

North Dakota Industrial Commission  
Docket for Hearing  
**Thursday, September 21, 2017 @ 9:00 a.m.**  
N.D. Oil & Gas Division  
1000 East Calgary Avenue  
Bismarck, North Dakota

- Case No. 25819: (Continued) Proper spacing for the development of the Big Dipper-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Mountain Divide, LLC; Resource Energy Can-Am LLC; SM Energy Co.
- Case No. 26027: (Continued) On a motion of the Commission to consider the establishment or altering of spacing units in the Phelps Bay-Bakken Pool in Section 13, T.153N., R.95W., and in the Elm Tree-Bakken Pool in Section 18, T.153N., R.94W., McKenzie County, ND, and such other relief as is appropriate.
- Case No. 26093: Application of Continental Resources, Inc. for an order amending the field rules for the Oakdale and/or Corral Creek-Bakken Pool, Dunn County, ND, to create and establish an overlapping 5120-acre spacing unit comprised of Sections 23, 24, 25, 26, 35 and 36, T.147N., R.96W. and Sections 1 and 2, T.146N., R.96W., authorizing the drilling of total not to exceed two wells on or near the east/west center of the proposed overlapping 5120-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 26094: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of one horizontal well with the lateral to be located approximately 440 feet from the west line of Sections 24 and 25, T.147N., R.96W., and one horizontal well with the lateral to be located approximately 440 feet from the west line of Section 36, T.147N., R.96W. and Section 1, T.146N., R.96W., all of which comprise an existing 2560-acre spacing unit, both as exceptions to the well location rules for the Corral Creek-Bakken Pool, Dunn County, ND, and such other relief as is appropriate.
- Case No. 26095: Application of Continental Resources, Inc. for an order amending the field rules for the Oakdale-Bakken Pool, Dunn County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 34 and 35, T.147N., R.96W. and Sections 2 and 3, T.146N., R.96W., authorizing the drilling of a well on or near the east/west center line of the proposed overlapping 2560-acre spacing unit and such other relief as is appropriate.

- Case No. 26096: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of one horizontal well with the lateral to be located approximately 440 feet from the east line of Section 34, T.147N., R.96W. and Section 3, T.146N., R.96W., which constitutes an existing 1280-acre spacing unit, and as an exception to the well location rules for the Oakdale-Bakken Pool, Dunn County, ND, and such other relief as is appropriate.  
Notice to DISMISS rec'd 09/14/17
- Case No. 26097: Application of Continental Resources, Inc. for an order as follows: (i) authorizing the drilling, completing and producing of one horizontal well with the lateral to be located approximately 440 feet from the east line of Sections 23 and 26, T.147N., R.96W., and one horizontal well with the lateral to be located approximately 440 feet from the east line of Section 35, T.147N., R.96W. and Section 2, T.146N., R.96W., all of which comprise an existing 2560-acre spacing unit; and, (ii) authorizing the drilling, completing and producing of one horizontal well with the lateral to be located approximately 440 feet from the west line of Sections 23 and 26, T.147N., R.96W., and one horizontal well with the lateral to be located approximately 440 feet from the west line of Section 35, T.147N., R.96W. and Section 2, T.146N., R.96W., all of which comprise an existing 2560-acre spacing unit, both as exceptions to the well location rules for the Oakdale-Bakken Pool, Dunn County, ND, and such other relief as is appropriate.  
Request to withdraw certain lands. Please call the Oil & Gas Division for specifics.
- Case No. 25686: (Continued) A motion of the Commission to consider the termination, or any other appropriate action, of the South Antler Creek-Madison Unit, Bottineau County, ND, operated by Continental Resources, Inc.
- Case No. 26098: Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 26, 27, 34 and 35, T.149N., R.93W., Dunn County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 26099: Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool, Mountrail County, ND, to create and establish two overlapping 2560-acre spacing units comprised of Sections 26, 27, 34 and 35, T.155N., R.90W.; and Sections 2, 3, 10 and 11, T.154N., R.90W., authorizing the drilling of a horizontal well on or near the section line between the existing 640 and 1280-acre spacing units of each of the proposed overlapping 2560-acre spacing units, and such other relief as is appropriate.  
Notice to CONTINUE to 10/2017 rec'd 09/15/17

