

North Dakota Industrial Commission
Docket for Hearing
Thursday, August 23, 2018 @ 9:00 a.m.
N.D. Oil & Gas Division
1000 East Calgary Avenue
Bismarck, North Dakota

- Case No. 26824: On a motion of the Commission to consider higher bond amounts, pursuant to NDAC § 43-02-03-15, and to review a compliance plan to be submitted by Scout Energy Management LLC for wells they operate in the Wiley-Glenburn Unit, Bottineau County, ND.
- Case No. 26825: On a motion of the Commission to consider higher bond amounts, pursuant to NDAC § 43-02-03-15, and to review a compliance plan to be submitted by Scout Energy Management LLC for wells they operate in the Northeast Foothills-Madison Unit, Burke County, ND.
- Case No. 26826: Temporary spacing to develop an oil and/or gas pool discovered by the North Range Resources, LLC #22-6 Beta Race Federal well (File No. 15167), SENW Section 6, T.144N., R.100W., Billings County, ND, define the field limits, and enact such special field rules as may be necessary.
*Notice to
CONTINUE to
09/2018 rec'd
08/20/18*
- Case No. 26827: On a motion of the Commission to consider the establishment or altering of spacing units in the Cedar Coulee or Oakdale-Bakken Pool in Sections 21, 22, 27, 28, 33, and 34, T.147N., R.96W., and Sections 3 and 4, T.146N., R.96W., Dunn County, ND, and such other relief as is appropriate. Continental Resources, Inc.
- Case No. 26828: Application of Continental Resources, Inc. for an order amending the field rules for the Banks-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 16, 17, 20 and 21, T.152N., R.99W., McKenzie County, ND, authorizing the drilling of two wells on or near the section line between the existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 26829: Application of Continental Resources, Inc. for an order amending the field rules for the Sanish-Bakken Pool to create and establish an overlapping 3360-acre spacing unit comprised of the W/2 and W/2 W/2 E/2 of Sections 15 and 22, and all of Sections 16, 17, 20 and 21, T.153N., R.93W., McKenzie and Mountrail Counties, ND, authorizing the drilling of a well on or near the section line between the existing 1680-acre spacing units of said proposed overlapping 3360-acre spacing unit, and such other relief as is appropriate.

- Case No. 26830: Application of Continental Resources, Inc. for an order amending the field rules for the Sanish-Bakken Pool, McKenzie and Mountrail Counties, ND, as follows: (i) authorizing the drilling, completing and producing of a well with the lateral to be located approximately 330 feet from the south line on an existing 1680-acre spacing unit comprised of the W/2 and W/2 W/2 E/2 of Section 15 and all of Sections 16 and 17, T.153N., R.93W.; and (ii) authorizing the drilling, completing and producing of a well with the lateral to be located approximately 330 feet from the north line of an existing 1680-acre spacing unit comprised of all of Sections 20 and 21 and the W/2 and W/2 W/2 E/2 of Section 22, T.153N., R.93W., as an exception to the provisions of any field rules and/or the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.
- Case No. 26771: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Banks-Bakken Pool to create and establish an overlapping 3200-acre spacing unit comprised of Sections 29, 30, 31 and 32, T.153N., R.98W. and the N/2 of Sections 2 and 3, T.152N., R.99W., Williams and McKenzie Counties, ND, authorizing the drilling of two wells on or near the section line between the existing 1280 and 1600-acre spacing units of said proposed overlapping 3200-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 26831: Application of Liberty Resources Management Co., LLC for an order amending the field rules for the East Tioga-Bakken Pool to create and establish two overlapping 1280-acre spacing units comprised of Sections 17 and 20; and Sections 18 and 19, T.158N., R.93W., Mountrail County, ND, authorizing the drilling of a total not to exceed eight horizontal wells on each overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 26832: Application of Liberty Resources Management Co., LLC for an order amending the field rules for the Enget Lake-Bakken Pool to create and establish two overlapping 1280-acre spacing units comprised of Sections 3 and 10; and Sections 4 and 9, T.158N., R.93W., Mountrail County, ND, authorizing the drilling of a total not to exceed eight horizontal wells on each overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 26833: Application of Sinclair Oil & Gas Co. for an order amending Order No. 27006 and any other orders of the Commission for the Lone Butte-Bakken Pool to terminate a 2560-acre spacing unit comprised of Sections 14, 15, 22 and 23, T.147N., R.98W., and instead create two 1280-acre spacing units comprised of Sections 14 and 15; and Sections 22 and 23, T.147N., R.98W., McKenzie County, ND, authorizing the drilling of a total not to exceed seven wells on each 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

