exceed eight horizontal wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 26831: (Continued) Application of Liberty Resources Management Co., LLC for an order amending the field rules for the East Tioga-Bakken Pool to create and establish two overlapping 1280-acre spacing units comprised of Sections 17 and 20; and Sections 18 and 19, T.158N., R.93W., Mountrail County, ND, authorizing the drilling of a total not to exceed eight horizontal wells on each overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 26832: (Continued) Application of Liberty Resources Management Co., LLC for an order amending the field rules for the Enget Lake-Bakken Pool to create and establish two overlapping 1280-acre spacing units comprised of Sections 3 and 10; and Sections 4 and 9, T.158N., R.93W., Mountrail County, ND, authorizing the drilling of a total not to exceed eight horizontal wells on each overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 26911: Application of Newfield Production Co. for an order amending the field rules for the North Fork-Bakken Pool, McKenzie County, ND, to create and establish an overlapping 1280-acre spacing unit comprised of Section 13, T.149N., R.98W. and Section 18, T.149N., R.97W.; and create and establish an overlapping 2560-acre spacing unit comprised of Sections 13, 14, 23 and 24, T.149N., R.98W., authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units on said proposed overlapping 1280 and 2560-acre spacing units, and such other relief as is appropriate.
- Case No. 26912: Application of Continental Resources, Inc. for an order amending the field rules for the Epping-Bakken Pool, Williams County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 1 and 12, T.155N., R.100W. and Sections 6 and 7, T.155N., R.99W., authorizing the drilling of a horizontal well on or near the section line between the existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

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- Case No. 26913: Application of Continental Resources, Inc. for an order amending Order No. 25331 and any other orders of the Commission for the Indian Hill-Bakken Pool, McKenzie County, ND, to terminate an existing 2560-acre spacing unit comprised of Sections 15, 22, 27 and 34, T.153N., R.101W.; and instead allow the drilling, completing and producing of a total not to exceed eight wells on an existing 1280-acre spacing unit comprised of Sections 15 and 22, T.153N., R.101W., eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 26914: Application of Continental Resources, Inc. for an order amending the field rules for the Big Gulch-Bakken Pool, Dunn County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 24 and 25, T.147N., R.97W. and Sections 19 and 30, T.147N., R.96W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 26915: Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool, Mountrail County, ND, to create and establish an overlapping 1280-acre spacing unit comprised of Sections 25 and 36, T.151N., R.91W., authorizing the drilling of multiple wells on said overlapping 1280-acre spacing unit; create and establish three overlapping 1920-acre spacing units comprised of Sections 5, 8 and 9, T.154N., R.90W.; Sections 17, 18 and 20; and Sections 18, 19 and 20, T.151N., R.90W., authorizing the drilling of multiple wells on said overlapping 1920-acre spacing units; create and establish four overlapping 2560-acre spacing units comprised of Section 33, T.155N., R.90W. and Sections 3, 4 and 10, T.154N., R.90W.; Sections 3, 4, 9 and 10, T.154N., R.90W.; Sections 13 and 24, T.151N., R.91W. and Sections 19 and 30, T.151N., R.90W.; and Sections 24 and 25, T.151N., R.91W. and Sections 19 and 30, T.151N., R.90W., authorizing the drilling of multiple wells on said overlapping 2560-acre spacing units; and create and establish two overlapping 3200-acre spacing units comprised of Sections 24, 25 and 36, T.151N., R.91W. and Sections 30 and 31, T.151N., R.90W.; and Sections 18, 19, 20, 29 and 30, T.151N., R.90W., authorizing the drilling of multiple wells on said overlapping 3200-acre spacing units, and eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 26916: Application of EOG Resources, Inc. for an order amending Order No. 24673 and any other orders of the Commission to alter the definition of the stratigraphic limits for the Squaw Creek-Bakken Pool, for the two existing 1280-acre spacing units described as all of Sections 9 and 16; and all of Sections 10 and 15, T.149N., R.94W., McKenzie County, ND, to allow all future wells to be drilled in the stratigraphic interval from 50 feet above the top of the Bakken Formation to above the top of the Birdbear Formation, and such other relief as is appropriate.

