

North Dakota Industrial Commission  
Docket for Hearing  
**Thursday, April 26, 2018 @ 9:00 a.m.**  
N.D. Oil & Gas Division  
1000 East Calgary Avenue  
Bismarck, North Dakota

- Case No. 26547: Proper spacing for the development of the Westhope-Spearfish/Madison Pool, Bottineau County, ND, redefine the field limits, and enact such special field rules as may be necessary. Resonance Exploration (ND) LLC  
*Notice to  
CONTINUE to  
06/2018 rec'd  
04/09/18*
- Case No. 26548: Proper spacing for the development of the Moraine-Silurian Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Armstrong Operating, Inc.
- Case No. 25820: (Continued) Proper spacing for the development of the Flat Lake East-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Resource Energy Can-Am LLC
- Case No. 26549: Application of WPX Energy Williston, LLC for an order amending the field rules for the Spotted Horn-Bakken Pool, McKenzie County, ND, to create and establish an overlapping 1280-acre spacing unit comprised of the W/2 of Sections 27 and 34 and the E/2 of Sections 28 and 33, T.150N., R.94W., authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units of said proposed overlapping 1280-acre spacing unit and such other relief as is appropriate.
- Case No. 26550: Application of Slawson Exploration Co., Inc. for an order amending the field rules for Big Bend-Bakken Pool, Mountrail County, ND, to create and establish an overlapping 640-acre spacing unit comprised of Section 10, T.151N., R.92W., authorizing a total not to exceed two wells on or near the center line of said Section 10 between the existing 320 and 1600-acre spacing units of said proposed overlapping 640-acre spacing unit, and such other relief as is appropriate.
- Case No. 26551: Application of RimRock Oil & Gas Williston LLC for an order amending the field rules for the Heart Butte-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 5, 6, 7 and 8, T.148N., R.92W., Dunn County, ND, authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing 320 and 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

- Case No. 26552: Application of Statoil Oil and Gas LP for an order amending the field rules for the Todd-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 27, 28, 33 and 34, T.155N., R.101W., Williams County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 26553: Application of Statoil Oil and Gas LP for an order amending the field rules for the Banks-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 25, 26, 35 and 36; and Sections 26, 27, 34 and 35, T.153N., R.98W., McKenzie and Williams Counties, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 26554: Application of Statoil Oil and Gas LP for an order amending the field rules for the Williston, Stony Creek, Catwalk, and/or Avoca-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 2, 3, 10 and 11; and Sections 14, 15, 22 and 23, T.154N., R.100W., Williams County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 640 and 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 26555: Application of Hunt Oil Co. for an order amending Order Nos. 28618 and 28865 of the Commission for the Wolf Bay-Bakken Pool and Werner-Bakken Pool, Dunn County, ND, authorizing the drilling of a total of not more than four wells on each existing 1280-acre spacing unit comprised of Sections 1 and 12; and Sections 13 and 24, T.146N., R.93W., eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 26556: Application of Zavanna, LLC for an order amending the field rules for the Stony Creek-Bakken Pool, Williams County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 16, 17, 20 and 21, T.155N., R.100W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 26557: Application of Continental Resources, Inc. for an order to determine the volumes and value of flared gas from the Reckitt Federal 1-22H well (File No. 30900), located in Section 22, T.153N., R.99W., Williams County, ND, Long Creek-Bakken Pool, and authorize the flaring of gas in accordance with NDCC § 38-08-06.4, and such other relief as is appropriate.

