

North Dakota Industrial Commission
Docket for Hearing
Thursday, May 31, 2018 @ 9:00 a.m.
N.D. Oil & Gas Division
1000 East Calgary Avenue
Bismarck, North Dakota

- Case No. 26639: On a motion of the Commission to review the status of the development of the standup 320-acre spacing unit described as the W/2 of Section 16, T.148N., R.94W., Eagle Nest-Bakken Pool, Dunn County, ND, and such other relief as is appropriate. Enerplus Resources USA Corp; Bruin E&P Operating, LLC
- Case No. 26640: Application of Southwestern Production Corp. for an order amending any previous orders of the Commission for the Tracy Mountain-Tyler Pool to create a laydown 320-acre spacing unit comprised of the S/2 of Section 23, T.138N., R.102W., Billings County, ND, authorizing the drilling of a well within said spacing unit not less than 500 feet to the boundary of the spacing unit and such other relief as is appropriate.
- Case No. 26641: Application of XTO Energy Inc. for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 9, 10, 15 and 16, T.149N., R.92W., authorizing the drilling of two horizontal wells on or near the section line between existing 640 and 1280-acre spacing units on said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 26642: Application of Liberty Resources Management Co., LLC for an order amending the field rules for the Kittleson Slough-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 7, 18 and 19, T.158N., R.91W., Mountrail County, ND, authorizing the drilling of a total not to exceed eight horizontal wells on said 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 26643: Application of Liberty Resources Management Co., LLC for an order amending the field rules for the Cottonwood-Bakken Pool, Burke and Mountrail Counties, ND, to create and establish an overlapping 1920-acre spacing unit comprised of Sections 27 and 34, T.159N., R.92W. and Section 3, T.158N., R.92W.; and to create and establish a 1920-acre spacing unit comprised of Sections 10, 15 and 22, T.158N., R.92W., authorizing the drilling of a total not to exceed eight horizontal wells on said overlapping 1920-acre spacing unit and on said 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

