

North Dakota Industrial Commission
Docket for Hearing
Thursday, July 26, 2018 @ 9:00 a.m.
N.D. Oil & Gas Division
1000 East Calgary Avenue
Bismarck, North Dakota

- Case No. 26768: On a motion of the Commission to consider the appropriate spacing for wells completed in the Morgan Draw-Bakken Pool in the 2560-acre spacing unit described as Sections 25 and 36, T.144N., R.103W., Golden Valley County and Sections 5 and 6, T.143N., R.102W., Billings County, ND, and such other relief as is appropriate. XTO Energy Inc.
Notice to CONTINUE to 08/2018 rec'd 07/26/18
- Case No. 26728: (Continued) Application of XTO Energy Inc. for an order amending the field rules for the Capa-Bakken Pool, Williams County, ND, to create and establish the following: (i) two overlapping 1920-acre spacing units comprised of Sections 9, 10 and 11; and Sections 14, 15 and 16, T.155N., R.95W., authorizing the drilling of a total not to exceed eight wells on each proposed overlapping 1920-acre spacing unit, eliminating any tool error requirements; and (ii) two overlapping 3840-acre spacing units comprised of Sections 9, 10, 11, 14, 15 and 16; and Sections 14, 15, 16, 21, 22 and 23, T.155N., R.95W., authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units on each proposed overlapping 3840-acre spacing unit, and such other relief as is appropriate.
- Case No. 26729: (Continued) Application of XTO Energy Inc. for an order amending the field rules for the Alkali Creek-Bakken Pool, Williams County, ND, to create and establish an overlapping 1920-acre spacing unit comprised of Sections 33, 34 and 35, T.155N., R.95W., authorizing the drilling of a total not to exceed eight wells on said proposed overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 26730: (Continued) Application of XTO Energy Inc. for an order amending the field rules for the Beaver Lodge-Bakken Pool, Williams County, ND, to create and establish an overlapping 3840-acre spacing unit comprised of Sections 2, 3, 4, 9, 10 and 11, T.155N., R.95W., authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units on said proposed overlapping 3840-acre spacing unit and such other and further relief as is appropriate.
Notice to CONTINUE to 08/2018 rec'd 07/25/18
- Case No. 26769: Application of Continental Resources, Inc. for an order amending the field rules for the Beaver Lodge and/or Pleasant Valley-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Sections 1, 12 and 13, T.156N., R.95W., Williams County, ND, authorizing the drilling of a horizontal well on said overlapping 1920-acre spacing unit and such other relief as is appropriate.

- Case No. 26770: Application of Continental Resources, Inc. for an order amending the field rules for the Chimney Butte-Bakken Pool, Dunn County, ND, to create and establish an overlapping 5120-acre spacing unit comprised of Sections 3, 4, 9, 10, 15, 16, 21 and 22, T.146N., R.95W., authorizing the drilling of four horizontal wells on or near the section line between the existing 1280-acre spacing units of said proposed overlapping 5120-acre spacing unit, and such other relief as is appropriate.
- Case No. 26771: Application of Continental Resources, Inc. for an order amending the field rules for the Banks-Bakken Pool to create and establish an overlapping 3200-acre spacing unit comprised of Sections 29, 30, 31 and 32, T.153N., R.98W. and the N/2 of Sections 2 and 3, T.152N., R.99W., Williams and McKenzie Counties, ND, authorizing the drilling of two wells on or near the section line between the existing 1280 and 1600-acre spacing units of said proposed overlapping 3200-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Notice to
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- Case No. 26772: Application of Continental Resources, Inc. for an order amending the field rules for the Haystack Butte-Bakken Pool, Dunn County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 4, 5, 8 and 9, T.148N., R.97W., authorizing the drilling of a total not to exceed twenty-three wells on said overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 26773: Application of RimRock Oil & Gas Williston LLC for an order amending the field rules for the Moccasin Creek-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 3, 4, 9 and 10, T.147N., R.93W., Dunn County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 26774: Application of Liberty Resources Management Co., LLC for an order amending the field rules for the Gros Ventre-Bakken Pool, Burke County, ND, to create and establish an overlapping 1920-acre spacing unit comprised of Sections 2, 11 and 14, T.159N., R.93W.; and create and establish a 1920-acre spacing unit comprised of Sections 23, 26 and 35, T.159N., R.93W., authorizing the drilling of a total not to exceed eight horizontal wells on each 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 26775: Application of Liberty Resources Management Co., LLC for an order amending the field rules for the Cottonwood-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 24, 25 and 36, T.159N., R.92W., Burke County, ND, authorizing the drilling of a total not to exceed eight horizontal wells on said 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