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- Case No. 26558: Application of Enerplus Resources (USA) Corp. for an order amending the field rules for the Mandaree-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 10 and 15, T.149N., R.93W., Dunn County, ND, authorizing the drilling of a total not to exceed ten horizontal wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 26559: Application of Enerplus Resources (USA) Corp. for an order amending the field rules for the South Fork-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 4 and 9, T.148N., R.93W., Dunn County, ND, authorizing the drilling of a total not to exceed ten horizontal wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 26469: (Continued) Application of XTO Energy Inc. for an order amending the field rules for the Cedar Coulee-Bakken Pool, Dunn County, ND, to create and establish the following: (i) an overlapping 1920-acre spacing unit comprised of Section 33, T.148N., R.96W. and Sections 4 and 9, T.147N., R.96W., authorizing the drilling of a total not to exceed three wells on said 1920-acre spacing unit; and (ii) an overlapping 3840-acre spacing unit comprised of Sections 32 and 33, T.148N., R.96W. and Sections 4, 5, 8 and 9, T.147N., R.96W., authorizing the drilling of a total not to exceed two wells on or near the section line between existing 640 and 1280-acre spacing units on said proposed overlapping 3840-acre spacing unit, and such other relief as is appropriate.
- Case No. 26403: (Continued) Application of Liberty Resources Management Co., LLC for an order amending the field rules for the McGregor, Tioga, and/or West Tioga-Bakken Pool, Williams County, ND, to create and establish an overlapping 1920-acre spacing unit comprised of the S/2 of Sections 21 and 22 and all of Sections 27 and 28, T.158N., R.95W.; and create and establish an overlapping 3840-acre spacing unit comprised of Sections 33 and 34, T.158N., R.95W. and Sections 3, 4, 9 and 10, T.157N., R.95W., authorizing the drilling of a horizontal well on or near the section line between existing 320, 640 and 1280-acre spacing units of said proposed overlapping 1920 and 3840-acre spacing units and such other relief as is appropriate.
- Case No. 26348: (Continued) Application of EOG Resources, Inc. for an order amending Order No. 17741 of the Commission for the Spotted Horn-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Section 31, T.150N., R.94W. and Sections 6 and 7, T.149N., R.94W., Spotted Horn and/or Squaw Creek-Bakken Pool, McKenzie County, ND, authorizing the drilling of multiple horizontal wells on said proposed overlapping 1920-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

**NDIC Docket for Thursday, April 26, 2018**

- Case No. 26472: (Continued) Application of EOG Resources, Inc. for an order suspending and, after hearing, revoking the permits issued to Enerplus Resources USA Corp. to drill the Tegu 151-94-17A-20H-TF-LL well (File No. 34575), the Lizard 151-94-16B- 21H well (File No. 34576), the Cayman 151-94- 16B-21H-TF well (File No. 34577), the Gecko 151- 94-16B-21H well (File No. 34578), the Basilisk 151- 94-16B-21H-TF well (File No. 34579), the Frilled 151-94-16B-21H well (File No. 34580), the Anole 151-94-16B-21H-TF well (File No. 34581) the Komodo 151-94-17A-20H-TF well (File No. 34582) the Alligator 151-94-17A-20H well (File No. 34583) and the Crocodile 151-94-17A-20H-TF well (File No. 34584), with a surface location in the SWSE of Section 8, T.151N., R.94W., McKenzie County, ND, and for such other relief as is appropriate.
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- Case No. 26355: (Continued) Application of Pegasus Oil, LLC and its predecessor in interest, JoGruss Oil Corp., a/k/a JoGruss Oil Corp. and/or JoGruss Oil Co., for an order of the Commission, in accordance with NDCC § 38-08-08, that neither SM Energy Co. nor Oasis Petroleum North America LLC may impose a risk penalty against the applicants for the drilling of the Kirkland Federal 8-13H well (File No. 17778), located in Section 13, T.149N., R.96W., McKenzie County, ND, and such other relief as is appropriate.
- Case No. 26073: (Continued) Application of GEM Razorback, LLC, for the determination of the reasonable costs related to the costs and risk penalties assessed against GEM Razorback, LLC, for its interests in the Berquist #33-28H well (File No. 18980) located in a spacing unit described as Sections 28 and 33, and the Ceynar #29-32H well (File No. 19350) located in a spacing unit described as Sections 29 and 32, both in T.152N., R.98W., McKenzie County, ND, pursuant to NDCC § 38-08-08, and request for hearing pursuant to NDAC § 43-02-03-88.
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- Case No. 26490: (Continued) Application of Bennett SWD, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NWSE of Section 3, T.149N., R.96W., North Fork Field, McKenzie County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.
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- Case No. 26480: (Continued) Application of XTO Energy Inc. in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Bear Creek Unit Waterflood SWS 1 well (File No. 90078), located in the SWSE of Section 11, T.147N., R.96W., Dunn County, ND, into an injection well for the injection of fluids into the Dakota Group pursuant to NDAC Chapter 43 02 05 , and such other relief as is appropriate.
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Case No. 26371: (Continued) Application of Bullrock, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWNE of Section 34, T.151N., R.96W., Camel Butte Field, McKenzie County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 26283: (Continued) Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the NH SWD 5297 24-28 well, SENE Section 28, T.152N., R.97W., Elidah Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

