

North Dakota Industrial Commission
Docket for Hearing
Thursday, June 28, 2018 @ 9:00 a.m.
N.D. Oil & Gas Division
1000 East Calgary Avenue
Bismarck, North Dakota

- Case No. 26715: On a motion of the Commission to consider the termination, reduction, or any other appropriate action of the Coyote Creek-Red River Unit, Bowman County, ND, operated by Abraxas Petroleum Corp.
- Case No. 26716: Application of Continental Resources, Inc. for an order allowing the production from the following described wells: Rolf 3-17H1 well (File No. 34698), Rolf 4-17H well (File No. 34697), Rolf 5-17H1 well (File No. 34696), Rolf 6-17H1 well (File No. 34695), Springfield 3-8H1 well (File No. 34693), Springfield 4-8H well (File No. 34692), Springfield 5-8H1 well (File No. 34691), and Springfield 6-8H1 well (File No. 34690), to be produced into the Rolf-Springfield 3-6 Central Tank Battery or production facility, all located in Section 17, T.155N., R.98W., Brooklyn Field, Williams County, ND, allowing for a test procedure for each well of not more than 72 nonconsecutive hours per month, pursuant to NDAC 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 26717: Application of Continental Resources, Inc. for an order amending Order No. 28848 and any other orders of the Commission for the Brooklyn-Bakken Pool, Williams County, ND, as follows: (i) terminate an existing 2560-acre spacing unit comprised of Sections 16, 21, 28 and 33, T.155N., R.98W. and instead allow the drilling, completing and producing of a total not to exceed ten wells on two existing 1280-acre spacing units comprised of Sections 16 and 21; and Sections 28 and 33, T.155N., R.98W.; (ii) terminate an existing 5120-acre spacing unit comprised of Sections 15, 16, 21, 22, 27, 28, 33 and 34, T.155N., R.98W., and instead create and establish two overlapping 2560-acre spacing units comprised of Sections 15, 16, 21 and 22; and Sections 27, 28, 33 and 34, T.155N., R.98W., authorizing a horizontal well on or near the section line between existing 1280-acre spacing units on each proposed overlapping 2560-acre spacing unit; (iii) create and establish an overlapping 2560-acre spacing unit comprised of Sections 28, 29, 32 and 33, T.155N., R.98W., authorizing a total not to exceed two section line wells between existing 1280-acre spacing units on said proposed overlapping 2560-acre spacing unit; and (iv) create and establish an overlapping 5120-acre spacing unit comprised of Sections 13, 14, 23, 24, 25, 26, 35 and 36, T.155N., R.98W., authorizing a total not to exceed four section line wells between existing 1280-acre spacing units on said proposed overlapping 5120-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

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- Case No. 26718: Application of Continental Resources, Inc. for an order amending the field rules for the Beaver Lodge-Bakken Pool, Williams County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 2, 3, 10 and 11, T.156N., R.95W., authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 26719: Application of Continental Resources, Inc. for an order amending the field rules for the Banks-Bakken Pool, Williams and McKenzie Counties, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 28, 29, 32 and 33, T.153N., R.98W., authorizing the drilling of two horizontal wells on or near the section line between existing 1280 and 1600-acre spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 26720: Application of Continental Resources, Inc. for an order amending the field rules for the Haystack Butte-Bakken Pool, McKenzie County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 25 and 36, T.149N., R.98W., and Sections 30 and 31, T.149N., R.97W., authorizing the drilling of two horizontal wells on or near the section line between existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 26721: Application of Continental Resources, Inc. for an order amending the field rules for the Cedar Coulee-Bakken Pool, Dunn County, ND, to create and establish an overlapping 5120-acre spacing unit comprised of Sections 21, 22, 27, 28, 33 and 34, T.147N., R.96W. and Sections 3 and 4, T.146N., R.96W., authorizing the drilling of two horizontal wells on or near the section line between the existing 1280-acre spacing units of said proposed overlapping 5120-acre spacing unit, and such other relief as is appropriate.
- Case No. 25686: (Continued) A motion of the Commission to consider the termination, or any other appropriate action, of the South Antler Creek-Madison Unit, Bottineau County, ND, operated by Continental Resources, Inc.