- Case No. 26644: Application of Continental Resources, Inc. for an order amending the field rules for the Pleasant Valley-Bakken Pool, Williams County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 1, 2, 11 and 12, T.156N., R.95W., authorizing the drilling of a horizontal well on or near the section line between the existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 26645: Application of Continental Resources, Inc. for an order amending the field rules for the Banks-Bakken Pool, Williams and McKenzie Counties, ND, to create and establish two overlapping 2560-acre spacing units: Section 36, T.153N., R.99W., Section 31, T.153N., R.98W., and Sections 3 and 4, T.152N., R.99W.; and Sections 35 and 36, T.153N., R.99W. and Sections 4 and 5, T.152N., R.99W., authorizing the drilling of two horizontal wells on or near the section lines between the existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
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- Case No. 26646: Application of Newfield Production Co. for an order amending the field rules for the North Fork-Bakken Pool, McKenzie County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 13, 14, 23 and 24, T.149N., R.98W., authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units on said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
Notice to
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- Case No. 26647: Application of EOG Resources, Inc. for an order authorizing the drilling, completing, and producing of the Fertile 86-0701H well (File No. 33021) with a portion of the lateral located approximately 165 feet from the southeast corner of Section 1 and the northeast corner of Section 12, T.151N., R.91W., and the northwest corner of Section 7, T.151N., R.90W., Mountrail County, ND as an exception to the field rules for the Parshall Field, and such other relief as is appropriate.
- Case No. 26348: (Continued) Application of EOG Resources, Inc. for an order amending Order No. 17741 of the Commission for the Spotted Horn-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Section 31, T.150N., R.94W. and Sections 6 and 7, T.149N., R.94W., Spotted Horn and/or Squaw Creek-Bakken Pool, McKenzie County, ND, authorizing the drilling of multiple horizontal wells on said proposed overlapping 1920-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.
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- Case No. 26648: Application of Slawson Exploration Co., Inc. for an order for the Big Bend-Bakken Pool, Mountrail County, ND, as follows: (i) create and establish an overlapping 2240-acre spacing unit comprised of Sections 23 and 24, T.151N., R.92W. and Section 19 and the W/2 of Section 20, T.151N., R.91W., allowing a total not to exceed nine wells; (ii) create and establish an overlapping 4480-acre spacing unit comprised of Sections 23, 24, 25 and 26, T.151N., R.92W. and Sections 19 and 30, and the W/2 of Sections 20 and 29, T.151N., R.91W., authorizing the drilling of two horizontal wells on or near the section line between the proposed overlapping 2240-acre spacing unit and the existing 320 and 1920-acre spacing units of said proposed overlapping 4480-acre spacing unit; and (iii) amend any previous orders for the Big Bend-Bakken Pool to terminate an existing 1920-acre spacing unit comprised of Sections 23 and 24, T.151N., R.92W. and Section 19, T.151N., R.91W.; and terminate an existing 3840-acre spacing unit comprised of Sections 23, 24, 25 and 26, T.151N., R.92W. and Sections 19 and 30, T.151N., R.91W., eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 26649: Application of Slawson Exploration Co., Inc. for an order suspending and, after hearing revoking the permit issued to Lime Rock Resources III-A, L.P. to drill the Turbo 3-21-16H-143-95 well (File No. 34845) with a surface location in the SWSE of Section 21, T.143N., R.95W., Dunn County, ND, and such other relief as is appropriate.
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- Case No. 26355: (Continued) Application of Pegasus Oil, LLC and its predecessor in interest, JoGruss Oil Corp., a/k/a JoGruss Oil Corp. and/or JoGruss Oil Co., for an order of the Commission, in accordance with NDCC § 38-08-08, that neither SM Energy Co. nor Oasis Petroleum North America LLC may impose a risk penalty against the applicants for the drilling of the Kirkland Federal 8-13H well (File No. 17778), located in Section 13, T.149N., R.96W., McKenzie County, ND, and such other relief as is appropriate.
Notice to
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- Case No. 26472: (Continued) Application of EOG Resources, Inc. for an order suspending and, after hearing, revoking the permits issued to Enerplus Resources USA Corp. to drill the Tegu 151-94-17A-20H-TF-LL well (File No. 34575), the Lizard 151-94-16B- 21H well (File No. 34576), the Cayman 151-94- 16B-21H-TF well (File No. 34577), the Gecko 151- 94-16B-21H well (File No. 34578), the Basilisk 151- 94-16B-21H-TF well (File No. 34579), the Frilled 151-94-16B-21H well (File No. 34580), the Anole 151-94-16B-21H-TF well (File No. 34581) the Komodo 151-94-17A-20H-TF well (File No. 34582) the Alligator 151-94-17A-20H well (File No. 34583) and the Crocodile 151-94-17A-20H-TF well (File No. 34584), with a surface location in the SWSE of Section 8, T.151N., R.94W., McKenzie County, ND, and for such other relief as is appropriate.
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Case No. 26130: (Continued) Application of PetroShale (US), Inc. for an order suspending and, after hearing, revoking the permits issued to EOG Resources, Inc. to drill the Riverview 108-3229H (File No. 31444), Riverview 107-3229H (File No. 31445), Riverview 110-3229H (File No. 31446), Riverview 109-3229H (File No. 31447), Riverview 112-3229H (File No. 31448), Riverview 111-3229H (File No. 31449), Riverview 113-3229H (File No. 31450), Riverview 9-3229H (File No. 31451), Riverview 10-3229H (File No. 31452), Riverview 11-3229H (File No. 31453), Riverview 120-3229H (File No. 31713), and Riverview 12-3229H (File No. 31714) wells, with surface locations in Section 32, T.152N., R.94W., and bottomhole locations in Section 29, T.152N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, and for such other relief as appropriate.

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Case No. 26346: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Mandaree-Bakken Pool to establish an overlapping 2560-acre spacing unit consisting of Sections 2, 3, 10, and 11, T.149N., R.93W., Dunn County, ND for the purpose of drilling two horizontal wells on or near the section line between the existing spacing units, eliminating any tool error requirements, and such other relief as is appropriate.

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Case No. 26219: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Eagle Nest-Bakken Pool to establish an overlapping 640-acre spacing unit consisting of the W/2 of Section 4 and the E/2 of Section 5, T.148N., R.94W., Dunn County, ND for the purpose of drilling two horizontal wells on or near the common section line between the existing 320-acre and 1280-acre spacing units, eliminating any tool error requirements, and such other relief as is appropriate.

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Case No. 26220: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Eagle Nest-Bakken Pool to establish an overlapping 640-acre spacing unit consisting of Section 5, T.148N., R.94W., Dunn County, ND for the purpose of drilling two horizontal wells on or near the common lease line between the existing 320-acre spacing units, eliminating any tool error requirements, and such other relief as is appropriate.