- Case No. 26834: Application of RimRock Oil & Gas Williston LLC for an order amending the field rules for the Heart Butte-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of the E/2 of Section 36, T.149N., R.93W., all of Section 31 and the W/2 of Section 32, T.149N., R.92W., and Sections 2 and 3, T.148N., R.93W., Dunn County, ND, authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing 640 and 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 26835: Application of RimRock Oil & Gas Williston LLC for an order amending the field rules for the South Fork-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 8, 9, 16 and 17; and Sections 10, 11, 14 and 15, T.148N., R.93W., Dunn County, ND, authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing 640 and 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 26836: Application of RimRock Oil & Gas Williston LLC for an order amending the field rules for the McGregory Buttes-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 7, 8, 17 and 18, T.148N., R.93W., Dunn County, ND, authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 26773: (Continued) Application of RimRock Oil & Gas Williston LLC for an order amending the field rules for the Moccasin Creek-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 3, 4, 9 and 10, T.147N., R.93W., Dunn County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Notice to
DISMISS rec'd
08/21/18
- Case No. 26837: Application of Zavanna, LLC for an order amending the field rules for the Patent Gate-Bakken Pool, McKenzie County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 20, 21, 28 and 29, T.151N., R.100W., authorizing the drilling of two horizontal wells on or near the section line between existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

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- Case No. 26348: (Continued) Application of EOG Resources, Inc. for an order amending Order No. 17741 of the Commission for the Spotted Horn-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Section 31, T.150N., R.94W. and Sections 6 and 7, T.149N., R.94W., Spotted Horn and/or Squaw Creek-Bakken Pool, McKenzie County, ND, authorizing the drilling of multiple horizontal wells on said proposed overlapping 1920-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.
Notice to
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- Case No. 26725: (Continued) Application of Slawson Exploration Co., Inc. for an order allowing for the vapor pressure testing of crude oil from four central locations rather than at each well site for any existing and future wells operated by Slawson in the Big Bend-Bakken Pool, McKenzie and Mountrail Counties, ND, and such other relief as is appropriate.
Notice to
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- Case No. 26726: (Continued) Application of Equinor Energy LP, f/k/a Statoil Oil & Gas LP for an order authorizing the drilling, completing and producing of multiple wells to be located in the NWNW of Section 15, T.154N., R.101W., Todd Field, Williams County, ND, less than five hundred feet from occupied dwellings, as allowed by the provisions of NDAC § 43-02-03-28, and such other relief as is appropriate.
- Case No. 26730: (Continued) Application of XTO Energy Inc. for an order amending the field rules for the Beaver Lodge-Bakken Pool, Williams County, ND, to create and establish an overlapping 3840-acre spacing unit comprised of Sections 2, 3, 4, 9, 10 and 11, T.155N., R.95W., authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units on said proposed overlapping 3840-acre spacing unit and such other and further relief as is appropriate.
Notice to
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- Case No. 26768: (Continued) On a motion of the Commission to consider the appropriate spacing for wells completed in the Morgan Draw-Bakken Pool in the 2560-acre spacing unit described as Sections 25 and 36, T.144N., R.103W., Golden Valley County and Sections 5 and 6, T.143N., R.102W., Billings County, ND, and such other relief as is appropriate. XTO Energy Inc.
- Case No. 26838: Application of NP Resources, LLC for an order amending the applicable orders for the Tree Top-Bakken Pool to establish two standup 1280-acre spacing units authorizing up to four horizontal wells per unit consisting of Sections 4 and 9; and Sections 14 and 23, T.142N., R.100W., Billings County, ND; and such other relief as is appropriate.
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Case No. 26839: Application of NP Resources, LLC for an order amending the applicable orders for the Magpie-Bakken Pool to authorize up to four horizontal wells be drilled in the existing 1280-acre spacing units comprised of Sections 13 and 24; Sections 14 and 23; and Sections 25 and 36, T.144N., R.101W., Billings County, ND; and to expand the field boundary to include Sections 2 and 11, T.144N., R.101W. and establish a new 1280-acre spacing unit authorizing up to four horizontal wells, and such other relief as is appropriate.

Case No. 26840: Application of NP Resources, LLC for an order amending the applicable orders for the Buckhorn-Bakken Pool to authorize up to four horizontal wells be drilled in the existing 1280-acre spacing unit comprised of Sections 16 and 21, T.144N., R.102W.; and to establish three new 1280-acre spacing units authorizing up to four horizontal wells consisting of Sections 2 and 11; Sections 3 and 10; and Sections 23 and 26, T.144N., R.102W., Billings County, ND, and such other relief as is appropriate.

