

North Dakota Industrial Commission
Docket for Hearing
Thursday, November 16, 2017 @ 9:00 a.m.

N.D. Oil & Gas Division
1000 East Calgary Avenue
Bismarck, North Dakota

- Case No. 26201: Application of Windridge Operating LLC for an order suspending and, after hearing, revoking the permits issued to Petro Harvester Operating Co., LLC to drill the STC1 35-26 164-93 B well (File No. 34127), the STC1 35-26 164-93 C well (File No. 34128), and the STC1 35-26 164-93 D well (File No. 34129), with surface locations in Lot 2 of Section 2, T.163N., R.93W., Burke County, ND, and such other relief as is appropriate.
- Notice to
DISMISS rec'd
11/15/17
- Case No. 26202: Application of Hunt Oil Co. for an order amending the field rules for the Wolf Bay and/or Werner-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Sections 1, 12 and 13, T.146N., R.93W., Dunn County, ND, authorizing a total not to exceed two wells on said overlapping 1920-acre spacing unit, and such other relief as is appropriate.
- Case No. 26203: Application of Zavanna, LLC for an order amending the field rules for the Avoca and/or Stockyard Creek-Bakken Pool, Williams County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 24 and 25, T.154N., R.100W. and Sections 19 and 30, T.154N., R.99W., authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units on said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 26204: Application of PetroShale (US), Inc. an order amending the field rules for the Antelope-Sanish Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 16, 17, 20 and 21; and Sections 17, 18, 19 and 20, T.152N., R.94W., McKenzie County, ND, authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 26205: Application of Continental Resources, Inc. for an order amending the field rules for the Camp and/or Banks-Bakken Pool, McKenzie County, ND, to create and establish two overlapping 5120-acre spacing units comprised of Sections 1, 12, 13 and 24, T.152N., R.100W. and Sections 6, 7, 18 and 19, T.152N., R.99W.; and Sections 5, 6, 7, 8, 17, 18, 19 and 20, T.152N., R.99W., authorizing the drilling of four horizontal wells on or near the section line between the existing 1280 and 2560-acre spacing units of each proposed overlapping 5120-acre spacing unit, and such other relief as is appropriate.

- Case No. 26206: Application of Continental Resources, Inc. for an order amending the field rules for the North Tobacco Garden-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 1, 2, 11 and 12, T.151N., R.99W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 26207: Application of Continental Resources, Inc. for an order authorizing the drilling, completing, and producing of the Sakakawea Federal 1-19H2 well (File No. 33539) with portions of the well bore closer than 300 feet but not less than 295 feet from the west boundary of Sections 18 and 19, T.153N., R.93W., McKenzie County, ND as an exception to the field rules for the Elm Tree Field, and such other relief as is appropriate.
- Case No. 26145: (Continued) Application of Continental Resources, Inc. for an order suspending, and after hearing revoking, a permit issued to Abraxas Petroleum Corp. for the drilling of the Rav-Wiley #1H (File No. 33954) well on a spacing unit for the North Fork-Bakken Pool consisting of Sections 25, 26, 35 and 36 T.150N., R.97W., McKenzie County, ND, and such other relief as is appropriate.
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- Case No. 26208: Application of Liberty Resources Management Co., LLC for an order amending the field rules for the West Tioga-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Section 33, T.158N., R.95W. and Sections 4 and 9, T.157N., R.95W., Williams County, ND, authorizing the drilling of a total not to exceed eight wells on said overlapping 1920-acre spacing unit and such other relief as is appropriate.
Notice to
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- Case No. 26209: Application of Liberty Resources Management Co., LLC for an order amending the field rules for the White Earth, East Tioga and/or Enget Lake-Bakken Pool, Mountrail County, ND, to create and establish six overlapping 2560-acre spacing units comprised as follows: (i) Sections 25, 26, 35 and 36, T.158N., R.94W.; (ii) Sections 25 and 36, T.158N., R.94W. and Sections 30 and 31, T.158N., R.93W.; (iii) Sections 26, 27, 34 and 35; (iv) Sections 27, 28, 33 and 34; (v) Sections 28, 29, 32 and 33; and, (vi) Sections 29, 30, 31 and 32, T.158N., R.93W., authorizing the drilling of a horizontal well on or near the section line between existing 640, 1280 and 2560-acre spacing units of each proposed overlapping 2560-acre spacing unit and other relief as is appropriate.

