North Dakota Industrial Commission Docket for Hearing

Thursday, August 24, 2017 @ 9:00 a.m.

N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota

Case No. 26027: On a motion of the Commission to consider the establishment or altering of

spacing units in the Phelps Bay-Bakken Pool in Section 13, T.153N., R.95W., and in the Elm Tree-Bakken Pool in Section 18, T.153N., R.94W.,

McKenzie County, ND, and such other relief as is appropriate.

Case No. 25984:

Notice to DISMISS rec'd 08/21/17 (Continued) Application of Slawson Exploration Co., Inc. for an order authorizing the flaring of gas from certain current and future wells completed in the Big Bend-Bakken Pool, McKenzie and Mountrail Counties, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.

Case No. 26028: Proper spacing for the development of the Chatfield-Madison Pool,

Bottineau County, ND, redefine the field limits, and enact such special field rules as may be necessary. Ballard Petroleum Holdings, LLC; Berenergy

Corp.

Case No. 26029: Proper spacing for the development of the St. Jacobs-Bakken Pool, Billings

County, ND, redefine the field limits, and enact such special field rules as

may be necessary. XTO Energy Inc.

Case No. 25820:

Notice to CONTINUE to 02/2018 rec'd 08/21/17 (Continued) Proper spacing for the development of the Flat Lake East-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Resource Energy Can-Am LLC

Case No. 25821: (Continued) Proper spacing for the development of the Skjermo-Bakken

Pool, Divide County, ND, redefine the field limits, and enact such special

field rules as may be necessary. Resource Energy Can-Am LLC

Case No. 26030: Application of WPX Energy Williston, LLC for an order amending the

field rules for the Wolf Bay-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 27, 28, 33 and 34, T.147N., R.92W., Dunn County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit, and such

other and relief as is appropriate.

Case No. 26031:

Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Bay and/or Van Hook-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 13 and 24, T.150N., R.93W. and Sections 18 and 19, T.150N., R.92W., Mountrail County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 26032:

Application of WPX Energy Williston, LLC for an order amending the field rules for the Spotted Horn-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 14, 15, 22 and 23, T.150N., R.94W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 26033:

Application of Liberty Resources Management Co., LLC for an order amending the field rules for the North Tioga-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 6 and 7, T.159N., R.93W., Burke County, ND, authorizing the drilling of a horizontal well on said overlapping 1280-acre spacing unit, and such other relief as is appropriate.

Case No. 26034:

Application of Liberty Resources Management Co., LLC for an order amending the field rules for the Gros Ventre-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 5, 8 and 17, T.159N., R.93W., Burke County, ND, authorizing the drilling of a total not to exceed eight wells on said 1920-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 26035: Notice to CONTINUE to 09/2017 rec'd 08/21/17 Application of Liberty Resources Management Co., LLC for an order granting temporary authority to use numerous wells located in a spacing unit comprised of Sections 8 and 17, T.158N., R.95W., Williams County, ND, as injection wells for an enhanced oil recovery pilot operation in the McGregor-Bakken Pool, and such other relief as is appropriate.

Case No. 26036: Notice to CONTINUE to 09/2017 rec'd 08/15/17 Application of PetroShale (US), Inc. for an order amending the field rules for the Mandaree-Bakken Pool to create and establish an overlapping 640-acre spacing unit comprised of the E/2 of Sections 9 and 16, T.149N., R.93W., Dunn County, ND, authorizing the drilling of a total not to exceed three wells on said overlapping 640-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 26037: Notice to CONTINUE to 09/2017 rec'd 08/15/17 Application of PetroShale (US), Inc. for an order amending the field rules for the Antelope-Sanish Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 16, 17, 20 and 21; and Sections 17, 18, 19 and 20, T.152N., R.94W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Case No. 26038:

Application of Continental Resources, Inc. for an order authorizing the drilling, completing, and producing of the Miles 8-6H1 well (File No. 33220) with a bottom hole location approximately 64 feet from the south line and 2642 feet from the west line of Section 7, T.150N., R.96W., McKenzie County, ND as an exception to the field rules for the Dimmick Lake Field, and such other relief as is appropriate.

Case No. 26039:

Application of Continental Resources, Inc. for an order authorizing the drilling, completing, and producing of the State Weydahl 11-36H well (File No. 32819) with a bottom hole location approximately 59 feet from the south line and 2240 feet from the east line of Section 1, T.146N., R.96W., Dunn County, ND as an exception to the field rules for the Corral Creek Field, and such other relief as is appropriate.