Case No. 26841: Application of NP Resources, LLC for an order amending the applicable orders for the Cinnamon Creek, Pierre Creek, and Buckhorn-Bakken Pools to dissolve two existing undeveloped 1280-acre spacing units comprised of Sections 24 and 25, T.145N., R.102W.; and Section 33, T.146N., R.102W. and Section 4, T.145N., R.102W.; to expand the Cinnamon Creek Field boundary; and to establish three standup 1280-acre spacing units authorizing up to four horizontal wells per unit consisting of Sections 4 and 9; Sections 16 and 21; and Sections 25 and 36, T.145N., R.102W., McKenzie County, ND; and such other relief as is appropriate.

Case No. 26130: (Continued) Application of PetroShale (US), Inc. for an order suspending and, after hearing, revoking the permits issued to EOG Resources, Inc. to drill the Riverview 108-3229H (File No. 31444), Riverview 107-3229H (File No. 31445), Riverview 110-3229H (File No. 31446), Riverview 109-3229H (File No. 31447), Riverview 112-3229H (File No. 31448), Riverview 111-3229H (File No. 31449), Riverview 113-3229H (File No. 31450), Riverview 9-3229H (File No. 31451), Riverview 10-3229H (File No. 31452), Riverview 11-3229H (File No. 31453), Riverview 120-3229H (File No. 31713), and Riverview 12-3229H (File No. 31714) wells, with surface locations in Section 32, T.152N., R.94W., and bottomhole locations in Section 29, T.152N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, and for such other relief as appropriate.

Case No. 26346: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Mandaree-Bakken Pool to establish an overlapping 2560-acre spacing unit consisting of Sections 2, 3, 10, and 11, T.149N., R.93W., Dunn County, ND for the purpose of drilling two horizontal wells on or near the section line between the existing spacing units, eliminating any tool error requirements, and such other relief as is appropriate.

- Case No. 26219: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Eagle Nest-Bakken Pool to establish an overlapping 640-acre spacing unit consisting of the W/2 of Section 4 and the E/2 of Section 5, T.148N., R.94W., Dunn County, ND for the purpose of drilling two horizontal wells on or near the common section line between the existing 320-acre and 1280-acre spacing units, eliminating any tool error requirements, and such other relief as is appropriate.
Notice to
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- Case No. 26220: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Eagle Nest-Bakken Pool to establish an overlapping 640-acre spacing unit consisting of Section 5, T.148N., R.94W., Dunn County, ND for the purpose of drilling two horizontal wells on or near the common lease line between the existing 320-acre spacing units, eliminating any tool error requirements, and such other relief as is appropriate.
Notice to
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- Case No. 26560: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable order for the Lost Bridge and Eagle Nest-Bakken Pool to establish a standup 1280-acre spacing unit consisting of Sections 28 and 33; establish a laydown 1920-acre spacing unit consisting of Sections 19, 20, and 21; establish a laydown 1280-acre spacing unit consisting of Sections 17 and 18; and to eliminate the standup 1920-acre spacing unit consisting of Section 21, 28, and 33, all in T.148N., R.95W., Dunn County, ND, for the purpose of drilling horizontal wells and such other relief as is appropriate.
Notice to
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- Case No. 26128: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Squaw Creek-Bakken Pool to establish an overlapping 2560-acre spacing unit consisting of all of Sections 5, 6, 7, and 8, T.149N., R.94W., McKenzie County, ND for the purpose of drilling up to three horizontal wells on or near the common 1280-acre spacing units boundary, and granting such other and further relief as may be appropriate.
Notice to
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- Case No. 26129: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Squaw Creek-Bakken Pool to establish a 1280-acre spacing unit consisting of all of Sections 4 and 9, T.149N., R.94W., McKenzie County, ND, authorizing but not requiring the drilling, completing, and producing of fifteen wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
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- Case No. 26842: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16, 17, 20 and 21, T.152N., R.99W., Banks-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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- Case No. 26843: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as W/2, W/2 W/2 E/2 of Sections 15 and 22, and all of Sections 16, 17, 20 and 21, T.153N., R.93W., Sanish Bakken Pool, McKenzie and Mountrail Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26844: Application of Continental Resources, Inc. for an order for the Brooklyn-Bakken Pool, Williams County, ND, authorizing the drilling, completing and producing of a total not to exceed two horizontal wells on or near the section line of each existing overlapping 2560-acre spacing unit described as Sections 15, 16, 21 and 22; and Sections 27, 28, 33 and 34, T.155N., R.98W., and such other relief as is appropriate.
- Case No. 26845: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed sixteen wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.152N., R.99W., Banks-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 26793: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed four wells on each existing 1280-acre spacing unit described as Sections 26 and 35; and Sections 27 and 34, T.141N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 26846: Application of WPX Energy Williston, LLC provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Good Voice 34-27HD well (File No. 27068), Good Voice 34-27HZ well (File No. 27069), Good Voice 34 27HB well (File No. 27070), Good Voice 34-27HU well (File No. 30051), and Good Voice 34-27HF well (File No. 30052) to be produced into the Good Voice 34 27H Central Tank Battery or production facility, all located or to be located in Section 34, T.150N., R.94W., Spotted Horn Field, McKenzie County, ND, pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 26847: Application of Newfield Production Co. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 5, 8 and 9, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