- Case No. 26210: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool, Mountrail County, ND, as follows: (i) create and establish a 1920-acre spacing unit comprised of Section 32, T.152N., R.91W. and Sections 5 and 8, T.151N., R.91W., authorizing the drilling of a total not to exceed ten horizontal wells on said 1920-acre spacing unit; and (ii) create and establish an overlapping 3840-acre spacing unit comprised of Sections 31 and 32, T.152N., R.91W. and Sections 5, 6, 7 and 8, T.151N., R.91W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the proposed 1920-acre spacing unit and an existing 3200-acre spacing unit of said proposed overlapping 3840-acre spacing unit, and such other relief as is appropriate.
- Case No. 26211: Application of North Range Resources, LLC for an order authorizing the recompletion of the Duncan Federal 30-24 well (File No. 6959) in the Scairt Woman Field into the Birdbear Formation at a location approximately 870 feet from the south line and 2050 feet from the west line of Section 30, T.145N., R.99W., McKenzie County, ND, as an exception to the well location rules and such other relief as is appropriate.
- Case No. 26212: Application of XTO Energy Inc. for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn County, ND, to create and establish an overlapping 1280-acre spacing unit comprised of the E/2 of Section 35, the W/2 of Section 36, T.149N., R.92W. and all of Section 4, T.148N., R.92W., authorizing the drilling of a horizontal well on or near the section line between Sections 35 and 36 and on the east/west centerline boundary of Section 4 on said proposed overlapping 1280-acre spacing unit, and such other relief as is appropriate.
- Case No. 26213: Application of XTO Energy Inc. for an order amending the field rules for the Haystack Butte and/or Lost Bridge-Bakken Pool, Dunn County, ND, to create and establish the following: (i) two overlapping 1920-acre spacing units comprised of Sections 1, 12 and 13; and Sections 2, 11 and 14, T.148N., R.97W., authorizing the drilling of a total not to exceed ten wells on each overlapping 1920-acre spacing unit; and (ii) three overlapping 3840-acre spacing units comprised of Sections 1, 2, 11, 12, 13 and 14; Sections 2, 3, 10, 11, 14 and 15, T.148N., R.97W.; and, Sections 1, 12 and 13, T.148N., R.97W. and Sections 6, 7 and 18, T.148N., R.96W., authorizing the drilling of a horizontal well on or near the section line between existing and proposed 1280 and 1920-acre spacing units on each proposed overlapping 3840-acre spacing unit, and such other relief as is appropriate.

- Case No. 26214: Application of XTO Energy Inc. for an order amending the field rules for the Lost Bridge and/or Big Gulch-Bakken Pool, Dunn County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 25 and 36, T.148N., R.97W. and Sections 30 and 31, T.148N., R.96W., authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units on said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 26215: Application of Enerplus Resources (USA) Corp. for an order amending the field rules for the McGregory Buttes-Bakken Pool, Dunn County, ND, to create and establish two overlapping 2560-acre spacing units comprised as follows: (i) Sections 1, 2, 11 and 12; and, (ii) Sections 2, 3, 10 and 11, T.148N., R.94W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit and such other relief as is appropriate.
- Case No. 26216: Application of Enerplus Resources (USA) Corp. for an order amending the field rules for the Antelope-Sanish Pool, McKenzie County, ND, to create and establish an overlapping 1280-acre spacing unit comprised of the W/2 of Sections 28 and 33 and the E/2 of Sections 29 and 32, T.152N., R.94W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between existing 640 and 1280-acre spacing units of said proposed overlapping 1280-acre spacing unit and such other relief as is appropriate.
- Case No. 26217: Application of EOG Resources, Inc. for an order amending the field rules for the Clarks Creek-Bakken Pool and/or Antelope-Sanish Pool, McKenzie County, ND, as follows: (i) create and establish an overlapping 1280-acre spacing unit comprised of the W/2 of Sections 29 and 32 and the E/2 of Sections 30 and 31, T.152N., R.94W., authorizing the drilling of multiple wells on or near the section line between existing 640 and 1280-acre spacing units of the proposed overlapping 1280-acre spacing unit; and (ii) create and establish an overlapping approximate 2432.32-acre spacing unit comprised of the W/2 and the W/2 E/2 of Sections 18 and 19, T.151N., R.94W., and Lots 5, 6, 7 and 8 and the E/2 of Sections 13 and 24, T.151N., R.95W., authorizing the drilling of multiple wells on or near the section line between existing 1440 and 2560-acre spacing units of the proposed overlapping approximate 2432.32-acre spacing unit, and such other relief as is appropriate.