Case No. 25502:

(Continued) On a motion of the Commission to review the appropriate setbacks for wells permitted or completed in the 2560-acre spacing unit described as Sections 26, 27, 34, 35, T.153N., R.93W., Sanish-Bakken Pool; and the 2560-acre spacing unit described as Sections 28, 29, 32, and 33, T.153N., R.93W., Elm Tree-Bakken Pool, McKenzie and Mountrail Counties, ND, and such other relief as is appropriate.

Case No. 26040:

Application of Hydroil Solutions LLC for an order pursuant to NDAC § 43-02-03-51 et seq. authorizing the construction of a treating plant to be located in the SWSW of Section 7, T.152N., R.101W., McKenzie County, ND, and such other relief as is appropriate.

Case No. 26041: Notice to DISMISS rec'd 01/22/18 Application of Waste Management of ND, Inc. for an order authorizing the drilling of a saltwater disposal well to be utilized for fracture injection into the Dakota Group in the Davis SWD #1 well, NESW Section 22, T.152N., R.98W., Banks Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 26042: Notice to DISMISS rec'd 01/22/18 Application of Waste Management of ND, Inc. for an order authorizing the drilling of a saltwater disposal well to be utilized for fracture injection into the Dakota Group in the Diemer SWD #2 well, NESW Section 22, T.152N., R.98W., Banks Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 25746: Notice to DISMISS rec'd 08/22/17 (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order amending the field rules for the Covered Bridge and/or Pierre Creek-Bakken Pool to create and establish an overlapping 960-acre spacing unit comprised of the S/2 of Section 22 and all of Section 27, T.146N., R.102W., McKenzie County, ND, authorizing the drilling of a total not to exceed four wells on said overlapping 960-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 25985:

(Continued) Application of DW Slate LLC for an order amending the field rules for the Eagle Nest-Bakken Pool, Dunn County, ND, to create and establish the following: (i) a 320-acre spacing unit comprised of the E/2 E/2 of Sections 4 and 9, T.148N., R.95W., authorizing the drilling of a total not to exceed two wells on said proposed 320-acre spacing unit; and (ii) an overlapping 640-acre spacing unit comprised of the W/2 W/2 of Sections 3 and 10 and the E/2 E/2 of Sections 4 and 9, T.148N., R.95W., authorizing the drilling of a total not to exceed two horizontal wells on or near the midsection line of the proposed 640-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 26043: Notice to CONTINUE to 09/2017 rec'd 08/21/17 Application of Nine Point Energy, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2, 3, 10 and 11, and the E/2 of Sections 4 and 9, T.152N., R.103W., Eightmile-Bakken Pool, McKenzie and Williams Counties, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 26044:

Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.159N., R.100W., Blue Ridge-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 26045:

Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.159N., R.100W., Blue Ridge-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 26046:

Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.159N., R.99W., Burg-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 26047:

Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 5, 8 and 17, T.159N., R.93W., Gros Ventre-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 26048: Application of Liberty Resources Management Co. LLC for an order

pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6 and 7, T.159N., R.93W., North Tioga-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on

other spacing units and such other relief as is appropriate.

Case No. 26049: Application of Liberty Resources Management Co., LLC for an order

authorizing the drilling, completing and producing of a total not to exceed eight wells on an existing 1920-acre spacing unit described as Sections 9, 16 and 21, T.159N., R.93W., Gros Ventre-Bakken Pool, Burke County, ND, eliminating any tool error requirements and such other relief as is

appropriate.

Case No. 26050: Application of Liberty Resources Management Co., LLC for an order

authorizing the drilling, completing and producing of a total not to exceed eight wells on an existing 1280-acre spacing unit described as Sections 28 and 33, T.158N., R.93W., Enget Lake-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is

appropriate.

Case No. 26051: Application of Liberty Resources Management Co., LLC for an order

authorizing the rework of the Gohrick 158-95-17-8-4MBH well (File No. 28439), located in a spacing unit comprised of Sections 8 and 17, T.158N., R.95W., Williams County, ND, for the temporary injection of fluids in the McGregor-Bakken Pool pursuant to NDAC Chapter 43-02-05, and § 43-02-03-88.1, allowing an exception to NDAC § 43-02-05-07, and such other

relief as is appropriate.