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Case No. 26560: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable order for the Lost Bridge and Eagle Nest-Bakken Pool to establish a standup 1280-acre spacing unit consisting of Sections 28 and 33; establish a laydown 1920-acre spacing unit consisting of Sections 19, 20, and 21; establish a laydown 1280-acre spacing unit consisting of Sections 17 and 18; and to eliminate the standup 1920-acre spacing unit consisting of Section 21, 28, and 33, all in T.148N., R.95W., Dunn County, ND, for the purpose of drilling horizontal wells and such other relief as is appropriate.

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- Case No. 26128: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Squaw Creek-Bakken Pool to establish an overlapping 2560-acre spacing unit consisting of all of Sections 5, 6, 7, and 8, T.149N., R.94W., McKenzie County, ND for the purpose of drilling up to three horizontal wells on or near the common 1280-acre spacing units boundary, and granting such other and further relief as may be appropriate.
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- Case No. 26129: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Squaw Creek-Bakken Pool to establish a 1280-acre spacing unit consisting of all of Sections 4 and 9, T.149N., R.94W., McKenzie County, ND, authorizing but not requiring the drilling, completing, and producing of fifteen wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
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- Case No. 26650: On a motion of the Commission to review the authorization and permit under Order No. 26214 for Horizon-Olson, LLC to operate a treating plant located in the NWNW of Section 20, T.145N., R.96W., Dunn County, ND, known as the Horizon-Olson Solids Processing Facility #3 (Facility No. 700133-01) and such other relief as is appropriate.
- Case No. 26651: On a motion of the Commission to review the authorization and permit under Order No. 25505 for Flatland Resources II, LLC to operate a treating plant located in the NWNW of Section 15, T.147N., R.95W., Dunn County, ND, known as the Benz Treating Plant #1 (Facility No. 700129-01) and such other relief as is appropriate.
- Case No. 26652: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 20 and 21, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26653: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 3, 10 and 11, T.154N., R.95W., Alkali Creek-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26654: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19 and 20, T.151N., R.99W., Tobacco Garden-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

- Case No. 26655: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 4, 9, 10, 15 and 16, T.149N., R.97W., North Fork-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26656: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3, 10 and 15, T.149N., R.97W., North Fork-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 26657: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14, 23 and 24, T.149N., R.97W., North Fork-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26658: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25, 26, 35 and 36, T.149N., R.97W., Haystack Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26659: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 12 and 13, T.146N., R.93W., Wolf Bay-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26660: Application of Enerplus Resources (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the W/2 of Sections 28 and 33 and the E/2 of Sections 29 and 32, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26661: Application of Enerplus Resources (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 16, 21 and 22, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

- Case No. 26662: Application of Enerplus Resources (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21, 22, 27 and 28, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26663: Application of Enerplus Resources (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 2, 11 and 12, T.148N., R.94W., McGregory Buttes-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26664: Application of Enerplus Resources (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 19, 20, 29 and 30, T.148N., R.93W., McGregory Buttes-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26665: Application of Enerplus Resources (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 20, 21, 28 and 29, T.148N., R.93W., McGregory Buttes-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26666: Application of Enerplus Resources (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 4, 9 and 10, T.147N., R.93W., Moccasin Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26667: Application of Enerplus Resources (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 5, 8 and 9, T.147N., R.93W., Moccasin Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26668: Application of Enerplus Resources (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 16, 21 and 22, T.147N., R.93W., Moccasin Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

