

North Dakota Industrial Commission  
Docket for Hearing  
**Thursday, July 27, 2017 @ 9:00 a.m.**  
N.D. Oil & Gas Division  
1000 East Calgary Avenue  
Bismarck, North Dakota

- Case No. 25976: Application of WPX Energy Williston, LLC for an order amending the field rules for the South Fork-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 1, 2, 11 and 12, T.148N., R.93W., Dunn County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 25977: Application of Liberty Resources Management Co., LLC for an order amending the field rules for the Big Meadow and/or South Meadow-Bakken Pool, Williams County, ND, to create and establish two overlapping 2560-acre spacing units comprised of Sections 15, 16, 21 and 22; and Sections 16, 17, 20 and 21, T.158N., R.96W., authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit and such other relief as is appropriate.
- Case No. 25978: Application of Liberty Resources Management Co., LLC for an order amending the field rules for the North Tioga-Bakken Pool to create and establish four 1920-acre spacing units comprised of Sections 25 and 36, T.160N., R.94W. and Section 1, T.159N., R.94W.; Sections 26 and 35, T.160N., R.94W. and Section 2, T.159N., R.94W.; Sections 11, 14 and 23; and Sections 12, 13 and 24, T.159N., R.94W., Burke County, ND, authorizing the drilling of a total not to exceed eight wells on each 1920-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 25979: Application of EOG Resources, Inc. for an order amending the field rules for the Alger-Bakken Pool, Mountrail County, ND, to create and establish three overlapping 2560-acre spacing units comprised of Sections 8, 9, 15 and 16; Sections 8, 9, 16 and 17; and, Sections 9, 10, 15 and 16, T.156N., R.92W., authorizing the drilling of multiple wells on each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 25980: Application of EOG Resources, Inc. for an order amending the field rules for the Parshall and/or Big Bend-Bakken Pool, Mountrail County, ND, as follows: (i) create and establish an overlapping 2560-acre spacing unit comprised of Sections 5, 6, 7 and 8, T.154N., R.90W.; and (ii) create and establish an overlapping 3840-acre spacing unit comprised of Sections 2, 3, 4, 9, 10 and 11, T.151N., R.91W., authorizing the drilling of multiple horizontal wells on or near the section line between the existing 1280 and 1920-acre spacing units of the proposed overlapping 2560 and 3840-acre spacing units, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 25981: Application of EOG Resources, Inc. for an order amending the field rules for the Clarks Creek-Bakken Pool and/or Antelope-Sanish Pool, McKenzie County, ND, as follows: (i) create and establish an overlapping 960-acre spacing unit comprised of Sections 13 and 24, less Lots 1, 2, 3 and 4 in each section, T.151N., R.95W.; (ii) create and establish an overlapping 2240-acre spacing unit comprised of Sections 13 and 24, less Lots 1, 2, 3 and 4 in each section, T.151N., R.95W. and Sections 18 and 19, T.151N., R.94W.; and (iii) create and establish three overlapping 2560-acre spacing units comprised of Sections 1 and 12, T.151N., R.95W. and Sections 6 and 7, T.151N., R.94W.; Sections 5, 6, 7 and 8; and Sections 17, 18, 19 and 20, T.151N., R.94W., authorizing the drilling of multiple horizontal wells on or near the section line between existing 320, 640, 960, 1280, 1440 and 2560-acre spacing units of said proposed overlapping 2240 and 2560-acre spacing units, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 25982: Application of Windridge Operating LLC for an order amending the field rules for the Portal-Madison Pool, Burke County, ND, as follows: (i) create and establish an 800-acre spacing unit comprised of the W/2 of Sections 29 and 32, and E/2 of Sections 30 and 31, T.164N., R.92W.; and (ii) create and establish a 1280-acre spacing unit comprised of the W/2 of Sections 5 and 8, and the E/2 of Sections 6 and 7, T.163N., R.92W., authorizing the drilling of a well on or near the section line on said proposed 800 and 1280-acre spacing units, or in the alternative, (i) create and establish a 400-acre spacing unit comprised of the W/2 of Sections 29 and 32, T.164N., R.92W.; and (ii) create and establish a 640-acre spacing unit comprised of the W/2 of Sections 5 and 8, T.163N., R.92W., authorizing the drilling of two horizontal wells on said proposed 400 and 640-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

Request to  
withdraw certain  
lands. Please  
call the Oil &  
Gas Division for  
specifics.

Request to  
withdraw certain  
lands. Please  
call the Oil &  
Gas Division for  
specifics.

- Case No. 25983: Application of Samson Oil and Gas USA, Inc. for an order as follows: (i) amending the field rules for Foreman Butte-Madison Pool, McKenzie County, ND, to create and establish an overlapping 1280-acre spacing unit comprised of Sections 17 and 20, T.150N., R.102W., to facilitate an enhanced oil recovery pilot operation; and (ii) granting temporary authority to utilize the Mays 1-20H well (NDIC No. 15646), with a surface location in Section 28, T.150N., R.102W., McKenzie County, ND, as an injection well for an enhanced oil recovery pilot operation in the Foreman Butte-Madison Pool, and such other relief as is appropriate.
- Case No. 25984: Application of Slawson Exploration Co., Inc. for an order authorizing the flaring of gas from certain current and future wells completed in the Big Bend-Bakken Pool, McKenzie and Mountrail Counties, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.
- Notice to  
CONTINUE to  
08/2017 rec'd  
07/24/17
- Case No. 25985: Application of DW Slate LLC for an order amending the field rules for the Eagle Nest-Bakken Pool, Dunn County, ND, to create and establish the following: (i) a 320-acre spacing unit comprised of the E/2 E/2 of Sections 4 and 9, T.148N., R.95W., authorizing the drilling of a total not to exceed two wells on said proposed 320-acre spacing unit; and (ii) an overlapping 640-acre spacing unit comprised of the W/2 W/2 of Sections 3 and 10 and the E/2 E/2 of Sections 4 and 9, T.148N., R.95W., authorizing the drilling of a total not to exceed two horizontal wells on or near the mid-section line of the proposed 640-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Notice to  
CONTINUE to  
08/2017 rec'd  
07/24/17
- Case No. 25746: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order amending the field rules for the Covered Bridge and/or Pierre Creek-Bakken Pool to create and establish an overlapping 960-acre spacing unit comprised of the S/2 of Section 22 and all of Section 27, T.146N., R.102W., McKenzie County, ND, authorizing the drilling of a total not to exceed four wells on said overlapping 960-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.
- Notice to  
CONTINUE to  
08/2017 rec'd  
07/24/17
- Case No. 25986: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.160N., R.94 West and Section 1, T.159N., R.94W., North Tioga-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 25987: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 26 and 35, T.160N., R.94W. and Section 2, T.159N., R.94W., North Tioga-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

