Supplement to Thursday, July 27, 2017 Docket

North Dakota Industrial Commission Docket for Hearing

Thursday, July 27, 2017 @ 9:00 a.m.

N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota

Case No. 25757:

(Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Heart Butte and/or Deep Water Creek Bay-Bakken Pool, Dunn and McLean Counties, ND, as follows: (i) create and establish an overlapping 1920-acre spacing unit comprised of Sections 13 and 14, T.149N., R.91W. and Section 18, T.149N., R.90W., authorizing the drilling of a horizontal well on said proposed overlapping 1920-acre spacing unit; (ii) create and establish two overlapping 3840-acre spacing units comprised of Sections 13, 14, 23 and 24, T.149N., R.91W. and Sections 18 and 19, T.149N., R.90W.; and Sections 23, 24, 25 and 26, T.149N., R.91W. and Sections 19 and 30, T.149N., R.90W., authorizing the drilling of a horizontal well on or near the section line between existing and proposed overlapping 1920-acre spacing units of each of the proposed overlapping 3840-acre spacing units, and such other relief as is appropriate.

Case No. 25901: Notice to DISMISS rec'd 06/15/17 Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed twelve wells on an existing 1280-acre spacing unit described as Section 34, T.147N., R.96W. and Section 3, T.146N., R.96W., Oakdale-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 25902:

(Continued) Application of Continental Resources, Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Oakdale 6-13H1 well (File No. 32802), Oakdale 7-13H well (File No. 32803), Oakdale 8-13H2 well (File No. 32806), Oakdale 9-13H well (File No. 32808), Oakdale 10-13H1 well (File No. 32809), Ryden 5-24H1 well (File No. 32804), Ryden 6-24H well (File No. 32805), Ryden 7-24H2 well (File No. 32807), Ryden 8-24H well (File No. 32810), and Ryden 9-24H1 well (File No. 32811), all located in Section 13, T.146N., R.96W., to be produced into the Oakdale-Ryden Central Tank Battery or production facility located in Section 24, T.146N., R.96W., Jim Creek Field, Dunn County, ND, pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 25904:

(Continued) Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 7, 8, 17 and 18, T.148N., R.96W., Lost Bridge-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

NDIC Docket for Thursday, July 27, 2017

Case No. 25913:

(Continued) Application of WPX Energy Williston, LLC provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Otter Woman 35-36HI well, Otter Woman 35-36HU well, and Otter Woman 35-36HG well, to be produced into the Otter Woman 35-36 Central Tank Battery or production facility, all to be located in Section 5, T.148N., R.93W., McGregory Buttes Field, Dunn County, ND, pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 25917:

(Continued) Application of WPX Energy Williston, LLC provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Mandaree South 25-36HC well (File No. 33320), Mandaree South 25-36HT well (File No. 33321), Mandaree South 25-36HD well (File No. 33322), and Mandaree South 25-36HZ well (File No. 33323), to be produced into the Mandaree South Central Tank Battery or production facility, all located in Section 30, T.150N., R.93W., Spotted Horn Field, Dunn County, ND, pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 25919:

(Continued) Application of WPX Energy Williston, LLC provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Howling Wolf 28-33HC well (File No. 23778), Howling Wolf 28-33 HF well, Howling Wolf 28-33 HY well, Howling Wolf 28-33 HT well, Howling Wolf 28-33 HZ well, and Howling Wolf 28-33 HD well, to be produced into the HOWLING WOLF 28-33 Central Tank Battery or production facility, all located or to be located in Section 21, T.147N., R.92W., Wolf Bay Field, Dunn County, ND, pursuant to 43-02-03-48.1 and such other relief as is appropriate.