- Case No. 26722: Application of Denbury Onshore, LLC for an order amending or vacating all applicable spacing and well location rules within the boundaries of Cedar Creek Anticline No. 8-B Unit, insofar as to create and establish a spacing/drilling unit across state lines comprised of Lot 5 and SW/4 SE/4 SE/4 of Section 3, Lots 1 and 2, E/2 of Lot 3 and the E/2 E/2 of Section 10, and W/2 W/2 of Section 11, T.130N., R.107W., Bowman County, ND, and Lots 2 and 3 of Section 17, T.4N., R.62E., Fallon County, Montana, authorizing the drilling and completing of a horizontal well into the Mission Canyon Formation on said spacing/drilling unit and such other relief as is appropriate.

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- Case No. 26723: Application of Denbury Onshore, LLC for an order amending or vacating all applicable spacing and well location rules within the boundaries of Cedar Creek Anticline No. 8-B Unit, insofar as to create and establish a spacing/drilling unit across state lines comprised Lots 2, 3 and 4 of Section 3, T.130N., R.107W., Bowman County, ND, and W/2 SE/4, SW/4 of Section 8, and Lots 1 and 2, NE/4 NW/4, NE/4 NW/4 NW/4, NE/4 SE/4 NW/4 of Section 17, T.4N., R.62E., Fallon County, Montana, authorizing the drilling and completing of a horizontal well into the Mission Canyon Formation on said spacing/drilling unit and other relief as is appropriate.
- Case No. 26724: Application of Zavanna, LLC for an order amending the field rules for the Stony Creek-Bakken Pool, Williams County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 15, 16, 21 and 22, T.155N., R.100W., authorizing the drilling of two horizontal wells on or near the section line between existing 640 and 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 26725: Application of Slawson Exploration Co., Inc. for an order allowing for the vapor pressure testing of crude oil from four central locations rather than at each well site for any existing and future wells operated by Slawson in the Big Bend-Bakken Pool, McKenzie and Mountrail Counties, ND, and such other relief as is appropriate.
Notice to
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- Case No. 26726: Application of Equinor Energy LP, f/k/a Statoil Oil & Gas LP for an order authorizing the drilling, completing and producing of multiple wells to be located in the NWNW of Section 15, T.154N., R.101W., Todd Field, Williams County, ND, less than five hundred feet from occupied dwellings, as allowed by the provisions of NDAC § 43-02-03-28, and such other relief as is appropriate.
Notice to
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- Case No. 26727: Application of Liberty Resources Management Co., LLC for an order amending the field rules for the Gros Ventre-Bakken Pool to create and establish two 1920-acre spacing units comprised of Sections 3, 10 and 15; and Sections 22, 27 and 34, T.159N., R.93W., Burke County, ND, authorizing the drilling of a total not to exceed eight horizontal wells on each 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

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- Case No. 26728: Application of XTO Energy Inc. for an order amending the field rules for the Capa-Bakken Pool, Williams County, ND, to create and establish the following: (i) two overlapping 1920-acre spacing units comprised of Sections 9, 10 and 11; and Sections 14, 15 and 16, T.155N., R.95W., authorizing the drilling of a total not to exceed eight wells on each proposed overlapping 1920-acre spacing unit, eliminating any tool error requirements; and (ii) two overlapping 3840-acre spacing units comprised of Sections 9, 10, 11, 14, 15 and 16; and Sections 14, 15, 16, 21, 22 and 23, T.155N., R.95W., authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units on each proposed overlapping 3840-acre spacing unit, and such other relief as is appropriate.
- Notice to
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- Case No. 26729: Application of XTO Energy Inc. for an order amending the field rules for the Alkali Creek-Bakken Pool, Williams County, ND, to create and establish an overlapping 1920-acre spacing unit comprised of Sections 33, 34 and 35, T.155N., R.95W., authorizing the drilling of a total not to exceed eight wells on said proposed overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Notice to
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- Case No. 26730: Application of XTO Energy Inc. for an order amending the field rules for the Beaver Lodge-Bakken Pool, Williams County, ND, to create and establish an overlapping 3840-acre spacing unit comprised of Sections 2, 3, 4, 9, 10 and 11, T.155N., R.95W., authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units on said proposed overlapping 3840-acre spacing unit and such other and further relief as is appropriate.