- Case No. 26100: Application of EOG Resources, Inc. for an order amending the field rules for the Clarks Creek-Bakken Pool, McKenzie County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 25 and 36, T.152N., R.95W. and Sections 30 and 31, T.152N., R.94W., authorizing the drilling of multiple horizontal wells on or near the section line between the existing 960 and 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.
- Notice to  
CONTINUE to  
10/2017 rec'd  
09/15/17
- Case No. 26101: Application of Armstrong Operating, Inc. for an order amending the field rules for the Dickinson and/or Eland-Lodgepole Pool to create and establish a 320-acre spacing unit, or in the alternative, to create a 320-acre drilling unit comprised of the SW/4 of Section 6 and the NW/4 of Section 7, T.139N., R.96W., Stark County, ND, authorizing the drilling of a well not less than 500 feet from the spacing/drilling unit boundary on said 320-acre spacing unit or drilling unit and such other relief as is appropriate.
- Notice to  
CONTINUE to  
10/2017 rec'd  
09/14/17
- Case No. 26035: (Continued) Application of Liberty Resources Management Co., LLC for an order granting temporary authority to use numerous wells located in a spacing unit comprised of Sections 8 and 17, T.158N., R.95W., Williams County, ND, as injection wells for an enhanced oil recovery pilot operation in the McGregor-Bakken Pool, and such other relief as is appropriate.
- Case No. 26036: (Continued) Application of PetroShale (US), Inc. for an order amending the field rules for the Mandaree-Bakken Pool to create and establish an overlapping 640-acre spacing unit comprised of the E/2 of Sections 9 and 16, T.149N., R.93W., Dunn County, ND, authorizing the drilling of a total not to exceed three wells on said overlapping 640-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 26037: (Continued) Application of PetroShale (US), Inc. for an order amending the field rules for the Antelope-Sanish Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 16, 17, 20 and 21; and Sections 17, 18, 19 and 20, T.152N., R.94W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 26103: In the matter of the authority of Statoil Oil & Gas LP, to conduct refracting operations and to recover from Lime Rock Resources III-A as an owner of a working interest in the Russell 10-3 #1-H well (File No. 19930) presently producing in paying quantities from Sections 3 and 10, T.153N., R.103W., Williams County, ND, a risk penalty as provided in NDCC § 38-08-08 and such other relief as is appropriate.
- Notice to  
CONTINUE to  
11/15/17 rec'd  
09/06/17

- Case No. 26102: Application of the Energy & Environmental Research Center requesting the Commission waive the requirement to obtain a drilling and reclamation bond for stratigraphic test holes to be drilled in the SESE of Section 27, T.142N., R.84W., Oliver County, ND and the SW/4 of Section 32, T.145N., R.89W., Mercer County, ND as an exception to NDAC § 43-02-03-15.
- Case No. 26104: Application of Zealous Energy Services for an order allowing an indirect heater to be located closer than 150 feet to the oil tanks as an exception to the requirements of NDAC § 43-02-03-28, and such other relief as is appropriate.
- Case No. 26105: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 20 and 29, T.152N., R.91W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26106: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5 and 8, T.158N., R.93W., East Tioga-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 26107: Application of Liberty Resources Management Co., LLC for an order authorizing the drilling, completing and producing of a total not to exceed eight wells on each existing 1280-acre spacing unit described as Sections 25 and 36, T.158N., R.94W.; Sections 29 and 32; and Sections 30 and 31, T.158N., R.93W., East Tioga-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 26108: Application of Liberty Resources Management Co., LLC for an order authorizing the drilling, completing and producing of a total not to exceed eight wells on an existing 1280-acre spacing unit described as Sections 27 and 34, T.158N., R.93W., Enget Lake-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 26051: (Continued) Application of Liberty Resources Management Co., LLC for an order authorizing the rework of the Gohrick 158-95-17-8-4MBH well (File No. 28439), located in a spacing unit comprised of Sections 8 and 17, T.158N., R.95W., Williams County, ND, for the temporary injection of fluids in the McGregor-Bakken Pool pursuant to NDAC Chapter 43-02-05, and § 43-02-03-88.1, allowing an exception to NDAC § 43-02-05-07, and such other relief as is appropriate.

