

North Dakota Industrial Commission  
Docket for Hearing  
**Thursday, February 22, 2018 @ 9:00 a.m.**  
N.D. Oil & Gas Division  
1000 East Calgary Avenue  
Bismarck, North Dakota

Case No. 26028: (Continued) Proper spacing for the development of the Chatfield-Madison Pool, Bottineau County, ND, redefine the field limits, and enact such special field rules as may be necessary. Ballard Petroleum Holdings, LLC; Berenergy Corp.

Case No. 25820: (Continued) Proper spacing for the development of the Flat Lake East-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Resource Energy Can-Am LLC  
*Notice to  
CONTINUE to  
04/2018 rec'd  
02/14/18*

Case No. 26397: Application of WPX Energy Williston, LLC for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn County, ND, to create and establish an overlapping approximate 1280-acre spacing unit comprised of Section 34, T.149N., R.92W. and the W/2 of Section 5 and the E/2 of Section 6, T.148N., R.92W., authorizing but not requiring the drilling, completing and producing of a total not to exceed seven wells on said overlapping approximate 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 26398: Application of Enerplus Resources (USA) Corp. for an order amending the field rules for the Antelope-Sanish Pool, McKenzie County, ND, to create and establish two overlapping 2560-acre spacing units comprised as Sections 27, 28, 33 and 34; and Sections 28, 29, 32 and 33, T.152N., R.94W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between existing 640 and 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit and such other relief as is appropriate.

Case No. 26399: Application of Enerplus Resources (USA) Corp. for an order amending the field rules for the Mandaree, McGregory Buttes and/or South Fork-Bakken Pool, McKenzie and Dunn Counties, ND, to create and establish four overlapping 2560-acre spacing units comprised Sections 1 and 12, T.149N., R.94W. and Sections 6 and 7, T.149N., R.93W.; Sections 12 and 13, T.149N., R.94W. and Sections 7 and 18, T.149N., R.93W.; the E/2 of Section 33, all of Section 34, the W/2 Section 35, T.149N., R.93W. and Sections 5 and 6, T.148N., R.93W.; and Sections 5, 6, 7 and 8, T.148N., R.93W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between existing 320, 640 and 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit and such other relief as is appropriate.

- Case No. 26400: **Request to withdraw certain lands. Please call the Oil & Gas Division for specifics.** Application of Continental Resources, Inc. for an order amending the field rules for the Avoca and/or Stockyard Creek-Bakken Pool, Williams County, North Dakota, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 23, 24, 25 and 26, T.154N., R.100W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit; and create and establish an overlapping 2560-acre spacing unit comprised of Sections 24 and 25, T.154N., R.100W. and Sections 19 and 30, T.154N., R.99W., authorizing the drilling of a horizontal well on or near the section line between the existing 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 26401: Application of Continental Resources, Inc. for an order authorizing the drilling, completing, and producing of the Antelope Federal 13-23H1 well (File No. 33797) with portions of the well bore closer than 300 feet but not less than 292 feet from the east boundary of Sections 14, 23, 26 and 35, T.153N., R.94W., McKenzie County, ND as an exception to the field rules for the Elm Tree Field, and such other relief as is appropriate.
- Case No. 26402: Application of Eagle Operating Inc. for an order authorizing the drilling, completing and producing of the Popinga 32-16 well at a location approximately 905 feet from the south line and 755 feet from the east line of Section 32, T.159N., R.86W., Renville County, ND, as an exception to the provisions of NDAC § 43-02-03-18, and such other relief as is appropriate.
- Case No. 26403: **Notice to CONTINUE to 03/2018 rec'd 02/06/18** Application of Liberty Resources Management Co., LLC for an order amending the field rules for the McGregor, Tioga, and/or West Tioga-Bakken Pool, Williams County, ND, to create and establish an overlapping 1920-acre spacing unit comprised of the S/2 of Sections 21 and 22 and all of Sections 27 and 28, T.158N., R.95W.; and create and establish an overlapping 3840-acre spacing unit comprised of Sections 33 and 34, T.158N., R.95W. and Sections 3, 4, 9 and 10, T.157N., R.95W., authorizing the drilling of a horizontal well on or near the section line between existing 320, 640 and 1280-acre spacing units of said proposed overlapping 1920 and 3840-acre spacing units and such other relief as is appropriate.
- Case No. 26348: **Notice to CONTINUE to 03/2018 rec'd 02/08/18** (Continued) Application of EOG Resources, Inc. for an order amending Order No. 17741 of the Commission for the Spotted Horn-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Section 31, T.150N., R.94W. and Sections 6 and 7, T.149N., R.94W., Spotted Horn and/or Squaw Creek-Bakken Pool, McKenzie County, ND, authorizing the drilling of multiple horizontal wells on said proposed overlapping 1920-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