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Case No. 26560: Application of PetroShale (US), Inc. for an order amending the applicable order for the Lost Bridge and Eagle Nest-Bakken Pool to establish a standup 1280-acre spacing unit consisting of Sections 28 and 33; establish a laydown 1920-acre spacing unit consisting of Sections 19, 20, and 21; establish a laydown 1280-acre spacing unit consisting of Sections 17 and 18; and to eliminate the standup 1920-acre spacing unit consisting of Section 21, 28, and 33, all in T.148N., R.95W., Dunn County, ND, for the purpose of drilling horizontal wells and such other relief as is appropriate.

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Case No. 26130: (Continued) Application of PetroShale (US), Inc. for an order suspending and, after hearing, revoking the permits issued to EOG Resources, Inc. to drill the Riverview 108-3229H (File No. 31444), Riverview 107-3229H (File No. 31445), Riverview 110-3229H (File No. 31446), Riverview 109-3229H (File No. 31447), Riverview 112-3229H (File No. 31448), Riverview 111-3229H (File No. 31449), Riverview 113-3229H (File No. 31450), Riverview 9-3229H (File No. 31451), Riverview 10-3229H (File No. 31452), Riverview 11-3229H (File No. 31453), Riverview 120-3229H (File No. 31713), and Riverview 12-3229H (File No. 31714) wells, with surface locations in Section 32, T.152N., R.94W., and bottomhole locations in Section 29, T.152N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, and for such other relief as appropriate.

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Case No. 26346: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Mandaree-Bakken Pool to establish an overlapping 2560-acre spacing unit consisting of Sections 2, 3, 10, and 11, T.149N., R.93W., Dunn County, ND for the purpose of drilling two horizontal wells on or near the section line between the existing spacing units, eliminating any tool error requirements, and such other relief as is appropriate.

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- Case No. 26219: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Eagle Nest-Bakken Pool to establish an overlapping 640-acre spacing unit consisting of the W/2 of Section 4 and the E/2 of Section 5, T.148N., R.94W., Dunn County, ND for the purpose of drilling two horizontal wells on or near the common section line between the existing 320-acre and 1280-acre spacing units, eliminating any tool error requirements, and such other relief as is appropriate.  
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- Case No. 26220: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Eagle Nest-Bakken Pool to establish an overlapping 640-acre spacing unit consisting of Section 5, T.148N., R.94W., Dunn County, ND for the purpose of drilling two horizontal wells on or near the common lease line between the existing 320-acre spacing units, eliminating any tool error requirements, and such other relief as is appropriate.  
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- Case No. 26128: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Squaw Creek-Bakken Pool to establish an overlapping 2560-acre spacing unit consisting of all of Sections 5, 6, 7, and 8, T.149N., R.94W., McKenzie County, ND for the purpose of drilling up to three horizontal wells on or near the common 1280-acre spacing units boundary, and granting such other and further relief as may be appropriate.  
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- Case No. 26129: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Squaw Creek-Bakken Pool to establish a 1280-acre spacing unit consisting of all of Sections 4 and 9, T.149N., R.94W., McKenzie County, ND, authorizing but not requiring the drilling, completing, and producing of fifteen wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.  
Notice to  
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- Case No. 26561: Application of Nine Point Energy, LLC for an order amending the field rules for the Eightmile Bakken Pool, McKenzie and Williams Counties, ND, to create and establish an overlapping approximate 3,485.10-acre spacing unit covering the E/2 of Sections 4 and 9, and all of Sections 2, 3, 10 and 11, T.152N., R.103W., authorizing the drilling of one horizontal well on or near the section line between an existing approximate 1,886.10-acre spacing unit and an existing approximate 1,599.00-acre spacing unit and such other relief as is appropriate.  
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- Case No. 26562: Application of Irish Oil & Gas, Inc. for an order pursuant to NDCC § 38-08-08 determining reasonable actual costs of the drilling and operation of certain wells operated by Continental Resources, Inc.: the Bildt 1-25HI well (File No. 26246) Sections 25 and 36; Butch 1-29H well (File No. 22927) Sections 29 and 32; Cecelia 1-27HI well (File No. 26638) Sections 27 and 34; Ellison 1-21AH1 well (File No. 26977) Sections 16 and 21; Ellison 1-21HI well (File No. 26257) Sections 16 and 21; Knutson 1-15H well (File No. 21858) Sections 15 and 22; ONeil 1-28HI well (File No. 26258) Sections 28 and 33; Vibe 1-26HI well (File No. 25799), Sections 26 and 35, all in T.161N., R.94W.; the Points 1-6H well (File No. 22188), Section 6; and the Overland 1-8H well (File No. 21368) Sections 5 and 8, both in T.160N., R.94W., all in Burke County, ND, and such other relief as is appropriate.
- Case No. 26563: Application of Nine Point Energy, LLC, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit for the Eightmile-Bakken Pool described as the E/2 of Sections 4 and 9, and all of Sections 2, 3, 10 and 11, T.152N., R.103W., McKenzie and Williams Counties, ND, and such other relief as is appropriate.
- Case No. 26224: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Eagle Nest-Bakken Pool to allow up to four horizontal wells in the existing 320-acre spacing unit consisting of the E/2 of Section 5, T.148N., R.94W., Dunn County, ND, eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 26564: Application of WPX Energy Williston, LLC provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Lawrence Bull 1-12HC well (File No. 34650), Lawrence Bull 1-12HD well (File No. 34651), Lawrence Bull 1-12HY well (File No. 34649), and Lawrence Bull 1-12HZ well (File No. 34652), to be produced into the Lawrence Bull 1-12H Central Tank Battery or production facility, all located or to be located in Section 33, T.149N., R.92W., South Fork Field, Dunn County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 26565: Application of WPX Energy Williston, LLC provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Grizzly 25-36HF well (File No. 34586), Grizzly 25-36HW well (File No. 34589), Grizzly 25-36HX well (File No. 34587), and Grizzly 25-36HY well (File No. 34585), to be produced into the Grizzly 25-36H Central Tank Battery or production facility, all located or to be located in Section 25, T.150N., R.94W., Spotted Horn Field, McKenzie County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.