- Case No. 26669: Application of Enerplus Resources (USA) Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16, 17, 20 and 21, T.147N., R.93W., Moccasin Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26670: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 19, 20, 29 and 30, T.152N., R.91W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26671: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 31 and 32, T.152N., R.91W. and Sections 5, 6, 7 and 8, T.151N., R.91W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26672: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26 and 35, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26673: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.162N., R.94W., Larson-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 26674: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 2, 11 and 12, T.156N., R.95W., Pleasant Valley-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26675: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 35 and 36, T.153N., R.99W. and Sections 4 and 5, T.152N., R.99W., Banks-Bakken Pool, Williams and McKenzie Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
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- Case No. 26676: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 36, T.153N., R.99W., Section 31, T.153N., R.98W., and Sections 3 and 4, T.152N., R.99W., Banks-Bakken Pool, Williams and McKenzie Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Notice to
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- Case No. 26677: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27 and 34, T.159N., R.92W. and Section 3, T.158N., R.92W., Cottonwood-Bakken Pool, Burke and Mountrail Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26678: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 10, 15 and 22, T.158N., R.92W., Cottonwood-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 26679: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 7, 18 and 19, T.158N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 26680: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14, 23 and 24, T.149N., R.98W., Pembroke, Siverston, and/or North Fork-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Notice to
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- Case No. 26681: Application of Abraxas Petroleum Corp. for an order authorizing the drilling, completing and producing of a total not to exceed sixteen wells on an existing 1280-acre spacing unit described as Sections 17 and 20, T.150N., R.96W., Pershing-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 26682: Application of Zavanna, LLC for an order authorizing the drilling, completing and producing of a total of not more than two horizontal section line wells on an overlapping 2560-acre spacing unit described as Sections 24 and 25, T.154N., R.100W. and Sections 19 and 30, T.154N., R.99W., Avoca-Bakken Pool, Williams County, ND, and such other relief as is appropriate.

- Case No. 26683: Application of WPX Energy Williston, LLC provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Young Bird 34-27HA well (File No. 34741), Young Bird 34-27HE well (File No. 34739), and Young Bird 34-27HW well (File No. 34740), to be produced into the Young Bird 34-27H Central Tank Battery or production facility, all to be located in Section 34, T.150N., R.94W., Spotted Horn Field, McKenzie County, ND, pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 26684: Application of WPX Energy Williston, LLC provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Sweet Grass Woman 22-15HC well (File No. 34791), Sweet Grass Woman 22-15HD well (File No. 34789), Sweet Grass Woman 22-15HY well (File No. 34792), and Sweet Grass Woman 22-15HZ well (File No. 34790), to be produced into the Sweet Grass Woman 22-15H Central Tank Battery or production facility, all to be located in Section 22, T.150N., R.94W., Spotted Horn Field, McKenzie County, ND, pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 26685: Application of WPX Energy Williston, LLC provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Lion 18-19HA well (File No. 34397), Lion 18-19HB well (File No. 34399), Lion 18-19HC well (File No. 34401), Lion 18-19HW well (File No. 34396), Lion 18-19HX well (File No. 34398), and Lion 18-19HY well (File No. 34400), to be produced into the Lion 18-19H Central Tank Battery or production facility, all to be located in Section 7, T.149N., R.93W., Mandaree Field, Dunn County, ND, pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 26686: Application of Hunt Oil Co. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Halliday 1-19-18H 1 well (File No. 20246), Halliday 2-19-18H well (File No. 21607), located in Section 19, and the Halliday 146-92-19-18H-3 well to be located in Section 30, all to be produced into the Halliday 1-19-18 Central Tank Battery or production facility (CTB No. 220246-01), located in Section 19, T.146N., R.92W., Werner Field, Dunn County, ND, pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 26687: Application of Missouri Basin Well Service, Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in Lot 1 of Section 31, T.147N., R.95W., Corral Creek Field, Dunn County, ND, in the Minnelusa Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

NDIC Docket for Thursday, May 31, 2018

Case No. 26688: Application of Henry Hill Oil Services, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Maston 2 SWD well, NENW Section 9, T.152N., R.98W., Banks Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
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06/2018 rec'd
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Case No. 26689: Application of NGL Water Solutions Bakken, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Kleeman SWD #2 well, NWSE Section 19, T.147N., R.95W., Corral Creek Field, Dunn County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
Notice to
DISMISS rec'd
05/23/18

Case No. 26490: (Continued) Application of Bennett SWD, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NWSE of Section 3, T.149N., R.96W., North Fork Field, McKenzie County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 26480: (Continued) Application of XTO Energy Inc. in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Bear Creek Unit Waterflood SWS 1 well (File No. 90078), located in the SWSE of Section 11, T.147N., R.96W., Dunn County, ND, into an injection well for the injection of fluids into the Dakota Group pursuant to NDAC Chapter 43 02 05 , and such other relief as is appropriate.

Case No. 26224: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Eagle Nest-Bakken Pool to allow up to four horizontal wells in the existing 320-acre spacing unit consisting of the E/2 of Section 5, T.148N., R.94W., Dunn County, ND, eliminating any tool error requirements, and such other relief as is appropriate.
Notice to
CONTINUE to
06/2018 rec'd
05/30/18