- Case No. 26052: (Continued) Application of Liberty Resources Management Co., LLC for an order authorizing the rework of the Gohrick 158-95-17-8-5TFH well (File No. 28440), located in a spacing unit comprised of Sections 8 and 17, T.158N., R.95W., Williams County, ND, for the temporary injection of fluids in the McGregor-Bakken Pool pursuant to NDAC Chapter 43-02-05, and § 43-02-03-8.1, allowing an exception to NDAC § 43-02-05-07, and such other relief as is appropriate.
- Case No. 26053: (Continued) Application of Liberty Resources Management Co., LLC for an order authorizing the rework of the Gohrick 158-95-17-8-5MBH well (File No. 28441), located in a spacing unit comprised of Sections 8 and 17, T.158N., R.95W., Williams County, ND, for the temporary injection of fluids in the McGregor-Bakken Pool pursuant to NDAC Chapter 43-02-05, and § 43-02-03-88.1, allowing an exception to NDAC § 43-02-05-07, and such other relief as is appropriate.
- Case No. 26054: (Continued) Application of Liberty Resources Management Co., LLC for an order authorizing the rework of the Gohrick 158-95-17-8-6TFH well (File No. 28442), located in a spacing unit comprised of Sections 8 and 17, T.158N., R.95W., Williams County, ND, for the temporary injection of fluids in the McGregor-Bakken Pool pursuant to NDAC Chapter 43-02-05, and § 43-02-03-88.1, allowing an exception to NDAC § 43-02-05-07, and such other relief as is appropriate.
- Case No. 26055: (Continued) Application of Liberty Resources Management Co., LLC for an order authorizing the rework of the Leon 158-95-17-8-1MBH well (File No. 30618), located in a spacing unit comprised of Sections 8 and 17, T.158N., R.95W., Williams County, ND, for the temporary injection of fluids in the McGregor-Bakken Pool pursuant to NDAC Chapter 43-02-05, and § 43-02-03-88.1, allowing an exception to NDAC § 43-02-05-07, and such other relief as is appropriate.
- Case No. 26056: (Continued) Application of Liberty Resources Management Co., LLC for an order authorizing the rework of the Leon 158-95-17-8-2MBH well (File No. 30619), located in a spacing unit comprised of Sections 8 and 17, T.158N., R.95W., Williams County, ND, for the temporary injection of fluids in the McGregor-Bakken Pool pursuant to NDAC Chapter 43-02-05, and § 43-02-03-88.1, allowing an exception to NDAC § 43-02-05-07, and such other relief as is appropriate.
- Case No. 26057: (Continued) Application of Liberty Resources Management Co., LLC for an order authorizing the rework of the Leon 158-95-17-8-3TFH well (File No. 30620), located in a spacing unit comprised of Sections 8 and 17, T.158N., R.95W., Williams County, ND, for the temporary injection of fluids in the McGregor-Bakken Pool pursuant to NDAC Chapter 43-02-05, and § 43-02-03-88.1, allowing an exception to NDAC § 43-02-05-07, and such other relief as is appropriate.

- Case No. 26109: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 6, 7 and 8, T.151N., R.94W., Clarks Creek-Bakken Pool and/or Antelope-Sanish Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26110: Application of EOG Resources, Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production and tank vapors from the following described wells: Wayzetta 96-3019H well (File No. 31308); Wayzetta 97-3019H well (File No. 31352); Wayzetta 98-3019H well (File No. 31309); Wayzetta 99-3019H well (File No. 31323); and Wayzetta 400-3019H well (File No. 31322), to be produced and commingled into the Wayzetta Section 30 Central Tank Battery or production facility, all located in Section 30, T.153N., R.90W., Parshall Field, Mountrail County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 26111: Application of EOG Resources, Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NWSW of Section 9, T.156N., R.92W., Alger Field, Mountrail County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.
- Case No. 26112: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 12, 13 and 24, T.149N., R.95W., Squaw Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26113: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Smouse 31X-28DXA (File No. 30917) well located in a spacing unit described as Sections 27, 28, 33 and 34, T.155N., R.96W., West Capa-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 26114: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of not more than two horizontal section line wells on an existing overlapping 1280-acre spacing unit described as all of Section 36, T.149N., R.92W., the W/2 of Section 3, and the E/2 of Section 4, T.148N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Notice to  
DISMISS rec'd  
09/18/17