- Case No. 26566: Application of Liberty Resources Management Co., LLC for an order authorizing the drilling, completing and producing of a total not to exceed eight wells on an existing 1280-acre spacing unit described as Sections 33 and 34, T.158N., R.94W., White Earth-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 26567: Application of RimRock Oil & Gas Williston LLC for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing 1280-acre spacing unit described as Sections 7 and 8, T.148N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 26568: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of not more than two horizontal section line wells on an overlapping 2560-acre spacing unit described as Sections 10, 11, 14 and 15, T.149N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.  
**Notice to DISMISS rec'd 04/13/18**
- Case No. 26569: Application of Hunt Oil Co. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Austin 154-90-27-22H-1 well (File No. 29287) and Austin 154-90-27-22H- 2 well (File No. 34689), to be produced into the Weflen 2-27H Central Tank Battery (CTB No. 217425-01) or production facility, all located or to be located in Section 27, T.154N., R.90W., Parshall Field, Mountrail County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 26570: Application of Hunt Oil Co. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Nichols 156-90-10-15H-3 well (File No. 29925); Nichols 2-10-15H 2 well (File No. 21055), and Nichols 156-90-10-15H-4 well to be produced into the Nichols 10-15 Central Tank Battery or production facility, all located or to be located in Section 10, T.156N., R.90W., Ross Field, Mountrail County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 26571: Application of Hunt Oil Co. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Trulson 1-11-14H 1 well (File No. 18528); Trulson 156-90-11-14H-2 well (File No. 29792); Trulson 156-90-11-14H-3 well (File No. 29791; and Trulson 156-90-11-14H-4 well, to be produced into the Trulson 11-14 Central Tank Battery or production facility, all located or to be located in Section 11, T.156N., R.90W., Ross Field, Mountrail County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.