- Case No. 26848: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3 and 10, T.158N., R.93W., Enget Lake-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26849: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4 and 9, T.158N., R.93W., Enget Lake-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26850: Application of Liberty Resources Management Co., LLC for an order authorizing the drilling, completing and producing of a total not to exceed eight wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.158N., R.93W., Enget Lake-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.
**Notice to
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- Case No. 26851: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17 and 20, T.158N., R.93W., East Tioga-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26852: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18 and 19, T.158N., R.93W., East Tioga-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26853: Application of RimRock Oil & Gas Williston LLC for an order for the Heart Butte-Bakken Pool, Dunn County, ND, as follows: (i) authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing 1280-acre spacing unit described as Sections 17 and 18, T.148N., R.92W.; (ii) authorizing the drilling, completing and producing of a total not to exceed three wells on or near the section line of an existing 2560-acre spacing unit described as Sections 7, 8, 17 and 18, T.148N., R.92W.; and (iii), authorizing the drilling, completing and producing of a total not to exceed two wells on or near the section line of an existing 2560-acre spacing unit described as Sections 17, 18, 19 and 20, T.148N., R.92W., eliminating any tool error requirements and such other relief as is appropriate.

- Case No. 26854: Application of RimRock Oil & Gas Williston LLC for an order for the South Fork-Bakken Pool, Dunn County, ND, as follows: (i) authorizing the drilling, completing and producing of a total not to exceed eleven wells on each existing 1280-acre spacing unit described as Sections 2 and 3; and Sections 8 and 17, T.148N., R.93W.; (ii) authorizing the drilling, completing and producing of a total not to exceed fifteen wells on an existing 1280-acre spacing unit described as Sections 10 and 11, T.148N., R.93W.; and (iii) authorizing the drilling, completing and producing of a total not to exceed three wells on or near the section line on an existing 2560-acre spacing unit described as Sections 2, 3, 10 and 11, T.148N., R.93W., eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 26855: Application of RimRock Oil & Gas Williston LLC for an order authorizing the drilling, completing and producing of a total not to exceed three wells on an existing 1280-acre spacing unit described as Section 34, T.148N., R.93W. and Section 3, T.147N., R.93W., Moccasin Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to DISMISS rec'd 11/28/18
- Case No. 26856: Application of Zavanna, LLC for an order authorizing the drilling, completing and producing of a total of not more than two horizontal section line wells on an overlapping 2560-acre spacing unit described as Sections 21, 22, 27 and 28, T.151N., R.100W., Poe-Bakken Pool, McKenzie County, ND, and such other relief as is appropriate.
- Case No. 26857: Application of BNN North Dakota, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Stoney Butte SWD 33-1 well, Section 33, T.151N., R.98W., Siverston Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 26784: (Continued) Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 32, T.152N., R.91W. and Sections 5 and 8, T.151N., R.91W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
Notice to DISMISS rec'd 09/21/18
- Case No. 26858: Application of NP Resources, LLC for an order amending the applicable orders for the Rough Rider-Bakken Pool, McKenzie County, ND, to authorize up to four horizontal wells be drilled on the existing 1280-acre spacing unit comprised of Sections 16 and 21, T.146N., R.100W., and such other relief as may be appropriate.

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Case No. 26859: Application of PetroShale (US) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 of Section 5, T.148N., R.94W., Eagle Nest-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 26224: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Eagle Nest-Bakken Pool to allow up to four horizontal wells in the existing 320-acre spacing unit consisting of the E/2 of Section 5, T.148N., R.94W., Dunn County, ND, eliminating any tool error requirements, and such other relief as is appropriate.