- Case No. 26115: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total not to exceed four wells on an existing 640-acre spacing unit described as Section 2, T.147N., R.96W., Bear Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 26116: Application of Enerplus Resources (USA) Corp. for an order authorizing the drilling, completing and producing of a total of not more than five wells on an existing 320-acre spacing unit described as the W/2 of Section 20, T.152N., R.93W., Four Bears-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 26117: Application of Enerplus Resources (USA) Corp. for an order authorizing the drilling, completing and producing of a total of not more than eleven wells on an existing 1280-acre spacing unit described as Sections 30 and 31, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 26118: Application of Enerplus Resources (USA) Corp. for an order for the Eagle Nest-Bakken Pool, Dunn and McKenzie Counties, ND, as follows: (i) authorizing the drilling, completing and producing of a total not to exceed five wells on each existing 320-acre spacing unit described as the W/2 of Section 5; and the E/2 of Section 16, T.148N., R.94W.; and (ii) authorizing the drilling, completing and producing of a total not to exceed eleven wells on each existing 1280-acre spacing unit described as Sections 25 and 36, T.149N., R.95W.; Sections 28 and 33; Sections 30 and 31, T.149N., R.94W.; Sections 1 and 12; Sections 2 and 11; and Sections 3 and 10, T.148N., R.95W., eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 26119: Application of Enerplus Resources (USA) Corp. for an order for the South Fork-Bakken Pool, Dunn County, ND, as follows: (i) authorizing the drilling, completing and producing of a total not to exceed five wells on each existing 320-acre spacing unit described as the W/2; and the E/2 of Section 4, T.148N., R.93W.; and (ii) authorizing the drilling, completing and producing of a total not to exceed eleven wells on each existing 1280-acre spacing unit described as Sections 13 and 14; Sections 15 and 16; Sections 21 and 22; and Sections 23 and 24, T.148N., R.93W., eliminating any tool error requirements and such other relief as is appropriate.

- Case No. 26120: Application of Zavanna, LLC provided for in NDAC § 43-02-03-88.1 for an order allowing the production and tank vapors from the following described wells: Sigurd 32-29 2H well (File No. 29252), Sigurd 32-29 4TFH well (File No. 29253), Sigurd 32-29 6H well (File No. 29254), Sigurd 32-29 8TFH well (File No. 29255), Stockyard Creek Field, Sigurd 5-8 1TFH well (File No. 29248), Sigurd 5-8 3H well (File No. 29249), Sigurd 5-8 5TFH well (File No. 25250), and Sigurd 5-8 7H well (File No. 29251), Crazy Man Creek Field, to be produced and commingled into the Sigurd Central Tank Battery or production facility, all located in Section 5, T.153N., R.99W., Williams County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 26121: Application of Resonance Exploration (ND) LLC as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following wells: Resonance Ballantyne 13-20H well (File No. 29452), located in Section 20, and Resonance R.E. Ballantyne Farms 1-30H well (File No. 31525), located in Section 30, to be produced into the Resonance Ballantyne 13-20 Central Tank Battery or production facility (CTB No. 229452-01), located in Section 20, all in T.163N., R.80W., Westhope-Spearfish/Madison Pool, Bottineau County, ND, pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 26122: Application of Windridge Operating LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in Lot 2 of Section 1, T.163N., R.93W., Short Creek Field, Burke County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 26043: (Continued) Application of Nine Point Energy, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2, 3, 10 and 11, and the E/2 of Sections 4 and 9, T.152N., R.103W., Eightmile-Bakken Pool, McKenzie and Williams Counties, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.