- Notice to
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- Case No. 26547: (Continued) Proper spacing for the development of the Westhope-Spearfish/Madison Pool, Bottineau County, ND, redefine the field limits, and enact such special field rules as may be necessary. Resonance Exploration (ND) LLC
- Notice to
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- Case No. 26646: (Continued) Application of Newfield Production Co. for an order amending the field rules for the North Fork-Bakken Pool, McKenzie County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 13, 14, 23 and 24, T.149N., R.98W., authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units on said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Notice to
DISMISS rec'd
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- Case No. 26348: (Continued) Application of EOG Resources, Inc. for an order amending Order No. 17741 of the Commission for the Spotted Horn-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Section 31, T.150N., R.94W. and Sections 6 and 7, T.149N., R.94W., Spotted Horn and/or Squaw Creek-Bakken Pool, McKenzie County, ND, authorizing the drilling of multiple horizontal wells on said proposed overlapping 1920-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.
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- Case No. 26355: (Continued) Application of Pegasus Oil, LLC and its predecessor in interest, JoGruss Oil Corp., a/k/a JoGruss Oil Corp. and/or JoGruss Oil Co., for an order of the Commission, in accordance with NDCC § 38-08-08, that neither SM Energy Co. nor Oasis Petroleum North America LLC may impose a risk penalty against the applicants for the drilling of the Kirkland Federal 8-13H well (File No. 17778), located in Section 13, T.149N., R.96W., McKenzie County, ND, and such other relief as is appropriate.
Notice to
DISMISS rec'd
06/27/18
- Case No. 26731: Application of Freedom Energy ND LLC to establish an approximate 320-acre drilling unit described as the N/2 of Section 16, T.139N., R.96W., Stark County, ND, authorizing the drilling of up to two vertical and/or directional wells for the Lodgepole Formation, and such other relief as is appropriate.
- Case No. 26601: (Continued) Proper spacing for the development of the Lourdes-Tyler Pool, Stark County, ND, redefine the field limits, and enact such special field rules as may be necessary. Williston Exploration, LLC/Medora Minerals, LLC
Notice to
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- Case No. 26130: (Continued) Application of PetroShale (US), Inc. for an order suspending and, after hearing, revoking the permits issued to EOG Resources, Inc. to drill the Riverview 108-3229H (File No. 31444), Riverview 107-3229H (File No. 31445), Riverview 110-3229H (File No. 31446), Riverview 109-3229H (File No. 31447), Riverview 112-3229H (File No. 31448), Riverview 111-3229H (File No. 31449), Riverview 113-3229H (File No. 31450), Riverview 9-3229H (File No. 31451), Riverview 10-3229H (File No. 31452), Riverview 11-3229H (File No. 31453), Riverview 120-3229H (File No. 31713), and Riverview 12-3229H (File No. 31714) wells, with surface locations in Section 32, T.152N., R.94W., and bottomhole locations in Section 29, T.152N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, and for such other relief as appropriate.
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- Case No. 26346: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Mandaree-Bakken Pool to establish an overlapping 2560-acre spacing unit consisting of Sections 2, 3, 10, and 11, T.149N., R.93W., Dunn County, ND for the purpose of drilling two horizontal wells on or near the section line between the existing spacing units, eliminating any tool error requirements, and such other relief as is appropriate.
Notice to
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- Case No. 26219: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Eagle Nest-Bakken Pool to establish an overlapping 640-acre spacing unit consisting of the W/2 of Section 4 and the E/2 of Section 5, T.148N., R.94W., Dunn County, ND for the purpose of drilling two horizontal wells on or near the common section line between the existing 320-acre and 1280-acre spacing units, eliminating any tool error requirements, and such other relief as is appropriate.
Notice to
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- Case No. 26220: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Eagle Nest-Bakken Pool to establish an overlapping 640-acre spacing unit consisting of Section 5, T.148N., R.94W., Dunn County, ND for the purpose of drilling two horizontal wells on or near the common lease line between the existing 320-acre spacing units, eliminating any tool error requirements, and such other relief as is appropriate.