- Case No. 26100: (Continued) Application of EOG Resources, Inc. for an order amending the field rules for the Clarks Creek-Bakken Pool, McKenzie County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 25 and 36, T.152N., R.95W. and Sections 30 and 31, T.152N., R.94W., authorizing the drilling of multiple horizontal wells on or near the section line between the existing 960 and 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 26099: (Continued) Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool, Mountrail County, ND, to create and establish two overlapping 2560-acre spacing units comprised of Sections 26, 27, 34 and 35, T.155N., R.90W.; and Sections 2, 3, 10 and 11, T.154N., R.90W., authorizing the drilling of a horizontal well on or near the section line between the existing 640 and 1280-acre spacing units of each of the proposed overlapping 2560-acre spacing units, and such other relief as is appropriate.
- Case No. 26218: On a motion of the Commission to review the authorization and permit under Order No. 24930 for All Clear Environmental, LLC (fka ND Energy Services) to operate a treating plant located in the NESW of Section 22 T.152N., R.98W., McKenzie County, ND, known as the NDEn Services Treating Plant #1 (Facility No. 700117-01), and such other relief as is appropriate.
- Case No. 26101: (Continued) Application of Armstrong Operating, Inc. for an order amending the field rules for the Dickinson and/or Eland-Lodgepole Pool to create and establish a 320-acre spacing unit, or in the alternative, to create a 320-acre drilling unit comprised of the SW/4 of Section 6 and the NW/4 of Section 7, T.139N., R.96W., Stark County, ND, authorizing the drilling of a well not less than 500 feet from the spacing/drilling unit boundary on said 320-acre spacing unit or drilling unit and such other relief as is appropriate.
- Case No. 26073: (Continued) Application of GEM Razorback, LLC, for the determination of the reasonable costs related to the costs and risk penalties assessed against GEM Razorback, LLC, for its interests in the Berquist #33-28H well (File No. 18980) located in a spacing unit described as Sections 28 and 33, and the Ceynar #29-32H well (File No. 19350) located in a spacing unit described as Sections 29 and 32, both in T.152N., R.98W., McKenzie County, ND, pursuant to NDCC § 38-08-08, and request for hearing pursuant to NDAC § 43-02-03-88.

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- Case No. 26130: (Continued) Application of PetroShale (US), Inc. for an order suspending and, after hearing, revoking the permits issued to EOG Resources, Inc. to drill the Riverview 108-3229H (File No. 31444), Riverview 107-3229H (File No. 31445), Riverview 110-3229H (File No. 31446), Riverview 109-3229H (File No. 31447), Riverview 112-3229H (File No. 31448), Riverview 111-3229H (File No. 31449), Riverview 113-3229H (File No. 31450), Riverview 9-3229H (File No. 31451), Riverview 10-3229H (File No. 31452), Riverview 11-3229H (File No. 31453), Riverview 120-3229H (File No. 31713), and Riverview 12-3229H (File No. 31714) wells, with surface locations in Section 32, T.152N., R.94W., and bottomhole locations in Section 29, T.152N., R.94W., McKenzie County, ND, Antelope-Bakken Pool, and for such other relief as appropriate.
- Case No. 26219: Application of PetroShale (US), Inc. for an order amending the applicable orders for the Eagle Nest-Bakken Pool to establish an overlapping 640-acre spacing unit consisting of the W/2 of Section 4 and the E/2 of Section 5, T.148N., R.94W., Dunn County, ND for the purpose of drilling two horizontal wells on or near the common section line between the existing 320-acre and 1280-acre spacing units, eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 26220: Application of PetroShale (US), Inc. for an order amending the applicable orders for the Eagle Nest-Bakken Pool to establish an overlapping 640-acre spacing unit consisting of Section 5, T.148N., R.94W., Dunn County, ND for the purpose of drilling two horizontal wells on or near the common lease line between the existing 320-acre spacing units, eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 26221: Application of PetroShale (US), Inc. for an order amending the applicable orders for the Mandaree-Bakken Pool to establish an overlapping 1280-acre spacing unit consisting of Sections 9 and 16, T.149N., R.93W., Dunn County, ND for the purpose of drilling two horizontal wells on or near the common north-south lease lines between existing 320-acre spacing units, eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 26222: Application of PetroShale (US), Inc. for an order amending the applicable orders for the Mandaree-Bakken Pool to establish an overlapping 2560-acre spacing unit consisting of Sections 9, 10, 15, and 16, T.149N., R.93W., Dunn County, ND for the purpose of drilling two horizontal wells on or near the section line between the existing 320-acre and 640-acre spacing units, eliminating any tool error requirements, and such other relief as is appropriate.