- Case No. 26776: Application of Enerplus Resources (USA) Corp. for an order amending the field rules for the Eagle Nest-Bakken Pool, Dunn County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 1, 2, 11 and 12, T.148N., R.95W., authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit and such other relief as is appropriate.
- Case No. 26777: Application of Enerplus Resources (USA) Corp. for an order amending the field rules for the Mandaree-Bakken Pool, Dunn County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 5, 6, 7 and 8, T.149N., R.93W., authorizing the drilling of a horizontal well on or near the section line between existing 320, 640 and 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit and such other relief as is appropriate.
- Case No. 26778: Application of Hydroil Solutions LLC for an order authorizing the drilling of a saltwater disposal well to be utilized for fracture injection into the Dakota Group in the SF#1 well, to be located in the SESW of Section 7, T.152N., R.101W., Indian Hill Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 26779: Application of Hydroil Solutions LLC for an order authorizing the drilling of a saltwater disposal well to be utilized for fracture injection into the Dakota Group in the SF#2 well, to be located in the NWSW of Section 7, T.152N., R.101W., Indian Hill Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 26726: (Continued) Application of Equinor Energy LP, f/k/a Statoil Oil & Gas LP for an order authorizing the drilling, completing and producing of multiple wells to be located in the NWNW of Section 15, T.154N., R.101W., Todd Field, Williams County, ND, less than five hundred feet from occupied dwellings, as allowed by the provisions of NDAC § 43-02-03-28, and such other relief as is appropriate.
Notice to
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- Case No. 26348: (Continued) Application of EOG Resources, Inc. for an order amending Order No. 17741 of the Commission for the Spotted Horn-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Section 31, T.150N., R.94W. and Sections 6 and 7, T.149N., R.94W., Spotted Horn and/or Squaw Creek-Bakken Pool, McKenzie County, ND, authorizing the drilling of multiple horizontal wells on said proposed overlapping 1920-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.
Notice to
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- Case No. 26715: (Continued) On a motion of the Commission to consider the termination, reduction, or any other appropriate action of the Coyote Creek-Red River Unit, Bowman County, ND, operated by Abraxas Petroleum Corp.

- Case No. 26073: (Continued) Application of GEM Razorback, LLC, for the determination of the reasonable costs related to the costs and risk penalties assessed against GEM Razorback, LLC, for its interests in the Berquist #33-28H well (File No. 18980) located in a spacing unit described as Sections 28 and 33, and the Ceynar #29-32H well (File No. 19350) located in a spacing unit described as Sections 29 and 32, both in T.152N., R.98W., McKenzie County, ND, pursuant to NDCC § 38-08-08, and request for hearing pursuant to NDAC § 43-02-03-88.
Notice to
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- Case No. 26130: (Continued) Application of PetroShale (US), Inc. for an order suspending and, after hearing, revoking the permits issued to EOG Resources, Inc. to drill the Riverview 108-3229H (File No. 31444), Riverview 107-3229H (File No. 31445), Riverview 110-3229H (File No. 31446), Riverview 109-3229H (File No. 31447), Riverview 112-3229H (File No. 31448), Riverview 111-3229H (File No. 31449), Riverview 113-3229H (File No. 31450), Riverview 9-3229H (File No. 31451), Riverview 10-3229H (File No. 31452), Riverview 11-3229H (File No. 31453), Riverview 120-3229H (File No. 31713), and Riverview 12-3229H (File No. 31714) wells, with surface locations in Section 32, T.152N., R.94W., and bottomhole locations in Section 29, T.152N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, and for such other relief as appropriate.
Notice to
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- Case No. 26346: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Mandaree-Bakken Pool to establish an overlapping 2560-acre spacing unit consisting of Sections 2, 3, 10, and 11, T.149N., R.93W., Dunn County, ND for the purpose of drilling two horizontal wells on or near the section line between the existing spacing units, eliminating any tool error requirements, and such other relief as is appropriate.
Notice to
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- Case No. 26219: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Eagle Nest-Bakken Pool to establish an overlapping 640-acre spacing unit consisting of the W/2 of Section 4 and the E/2 of Section 5, T.148N., R.94W., Dunn County, ND for the purpose of drilling two horizontal wells on or near the common section line between the existing 320-acre and 1280-acre spacing units, eliminating any tool error requirements, and such other relief as is appropriate.
Notice to
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- Case No. 26220: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Eagle Nest-Bakken Pool to establish an overlapping 640-acre spacing unit consisting of Section 5, T.148N., R.94W., Dunn County, ND for the purpose of drilling two horizontal wells on or near the common lease line between the existing 320-acre spacing units, eliminating any tool error requirements, and such other relief as is appropriate.
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- Case No. 26560: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable order for the Lost Bridge and Eagle Nest-Bakken Pool to establish a standup 1280-acre spacing unit consisting of Sections 28 and 33; establish a laydown 1920-acre spacing unit consisting of Sections 19, 20, and 21; establish a laydown 1280-acre spacing unit consisting of Sections 17 and 18; and to eliminate the standup 1920-acre spacing unit consisting of Section 21, 28, and 33, all in T.148N., R.95W., Dunn County, ND, for the purpose of drilling horizontal wells and such other relief as is appropriate.
- Notice to
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- Case No. 26128: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Squaw Creek-Bakken Pool to establish an overlapping 2560-acre spacing unit consisting of all of Sections 5, 6, 7, and 8, T.149N., R.94W., McKenzie County, ND for the purpose of drilling up to three horizontal wells on or near the common 1280-acre spacing units boundary, and granting such other and further relief as may be appropriate.
- Notice to
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- Case No. 26129: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Squaw Creek-Bakken Pool to establish a 1280-acre spacing unit consisting of all of Sections 4 and 9, T.149N., R.94W., McKenzie County, ND, authorizing but not requiring the drilling, completing, and producing of fifteen wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 26780: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 11 and 14, T.159N., R.93W., Gros Ventre-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26781: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 23, 26 and 35, T.159N., R.93W., Gros Ventre-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 26782: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 24, 25 and 36, T.159N., R.92W., Cottonwood-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 26783: Application of Liberty Resources Management Co., LLC for an order authorizing the drilling, completing and producing of a total not to exceed eight wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.159N., R.93W., Gros Ventre-Bakken Pool, Burke County, ND, eliminating any tool error requirements and such other relief as is appropriate.