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- Case No. 26917: Application of EOG Resources, Inc. for an order suspending, and after hearing, revoking the permits issued to PetroShale (US), Inc. to drill the following wells: Bear Chase 1MBH well (File No. 35269); Bear Chase 1TFH well (File No. 35270); and Bear Chase 2MBH well (File No. 35271); all with a surface location in the NENW of Section 30, T.150N., R.94W., McKenzie County, ND, and such other relief as is appropriate.
Notice to CONTINUE to 10/23/18 rec'd 09/17/18
- Case No. 26348: (Continued) Application of EOG Resources, Inc. for an order amending Order No. 17741 of the Commission for the Spotted Horn-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Section 31, T.150N., R.94W. and Sections 6 and 7, T.149N., R.94W., Spotted Horn and/or Squaw Creek-Bakken Pool, McKenzie County, ND, authorizing the drilling of multiple horizontal wells on said proposed overlapping 1920-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.
Notice to CONTINUE to 10/23/18 rec'd 09/17/18
- Case No. 26547: (Continued) Proper spacing for the development of the Westhope-Spearfish/Madison Pool, Bottineau County, ND, redefine the field limits, and enact such special field rules as may be necessary. Resonance Exploration (ND) LLC
- Case No. 26826: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the North Range Resources, LLC #22-6 Beta Race Federal well (File No. 15167), SENW Section 6, T.144N., R.100W., Billings County, ND, define the field limits, and enact such special field rules as may be necessary.
- Case No. 26730: (Continued) Application of XTO Energy Inc. for an order amending the field rules for the Beaver Lodge-Bakken Pool, Williams County, ND, to create and establish an overlapping 3840-acre spacing unit comprised of Sections 2, 3, 4, 9, 10 and 11, T.155N., R.95W., authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units on said proposed overlapping 3840-acre spacing unit and such other and further relief as is appropriate.
Notice to CONTINUE to 10/2018 rec'd 09/13/18
- Case No. 26346: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Mandaree-Bakken Pool to establish an overlapping 2560-acre spacing unit consisting of Sections 2, 3, 10, and 11, T.149N., R.93W., Dunn County, ND for the purpose of drilling two horizontal wells on or near the section line between the existing spacing units, eliminating any tool error requirements, and such other relief as is appropriate.
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- Case No. 26219: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Eagle Nest-Bakken Pool to establish an overlapping 640-acre spacing unit consisting of the W/2 of Section 4 and the E/2 of Section 5, T.148N., R.94W., Dunn County, ND for the purpose of drilling two horizontal wells on or near the common section line between the existing 320-acre and 1280-acre spacing units, eliminating any tool error requirements, and such other relief as is appropriate.
Notice to
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- Case No. 26220: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Eagle Nest-Bakken Pool to establish an overlapping 640-acre spacing unit consisting of Section 5, T.148N., R.94W., Dunn County, ND for the purpose of drilling two horizontal wells on or near the common lease line between the existing 320-acre spacing units, eliminating any tool error requirements, and such other relief as is appropriate.
Notice to
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- Case No. 26560: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable order for the Lost Bridge and Eagle Nest-Bakken Pool to establish a standup 1280-acre spacing unit consisting of Sections 28 and 33; establish a laydown 1920-acre spacing unit consisting of Sections 19, 20, and 21; establish a laydown 1280-acre spacing unit consisting of Sections 17 and 18; and to eliminate the standup 1920-acre spacing unit consisting of Section 21, 28, and 33, all in T.148N., R.95W., Dunn County, ND, for the purpose of drilling horizontal wells and such other relief as is appropriate.
Notice to
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- Case No. 26128: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Squaw Creek-Bakken Pool to establish an overlapping 2560-acre spacing unit consisting of all of Sections 5, 6, 7, and 8, T.149N., R.94W., McKenzie County, ND for the purpose of drilling up to three horizontal wells on or near the common 1280-acre spacing units boundary, and granting such other and further relief as may be appropriate.
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- Case No. 26918: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21, 22, 27, 28, 33 and 34, T.149N., R.97W., Haystack Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26919: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22, 23, 26, 27, 34 and 35, T.149N., R.97W., North Fork-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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- Case No. 26920: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22, 27 and 34, T.149N., R.97W., North Fork-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26921: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26 and 35, T.158N., R.94W., White Earth-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26850: (Continued) Application of Liberty Resources Management Co., LLC for an order authorizing the drilling, completing and producing of a total not to exceed eight wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.158N., R.93W., Enget Lake-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 26922: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 2, 11 and 12, T.155N., R.99W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26923: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 12, T.155N., R.100W. and Sections 6 and 7, T.155N., R.99W., Stony Creek and/or Epping-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26924: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed eleven wells on each existing 1280-acre spacing unit described as Section 33, T.147N., R.96W. and Section 4, T.146N., R.96W.; and Sections 21 and 28, T.147N., R.96W., Cedar Coulee-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 26925: Application of Continental Resources, Inc. for an order for the Banks-Bakken Pool, McKenzie and Williams Counties, ND, authorizing the drilling, completing and producing of a total not to exceed two horizontal wells on or near the section line of an existing overlapping 2560-acre spacing unit described as Sections 29, 30, 31 and 32, T.153N., R.98W., and such other relief as is appropriate.