- Case No. 26223: Application of PetroShale (US), Inc. for an order amending the applicable orders for the Mandaree-Bakken Pool to establish an overlapping 2560-acre spacing unit consisting of Sections 10, 11, 14, and 15, T.149N., R.93W., Dunn County, ND for the purpose of drilling two horizontal wells on or near the section line between the existing spacing units, eliminating any tool error requirements, and such other relief as is appropriate.
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- Case No. 26128: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Squaw Creek-Bakken Pool to establish an overlapping 2560-acre spacing unit consisting of all of Sections 5, 6, 7, and 8, T.149N., R.94W., McKenzie County, ND for the purpose of drilling up to three horizontal wells on or near the common 1280-acre spacing units boundary, and granting such other and further relief as may be appropriate.
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- Case No. 26129: (Continued) Application of PetroShale (US), Inc. for an order amending the applicable orders for the Squaw Creek-Bakken Pool to establish a 1280-acre spacing unit consisting of all of Sections 4 and 9, T.149N., R.94W., McKenzie County, ND, authorizing but not requiring the drilling, completing, and producing of fifteen wells on said spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
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- Case No. 26224: Application of PetroShale (US), Inc. for an order amending the applicable orders for the Eagle Nest-Bakken Pool to allow up to four horizontal wells in the existing 320-acre spacing unit consisting of the E/2 of Section 5, T.148N., R.94W., Dunn County, ND, eliminating any tool error requirements, and such other relief as is appropriate.
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- Case No. 26225: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the CPEC Lancaster 2-11-162N-102W well (File No. 20735) located in the NWN of Section 2, T.162N., R.102W., Divide County, ND, Alkabo-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.
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- Case No. 26226: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the CPEUSC Justin Troy 33-28-160N-97W well (File No. 22784) located in the SESW of Section 33, T.160N., R.97W., Divide County, ND, Wildrose-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.
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- Case No. 26227: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 12, 13 and 24, T.152N., R.100W. and Sections 6, 7, 18 and 19, T.152N., R.99W., Camp and/or Banks-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

- Case No. 26228: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 6, 7, 8, 17, 18, 19 and 20, T.152N., R.99W., Camp and/or Banks-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26229: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 2, 11 and 12, T.151N., R.99W., North Tobacco Garden-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26230: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 36, T.151N., R.92W. and Sections 31 and 32, T.151N., R.91W., Big Bend-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26231: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 10, 11, 14 and 15, T.149N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26232: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 11, 12, 13 and 14, T.149N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26233: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 12 and 13, T.149N., R.92W. and Sections 7 and 18, T.149N., R.91W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26234: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 23, 24, 25 and 26, T.149N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

- Case No. 26235: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 36, T.149N., R.92W., and the W/2 of Section 3 and the E/2 of Section 4, T.148N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26236: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19 and 20, T.149N., R.91W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26237: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28, 29, 32 and 33, T.149N., R.91W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26238: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the W/2 of Sections 29 and 32 and the E/2 of Sections 30 and 31, T.149N., R.91W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26239: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31, T.149N., R.91W. and the W/2 of Section 2 and the E/2 of Section 3, T.148N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26240: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 10, 11, 14 and 15, T.148N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26241: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total not to exceed nine wells on an existing 1280-acre spacing unit described as Sections 23 and 24, T.148N., R.97W., Lost Bridge-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

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- Case No. 26242: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 27, 34 and 35, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26243: Application of Samson Oil and Gas USA, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17 and 20, T.150N., R.102W., Foreman Butte-Madison Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26244: Application of Statoil Oil & Gas LP provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Broderson 30-31F #5H well (File No. 33611), Broderson 30-31F #6TFH well (File No. 33617), Broderson 30-31F #7H well (File No. 33615), and Broderson 30-31F #8TFH well (File No. 33613), to be produced into the Broderson 30-31F Central Tank Battery or production facility, all located in Section 30, T.153N., R.97W., Banks Field, McKenzie County, ND, pursuant to NDAC 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 26245: Application of Statoil Oil & Gas LP provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Garmann 19-18F #5H well (File No. 33612), Garmann 19-18F #6TFH well (File No. 33618), Garmann 19-18F #7H well (File No. 33616), and Garmann 19-18F #8TFH well (File No. 33614), to be produced into the Garmann 19-18F Central Tank Battery or production facility, all located in Section 30, T.153N., R.97W., Banks Field, McKenzie County, ND, pursuant to NDAC 43-02-03-48.1 and such other relief as is appropriate.