- Case No. 26572: Application of Hunt Oil Co. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Halliday 1-11-2H 1 well (File No. 18977); Halliday 2-11-2H well (File No. 21344); Halliday 3-11-2H well (File No. 22824); Halliday 146-93-11-2H-4 well; Halliday 146-93-11-2H-5 well; and, Halliday 146-93-11-2H-6 well; to be produced into the Halliday 11-2 Central Tank Battery (CTB No. 218977-01) or production facility, all located or to be located in Section 11, T.146N., R.93W., Wolf Bay Field, Dunn County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 26573: Application of Hunt Oil Co. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Halliday 1-12-1H 1 well (File No. 19786); Halliday 2-12-1H 1 well (File No. 21576); Halliday 146-93-12-1H-3 well; and, Halliday 146-93-12-1H-4 well, to be produced into the Halliday 12-1 Central Tank Battery (CTB No. 219786-01) or production facility, all located or to be located in Section 13, T.146N., R.93W., Wolf Bay Field, Dunn County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.
- Notice to  
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- Case No. 26574: Application of Hunt Oil Co. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Halliday 146-93-13-1H-1 well; and, Halliday 146-93-13-1H-2 well, to be produced into the Halliday 13-1 Central Tank Battery or production facility, all to be located in Section 13, T.146N., R.93W., Wolf Bay Field, Dunn County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 26575: Application of Hunt Oil Co. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Cook 24-13H 1 well (File No. 18682); Cook 2-24-13H 2 well (File No. 20747); and, Cook 146-93-24-13H-3 well (File No. 29793), to be produced into the Cook 24-13 Central Tank Battery (CTB No. 218682-01) or production facility, all located or to be located in Section 24, T.146N., R.93W., Werner Field, Dunn County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 26576: Application of Hunt Oil Co. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Halliday 1-19-18H 1 well (File No. 20246) and Halliday 2-19-18H well (File No. 21607), located in Section 19, and Halliday 146-92-19-18H-3 well, to be located in Section 30, all to be produced into the Halliday 19-18 Central Tank Battery (CTB No. 220246-01-01) or production facility, located in Section 30, T.146N., R.92W., Werner Field, Dunn County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.
- Notice to  
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- Case No. 26577: Application of Hunt Oil Co. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Halliday 146-92-19-18H-4 well; Halliday 146-92-19-18H-5 well; and, Halliday 146-92-19-18H-6 well, to be produced into the Halliday 19-18H Central Tank Battery or production facility, located in Section 19, T.146N., R.92W., Werner Field, Dunn County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 26578: Application of Zavanna, LLC for an order authorizing the drilling, completing and producing of a total of not more than two horizontal section line wells on an overlapping 2560-acre spacing unit described as Sections 19, 20, 29 and 30, T.154N., R.99W., Stockyard Creek-Bakken Pool, Williams County, ND, and such other relief as is appropriate.
- Case No. 26579: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 26 and 35, T.159N., R.96W., Temple-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 26580: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing 2560-acre spacing unit described as Sections 1, 12, 13 and 24, T.159N., R.96W., Northwest McGregor-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Notice to  
DISMISS rec'd  
04/16/18
- Case No. 26581: Application of Continental Resources, Inc. for an order allowing the production from the following described wells: Brandvik 8-25H1 well (File No. 32814), Brandvik 9-25H well (File No. 32815), Brandvik 10-25H2 well (File No. 32816), Brandvik 11-25H well (File No. 32817), State Weydahl 8-36H1 well (File No. 32812), State Weydahl 9-36H well (File No. 32813), State Weydahl 10-36H2 well (File No. 32818), and State Weydahl 11-36H well (File No. 32819), to be produced into the Brandvik-State Weydahl Central Tank Battery (CTB No. 223783-01) or production facility, all located in Section 36, T.147N., R.96W., Corral Creek Field, Dunn County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.

- Case No. 26582: Application of Continental Resources, Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Ravin 4-1H well (File No. 34172); Ravin 5-1H2 well (File No. 34173); Ravin 6-1H1 well (File No. 34174); Ravin 7-1H well (File No. 34175); Ravin 8-1H2 well (File No. 34176); Ravin 9-1H well (File No. 34177); Ravin 10-1H1 well (File No. 34178); Ravin 11-1H well (File No. 34179); and Ravin 12-1H2 well (File No. 34180), to be produced into the Ravin Central Tank Battery or production facility, all located in Section 1, T.150N., R.97W., Dimmick Lake Field, McKenzie County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 26583: Application of Hydra Services, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Peg Leg Peggy #19-3 SWD well, NENW Section 19, T.155N., R.103W., Squires Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 25636: On a motion of the Commission to readvertise Case No. 25636 to correct a typographical error in the original advertisement which referenced the NESE rather than the NWSE of Section 9, T.152N., R.98W., Banks Field, McKenzie County, ND, in the application by Henry Hill Oil Services, LLC for an order pursuant to NDAC Section 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Maston 1 SWD well pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.