- Case No. 26784: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 32, T.152N., R.91W. and Sections 5 and 8, T.151N., R.91W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Notice to
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- Case No. 26785: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the W/2 of Sections 27 and 34 and the E/2 of Sections 28 and 33, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26786: Application of WPX Energy Williston, LLC provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Plenty Sweet Grass 18-19HF well (File No. 34927), Plenty Sweet Grass 18-19HD well (File No. 34928), Plenty Sweet Grass 18-19HZ well (File No. 34929), and Plenty Sweet Grass 18-19HC well (File No. 20603) to be produced into the Plenty Sweet Grass 18-19H Central Tank Battery or production facility, all located or to be located in Section 18, T.149N., R.94W., Squaw Creek Field, McKenzie County, ND, pursuant to NDAC 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 26787: Application of RimRock Oil & Gas Williston LLC for an order for the Mandaree-Bakken Pool, Dunn County, ND, to authorize the drilling, completing and producing of a total not to exceed two horizontal wells on or near the section line of each existing overlapping 2560-acre spacing unit described as Sections 11 12, 13 and 14; and Sections 23, 24, 25 and 26, T.149N., R.93W., eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 26788: Application of RimRock Oil & Gas Williston LLC for an order authorizing the drilling, completing and producing of a total not to exceed three wells on an existing 640-acre spacing unit described as Section 10, T.147N., R.93W., Moccasin Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 26789: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 12 and 13, T.156N., R.95W., Pleasant Valley and/or Beaver Lodge-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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- Case No. 26790: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29, 30, 31 and 32, T.153N., R.98W. and the N/2 of Sections 2 and 3, T.152N., R.99W., Banks-Bakken Pool, Williams and McKenzie Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Notice to
DISMISS rec'd
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- Case No. 26791: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 5, 8 and 9, T.148N., R.97W., Haystack Butte-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26792: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 4, 9, 10, 15, 16, 21 and 22, T.146N., R.95W., Chimney Butte-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26793: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed four wells on each existing 1280-acre spacing unit described as Sections 26 and 35; and Sections 27 and 34, T.141N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 26794: Application of Continental Resources, Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWNE of Section 17, T.152N., R.99W., Banks Field, McKenzie County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.
- Case No. 26795: Application of Continental Resources, Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWSW of Section 25, T.147N., R.96W., Corral Creek Field, Dunn County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.
- Case No. 26745: (Continued) In the matter of the petition for a risk penalty of Sinclair Oil & Gas Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Bighorn 2-6H well (File No. 27849) located in a spacing unit described as Sections 6 and 7, T.146N., R.97W., Mary-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
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- Case No. 26796: Application of BNN North Dakota, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Sorenson SWD 5-1 well, Lot 1, Section 5, T.149N., R.98W., Pembroke Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 26797: Application of BNN North Dakota, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Sorenson SWD 7-1 well, Lot 4, Section 7, T.150N., R.97W., Siverston Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 26798: Application of McKenzie Energy Partners, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Black Bear 18-14 SWD well, SWNW Section 14, T.156N., R.101W., Tyrone Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 26688: (Continued) Application of Henry Hill Oil Services, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Maston 2 SWD well, NENW Section 9, T.152N., R.98W., Banks Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 26224: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Eagle Nest-Bakken Pool to allow up to four horizontal wells in the existing 320-acre spacing unit consisting of the E/2 of Section 5, T.148N., R.94W., Dunn County, ND, eliminating any tool error requirements, and such other relief as is appropriate.
- Notice to
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