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DISMISS rec'd
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- Case No. 26926: **Request to withdraw request for a test procedure for each well of not more than 72 nonconsecutive hours per month** Application of Continental Resources, Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Carson Peak 4-35HSL well (File No. 35272); Carson Peak 5-35H2 well (File No. 35273); Carson Peak 6-35H1 well (File No. 35108); Carson Peak 7-35H well (File No. 35080); Carson Peak 8-35H2 well (File No. 35081); Carson Peak 9-35H well (File No. 35083); Carson Peak 10-35H1 well (File No. 35084); Morris 7-26H2 well (File No. 35109); Morris 8-26H1 well (File No. 35082); Morris 9-26H well (File No. 35085); Morris 10-26H2 well (File No. 35086); and Morris 11-26H well (File No. 35087), to be produced into the Carson Peak-Morris Central Tank Battery or production facility, all located in Section 26, T.147N., R.96W., Oakdale Field, Dunn County, ND, allowing for a test procedure for each well of not more than 72 nonconsecutive hours per month, pursuant to NDAC 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 26927: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 20, 21, 28 and 29, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26928: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 27, 34 and 35, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26929: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 23 and 24, T.151N., R.92W. and Section 19 and the W/2 of Section 20, T.151N., R.91W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26930: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total not to exceed nine wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.150N., R.100W., Arnegard-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 26931: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total not to exceed nine wells on an existing 1280-acre spacing unit described as Sections 25 and 36, T.153N., R.101W., Baker-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

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- Case No. 26932: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total not to exceed nine wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.149N., R.100W., Ellsworth-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 26933: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing 1280-acre spacing unit described as Sections 17 and 18, T.149N., R.97W., North Fork-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 26934: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total not to exceed nine wells on an existing 1280-acre spacing unit described as Sections 6 and 7, T.149N., R.99W., Pleasant Hill-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 26935: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total not to exceed eight wells on an existing 1280-acre spacing unit described as Sections 30 and 31, T.151N., R.99W., Tobacco Garden-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 26936: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19 and 20, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26937: Application of WPX Energy Williston, LLC provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: North Mabel 2-35HB well (File No. 35201), North Mabel 2-35HF well (File No. 35199), North Mabel 2-35HS well (File No. 35200), North Mabel 2-35HT well (File No. 35198), and North Mabel 2-35HW well (File No. 35203), to be produced into the North Mabel 2-35H Central Tank Battery or production facility, located in Section 11, T.149N., R.93W., Mandaree Field, Dunn County, ND, pursuant to N.D.A.C. § 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 26938: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total of not more than two horizontal section line wells on an overlapping 2560-acre spacing unit described as Sections 2, 3, 10 and 11, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.

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- Case No. 26939: In the matter of the petition for a risk penalty of Enerplus Resources (USA) Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mandaree 150-94-32C-29H TF well (File No. 33135) located in a spacing unit described as Sections 29 and 32, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 26940: In the matter of the petition for a risk penalty of Enerplus Resources (USA) Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the MHA 150-94-32D-29H TF well (File No. 33192) located in a spacing unit described as Sections 29 and 32, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 26941: In the matter of the petition for a risk penalty of Enerplus Resources (USA) Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Bear Den 150-94-32D-29H well (File No. 33193) located in a spacing unit described as Sections 29 and 32, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 26942: In the matter of the petition for a risk penalty of Enerplus Resources (USA) Corp. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Ft. Berthold 150-94-32C-29H well (File No. 33291) located in a spacing unit described as Sections 29 and 32, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 26943: Application of RimRock Oil & Gas Williston LLC for an order for the Heart Butte-Bakken Pool, Dunn County, ND, authorizing the drilling, completing and producing of a total not to exceed thirteen wells on an existing 1280-acre spacing unit described as Sections 7 and 8, T.149N., R.92W.; authorizing the drilling, completing and producing of a total not to exceed eleven wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.149N., R.92W.; and authorizing the drilling, completing and producing of a total not to exceed twelve wells on an existing 1280-acre spacing unit described as Sections 28 and 33, T.149N., R.92W.; eliminating any tool error requirements and such other relief as is appropriate.

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- Case No. 26944: Application of Sinclair Oil & Gas Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Dolezal 24-24H well (File No. 16317) located in the SESW of Section 24, T.146N., R.99W., McKenzie County, ND, Ranch Creek-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.
- Case No. 26945: Application of Sinclair Oil & Gas Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from certain wells located in the Lone Butte-Bakken Pool, Dunn and McKenzie Counties, ND, pursuant to the provisions of Section 38-08-06.4 of the NDCC and such other relief as is appropriate.
- Case No. 26946: Application of Sinclair Oil & Gas Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from certain wells located in the Parshall-Bakken Pool, Mountrail County, ND, pursuant to the provisions of Section 38-08-06.4 of the NDCC and such other relief as is appropriate.
- Case No. 26947: Application of Newfield Production Co, for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19 and 20, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26948: Application of Newfield Production Co. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 13, T.149N., R.98W. and Section 18, T.149N., R.97W., Siverston and/or North Fork-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26949: Application of Newfield Production Co. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14, 23 and 24, T.149N., R.98W., Pembroke, Siverston, and/or North Fork-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26950: Application of Newfield Production Co. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 4, 9 and 10, T.149N., R.98W., Pembroke-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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Case No. 26951: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on each existing 1280-acre spacing unit described as Sections 2 and 11, and Sections 3 and 10, T.149N., R.98W., Pembroke-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 26952: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing 640-acre spacing unit described as Section 13, T.149N., R.98W.; and authorizing the drilling, completing and producing of a total not to exceed fourteen wells on each existing 1280-acre spacing unit described as Sections 5 and 8; Sections 17 and 20; and Sections 18 and 19, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.