Notice to
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- Case No. 26560: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable order for the Lost Bridge and Eagle Nest-Bakken Pool to establish a standup 1280-acre spacing unit consisting of Sections 28 and 33; establish a laydown 1920-acre spacing unit consisting of Sections 19, 20, and 21; establish a laydown 1280-acre spacing unit consisting of Sections 17 and 18; and to eliminate the standup 1920-acre spacing unit consisting of Section 21, 28, and 33, all in T.148N., R.95W., Dunn County, ND, for the purpose of drilling horizontal wells and such other relief as is appropriate.
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- Case No. 26128: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Squaw Creek-Bakken Pool to establish an overlapping 2560-acre spacing unit consisting of all of Sections 5, 6, 7, and 8, T.149N., R.94W., McKenzie County, ND for the purpose of drilling up to three horizontal wells on or near the common 1280-acre spacing units boundary, and granting such other and further relief as may be appropriate.
Notice to
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- Case No. 26129: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Squaw Creek-Bakken Pool to establish a 1280-acre spacing unit consisting of all of Sections 4 and 9, T.149N., R.94W., McKenzie County, ND, authorizing but not requiring the drilling, completing, and producing of fifteen wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
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- Case No. 26732: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 3, 10 and 11, T.156N., R.95W., Beaver Lodge and/or Pleasant Valley-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26733: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25 and 36, T.156N., R.100W. and Sections 30 and 31, T.156N., R.99W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26734: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14, 23, 24, 25, 26, 35 and 36, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26735: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 16, 21 and 22, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26736: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, 33 and 34, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26737: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28, 29, 32 and 33, T.155N., R.98W., Brooklyn-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26738: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28, 29, 32 and 33, T.153N., R.98W., Banks-Bakken Pool, Williams and McKenzie Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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- Case No. 26739: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25 and 36, T.149N., R.98W. and Sections 30 and 31, T.149N., R.97W., Haystack Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26740: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21, 22, 27, 28, 33 and 34, T.147N., R.96W. and Sections 3 and 4, T.146N., R.96W., Cedar Coulee and/or Oakdale-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26741: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed eighteen wells on an existing overlapping 2560-acre spacing unit described as Sections 21, 28 and 33, T.147N., R.96W. and Section 4, T.146N., R.96W., Cedar Coulee-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 26742: Application of Nine Point Energy, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 16, 21 and 22, T.152N., R.102W., Elk-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26743: Application of Liberty Resources Management Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3, 10 and 15, T.159N., R.93W., Gros Ventre-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 26744: Application of Liberty Resources Management Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 22, 27 and 34, T.159N., R.93W., Gros Ventre-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 26745: In the matter of the petition for a risk penalty of Sinclair Oil & Gas Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Bighorn 2-6H well (File No. 27849) located in a spacing unit described as Sections 6 and 7, T.146N., R.97W., Mary-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

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- Case No. 26680: (Continued) Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14, 23 and 24, T.149N., R.98W., Pembroke, Siverston, and/or North Fork-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
Notice to DISMISS rec'd 06/26/18
- Case No. 26746: Application of Buckhorn SWD Solutions, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Nelson SWD #2 well, SWSW Section 33, T.155N., R.94W., Alkali Creek Field, Mountrail County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 26688: (Continued) Application of Henry Hill Oil Services, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Maston 2 SWD well, NENW Section 9, T.152N., R.98W., Banks Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
Notice to CONTINUE to 07/2018 rec'd 06/26/18
- Case No. 26747: In the matter of the Application of PetroShale (US) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 11, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 26224: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Eagle Nest-Bakken Pool to allow up to four horizontal wells in the existing 320-acre spacing unit consisting of the E/2 of Section 5, T.148N., R.94W., Dunn County, ND, eliminating any tool error requirements, and such other relief as is appropriate.
Notice to CONTINUE to 07/2018 rec'd 06/22/18
- Case No. 26748: Application of NGL Water Solutions Bakken, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Kleeman SWD #2 well, NESW Section 19, T.147N., R.95W., Corral Creek Field, Dunn County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.