- Case No. 26355: (Continued) Application of Pegasus Oil, LLC and its predecessor in interest, JoGruss Oil Corp., a/k/a JoGruss Oil Corp. and/or JoGruss Oil Co., for an order of the Commission, in accordance with NDCC § 38-08-08, that neither SM Energy Co. nor Oasis Petroleum North America LLC may impose a risk penalty against the applicants for the drilling of the Kirkland Federal 8-13H well (File No. 17778), located in Section 13, T.149N., R.96W., McKenzie County, ND, and such other relief as is appropriate.
- Notice to  
CONTINUE to  
03/2018 rec'd  
02/19/18
- Case No. 26404: On a motion of the Commission to review the authorization and permit under Order No. 25135 for E-Source Energy SWD, LLC (fka Citadel Energy Services LLC) to operate a treating plant located in the SWSW of Section 34, T.149N., R.98W., McKenzie County, ND, known as the Pembroke Treating Facility #1 (Facility No. 700123-01) and such other relief as is appropriate.
- Case No. 26322: (Continued) Application of White Owl Energy Services (US) Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the WO Blue Buttes SWD #1 well, NENW Section 35, T.151N., R.95W., Blue Buttes Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Notice to  
CONTINUE to  
03/2018 rec'd  
02/19/18
- Case No. 26371: (Continued) Application of Bullrock, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWNE of Section 34, T.151N., R.96W., Camel Butte Field, McKenzie County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.
- Notice to  
CONTINUE to  
03/2018 rec'd  
02/08/18
- Case No. 26283: (Continued) Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the NH SWD 5297 24-28 well, SENE Section 28, T.152N., R.97W., Elidah Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Notice to  
CONTINUE to  
03/2018 rec'd  
02/20/18
- Case No. 26405: Application of Abraxas Petroleum Corp. for an order for the North Fork-Bakken Pool, McKenzie County, ND, to authorize the drilling, completing and producing of a total not to exceed two horizontal wells on or near the section line of an existing overlapping 2560-acre spacing unit described as Sections 25, 26, 35 and 36, T.150N., R.97W., eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 26406: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the E/2 of Section 35, the W/2 of Section 36, T.149N., R.92W., and Section 4, T.148N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

- Case No. 26407: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total not to exceed ten wells on an existing 1280-acre spacing unit described as Sections 28 and 33, T.148N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 26408: Application of Nine Point Energy, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28, 29, 32 and 33, T.150N., R.101W., Pronghorn-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26409: Application of Nine Point Energy, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29, 30, 31 and 32, T.150N., R.101W., Pronghorn-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26410: Application of Nine Point Energy, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.154N., R.103W., Painted Woods-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 26411: Application of Nine Point Energy, LLC for an order authorizing the drilling, completing and producing of a total not to exceed eight wells on an existing 1280-acre spacing unit described as Sections 2 and 11, T.154N., R.103W., Painted Woods-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 26412: Application of Nine Point Energy, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Sigma-Lee #14-3 well (File No. 15878), NENW Section 14, T.155N., R.103W., Squires Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 26413: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.158N., R.96W., Big Meadow-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

- Case No. 26414: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 33, T.158N., R.95W. and Sections 4 and 9, T.157N., R.95W., West Tioga-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26415: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 33 and 34, T.158N., R.94W., White Earth-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 26416: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.158N., R.92W., Cottonwood-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 26417: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.158N., R.92W., Cottonwood-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 26418: Application of Liberty Resources Management Co., LLC for an order authorizing the conversion of the Dobias State A #1 well (File No. 11340), located in the NESE of Section 30, T.152N., R.103W., Glass Bluff-Madison Unit, McKenzie County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.
- Case No. 26419: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 23, 24, 25 and 26, T.154N., R.100W., Avoca-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26420: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 24 and 25, T.154N., R.100W. and Sections 19 and 30, T.154N., R.99W., Avoca and/or Stockyard Creek-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

- Case No. 26421: Application of Continental Resources, Inc. for an order for the Brooklyn-Bakken Pool, Williams County, ND, to authorize the drilling, completing and producing of a total not to exceed four horizontal wells on or near the section line of an existing overlapping 5120-acre spacing unit described as Sections 4, 5, 8, 9, 16, 17, 20 and 21, T.155N., R.98W., eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 26422: Application of Continental Resources, Inc. for an order for the Brooklyn-Bakken Pool, Williams County, ND, authorizing the drilling, completing and producing of a total not to exceed four horizontal wells on or near the section line of an existing overlapping 5120-acre spacing unit described as Sections 17, 18, 19, 20, 29, 30, 31 and 32, T.155N., R.98W., eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 26423: Application of Continental Resources, Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Colter 5-14H3 well (File No. 24431), Colter 6-14H2 well (File No. 26721), Colter 9-14H well (File No. 32892), Colter 10-14H well (File No. 32893), Colter 11-14H2 well (File No. 32894), Colter 12-14H well (File No. 32895), Colter 13-14H1 well (File No. 32896), and Colter 14-14H well (File No. 32897), to be produced into the Colter 5-6, 9-14 CTB Central Tank Battery or production facility, all located in Section 23, T.147N., R.96W., Bear Creek Field, Dunn County, ND, pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 26424: Application of Continental Resources, Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Radermecher 5-22H well (File No. 34005), Radermecher 6-22H1 well (File No. 34006), Radermecher 7-22H2 well (File No. 34007), Radermecher 8-22H well (File No. 34008), Radermecher 9-22HSL well (File No. 34009), Radermecher 10-22HSL1 well (File No. 34010), Radermecher 11-22H2 well (File No. 34193), Radermecher 12-22H well (File No. 34194), Radermecher 13-22H well (File No. 34195), Radermecher 14-22H2 well (File No. 34196), to be produced into the Radermecher CTB Central Tank Battery or production facility, all located in Section 22, T.151N., R.98W., Camel Butte Field, McKenzie County, ND, pursuant to 43-02-03-48.1 and such other relief as is appropriate.