Case No. 26052: Application of Liberty Resources Management Co., LLC for an order

authorizing the rework of the Gohrick 158-95-17-8-5TFH well (File No. 28440), located in a spacing unit comprised of Sections 8 and 17, T.158N., R.95W., Williams County, ND, for the temporary injection of fluids in the McGregor-Bakken Pool pursuant to NDAC Chapter 43-02-05, and § 43-02-03-8.1, allowing an exception to NDAC § 43-02-05-07, and such other

relief as is appropriate.

Case No. 26053: Application of Liberty Resources Management Co., LLC for an order authorizing the rework of the Gohrick 158-95-17-8-5MBH well (File No.

28441), located in a spacing unit comprised of Sections 8 and 17, T.158N., R.95W., Williams County, ND, for the temporary injection of fluids in the McGregor-Bakken Pool pursuant to NDAC Chapter 43-02-05, and § 43-02-03-88.1, allowing an exception to NDAC § 43-02-05-07, and such other

relief as is appropriate.

Case No. 26054:

Application of Liberty Resources Management Co., LLC for an order authorizing the rework of the Gohrick 158-95-17-8-6TFH well (File No. 28442), located in a spacing unit comprised of Sections 8 and 17, T.158N., R.95W., Williams County, ND, for the temporary injection of fluids in the McGregor-Bakken Pool pursuant to NDAC Chapter 43-02-05, and § 43-02-03-88.1, allowing an exception to NDAC § 43-02-05-07, and such other relief as is appropriate.

Case No. 26055:

Application of Liberty Resources Management Co., LLC for an order authorizing the rework of the Leon 158-95-17-8-1MBH well (File No. 30618), located in a spacing unit comprised of Sections 8 and 17, T.158N., R.95W., Williams County, ND, for the temporary injection of fluids in the McGregor-Bakken Pool pursuant to NDAC Chapter 43-02-05, and § 43-02-03-88.1, allowing an exception to NDAC § 43-02-05-07, and such other relief as is appropriate.

Case No. 26056:

Application of Liberty Resources Management Co., LLC for an order authorizing the rework of the Leon 158-95-17-8-2MBH well (File No. 30619), located in a spacing unit comprised of Sections 8 and 17, T.158N., R.95W., Williams County, ND, for the temporary injection of fluids in the McGregor-Bakken Pool pursuant to NDAC Chapter 43-02-05, and § 43-02-03-88.1, allowing an exception to NDAC § 43-02-05-07, and such other relief as is appropriate.

Case No. 26057:

Application of Liberty Resources Management Co., LLC for an order authorizing the rework of the Leon 158-95-17-8-3TFH well (File No. 30620), located in a spacing unit comprised of Sections 8 and 17, T.158N., R.95W., Williams County, ND, for the temporary injection of fluids in the McGregor-Bakken Pool pursuant to NDAC Chapter 43-02-05, and § 43-02-03-88.1, allowing an exception to NDAC § 43-02-05-07, and such other relief as is appropriate.

Case No. 26058:

Application of WPX Energy Williston, LLC for an order authorizing but not requiring the drilling, completing and producing of a total not to exceed ten wells on an existing 1280-acre spacing unit described as Sections 28 and 33, T.147N., R.92W., Wolf Bay-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 26059:

Application of Continental Resources, Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Dvirnak 4-7H2 well (File No. 30139), Dvirnak 5-7H well (File No. 30140), Dvirnak 6-7H1 well (File No. 30141), Dvirnak 7-7H1 well (File No. 32748), Dvirnak 8-7H well (File No. 32749), Dvirnak 9-7H well (File No. 32899), Pletan 5-18H2 well (File No. 30136), Pletan 6-18H1 well (File No. 30137), and Pletan 7-18H well (File No. 30138), to be produced into the Pletan 5-7 Dvirnak 4-9 Central Tank Battery or production facility, all located in Section 7, T.146N., R.95W., Jim Creek Field, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 26060:

Application of EOG Resources, Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SESE of Section 14, T.151N., R.91W., Parshall Field, Mountrail County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 25903: Notice to DISMISS rec'd 08/22/17 (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the S/2 of Section 22 and all of Section 27, T.146N., R.102W., Covered Bridge and/or Pierre Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38 08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.