- Case No. 26425: Application of Continental Resources, Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Miles 1-6H well (File No. 18541); Miles 2-6H well (File No. 18542); Miles 5-6H well (File No. 33223); Miles 6-6H2 well (File No. 33222); Miles 7-6H well (File No. 33221); Miles 8-6H1 well (File No. 33220); Kennedy 1-31H well (File No. 18543); Kennedy 2X-31H well (File No. 18946); Kennedy 5-31H well (File No. 33227); Kennedy 6-31H2 well (File No. 33226); Kennedy 7-31H well (File No. 33225); and Kennedy 8-31H1 well (File No. 33224), to be produced into the Miles Kennedy 1-2, 5-8 Central Tank Battery or production facility, all located in Section 31, T.151N., R.96W., Dimmick Lake Field, McKenzie County, ND, pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 26426: Application of Continental Resources, Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Antelope Federal 5-23H well (File No. 32358); Antelope Federal 6-23H1 well (File No. 32359); Antelope Federal 7-23H well (File No. 32360); Antelope Federal 8-23H2 well (File No. 32361); Antelope Federal 9-23H1 well (File No. 32382); Antelope Federal 10-23H well (File No. 32384); Antelope Federal 11-23H2 well (File No. 32386); Antelope Federal 12-23H well (File No. 32388); Antelope Federal 13-23H1 well (File No. 33797); Bohmbach 5A-26H2 well (File No. 32153); Bohmbach 6A-26H well (File No. 32154); Bohmbach 7-26H well (File No. 32155); Bohmbach 14A-26H2 well (File No. 33700); Bohmbach Federal 9-26H1 well (File No. 32383); Bohmbach Federal 10-26H well (File No. 32385); Bohmbach Federal 11-26H2 well (File No. 32387); Bohmbach Federal 12-26H well (File No. 33798); and Bohmbach Federal 13-26H1 well (File No. 33799), to be produced into the Antelope 5-13/Bohmbach 5-7, 9-14 CTB Central Tank Battery or production facility, all located in Section 26, T.153N., R.94W., Elm Tree Field, McKenzie County, ND, pursuant to NDAC 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 26427: Application of Continental Resources, Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Hendrickson Federal 13-25H2 well (File No. 33929) and Holstein Federal 14-24H2 well (File No. 33930), to be produced into the Holstein Central Tank Battery (CTB No. 229932-01) or production facility, all located in Sec. 25, T.153N., R.94W., Elm Tree Field, McKenzie County, ND, pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 26428: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Norka SWD well, SESW Section 34, T.152N., R.99W., Banks Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

- Case No. 26429: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Dvirnak SWD well, NWSW Section 7, T.146N., R.95W., Jim Creek Field, Dunn County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 26430: Application of RimRock Oil & Gas Williston LLC for an order for the Heart Butte-Bakken Pool, Dunn County, ND, to authorize the drilling, completing and producing of a total not to exceed two horizontal wells on or near the section line of each existing overlapping 2560-acre spacing unit described as Sections 16, 17, 20 and 21; and Sections 28, 29, 32 and 33, T.149N., R.92W., eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 26431: In the matter of the petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Serpent (Federal) 1 SLH well (File No. 31394) located in a spacing unit described as Sections 35 and 36, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 26432: In the matter of the petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Serpent (Federal) 4 SLTFH well (File No. 31478) located in a spacing unit described as Section 36, T.151N., R.92W., Sections 31 and 32, T.151N., R.91W., Section 1, T.150N., R.92W., and Sections 5 and 6, T.150N., R.91W., Big Bend-Bakken Pool, Mountrail and McLean Counties, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 26433: Application of Crescent Point Energy U.S. Corp. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWSW of Section 24, T.158N., R.100W., Winner Field, Williams County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.
- Case No. 26434: Application of Henry Hill Oil Services, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the North Dickinson SWD 1 well, NENE Section 11, T.141N., R.96W., St. Anthony Field, Dunn County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 26435: Application of Hydra Services, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Redbeard 5-1 SWD well, NWNW Section 5, T.158N., R.99W., Ellisville Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.