**NDIC Docket for Thursday, July 27, 2017**

- Case No. 25988: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 11, 14 and 23, T.159N., R.94W., North Tioga-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 25989: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 12, 13 and 24, T.159N., R.94W., North Tioga-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 25990: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 16, 21 and 22, T.158N., R.96W., Big Meadow-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25991: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16, 17, 20 and 21, T.158N., R.96W., Big Meadow and/or South Meadow-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25992: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.158N., R.94W., East Tioga-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 25993: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.158N., R.93W., East Tioga-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 25994: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.158N., R.93W., East Tioga-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

- Case No. 25995: Application of Liberty Resources Management Co., LLC for an order for the Stoneview-Bakken Pool, Burke County, ND, as follows: (i) authorizing the drilling, completing and producing of a total not to exceed eight wells on an existing 1280-acre spacing unit described as Sections 18 and 19, T.161N., R.94W.; and (ii) authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 30 and 31, T.161N., R.94W., eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 25996: Application of Windridge Operating LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the W/2 of Sections 29 and 32, and E/2 of Sections 30 and 31, T.164N., R.92W., Portal-Madison Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 25997: Application of Windridge Operating LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the W/2 of Sections 29 and 32, T.164N., R.92W., Portal-Madison Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 25998: Application of Windridge Operating LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the W/2 of Sections 5 and 8, and the E/2 of Sections 6 and 7, T.163N., R.92W., Portal-Madison Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 25999: Application of Windridge Operating LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the W/2 of Sections 5 and 8, T.163N., R.92W., Portal-Madison Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 26000: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 32 and 33, T.152N., R.91W. and Sections 4 and 5, T.151N., R.91W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

- Case No. 26001: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25 and 36, the E/2 of Sections 26 and 35, T.151N., R.92W., Sections 30 and 31, and the W/2 of Sections 29 and 32, T.151N., R.91W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26002: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 25, the E/2 of Section 26, T.151N., R.92W., Section 30, and the W/2 of Section 29, T.151N., R.91W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 26003: In the matter of the petition for a risk penalty of Newfield Production Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Moberg Federal 149-95-29-32-30HLW well (File No. 33547) located in a spacing unit described as Sections 29, 30, 31 and 32, T.149N., R.95W., Bear Den-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 26004: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing a total not to exceed nine wells on an existing overlapping 1280-acre spacing unit described as Sections 27 and 28, T.156N., R.92W., Alger-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 26005: Application of Hunt Oil Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Writing Rock 161-101-30-31H-1 well (File No. 25893) located in the NWNE of Section 30, T.161N., R.101W., Divide County, ND, Writing Rock-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.
- Case No. 26006: Application of Resonance Exploration (ND) LLC as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following wells: Resonance Ballantyne 16-19H well (File No. 33595), located in Section 19; Resonance R. E. Ballantyne 1-30 2H well (File No. 33641), located in Section 30; and Resonance Lodoen 3-32H well (File No. 33657) located in Section 32, all in T.163N., R.80W., Westhope-Spearfish/Madison Pool, Bottineau County, ND, to be produced into the Resonance Ballantyne 13-20 Central Tank Battery or production facility (CTB No. 229452) located in Section 20, T.163N., R.80W., Bottineau County, ND, pursuant to NDAC 43-02-03-48.1 and such other relief as is appropriate.

- Case No. 26007: Application of Enerplus Resources (USA) Corp. for an order for the Spotted Horn-Bakken Pool, McKenzie and Mountrail Counties, ND, as follows: (i) authorizing the drilling, completing and producing of a total not to exceed nine wells on each existing 640-acre spacing unit described as Section 5; and Section 36, T.150N., R.94W.; (ii) authorizing the drilling, completing and producing of a total not to exceed five wells on an existing 640-acre spacing unit described as the W/2 of Sections 28 and 33, T.150N., R.94W.; (iii) authorizing the drilling, completing and producing of a total not to exceed eleven wells on each existing 1280-acre spacing unit described as Sections 4 and 9; and Sections 11 and 12, T.150N., R.94W.; and (iv) authorizing the drilling, completing and producing of a total not to exceed eleven wells on an existing 1920-acre spacing unit described as Sections 6, 7 and 18, T.150N., R.94W., eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 26008: Application of Enerplus Resources (USA) Corp. for an order for the Antelope-Sanish Pool, McKenzie County, ND, as follows: (i) authorizing the drilling, completing and producing of a total not to exceed seven wells on each existing 640-acre spacing unit described as the E/2 of Sections 29 and 32, T.152N., R.94W.; and the E/2 of Sections 17 and 20, T.151N., R.94W.; and (ii) authorizing the drilling, completing and producing of a total not to exceed thirteen wells on each existing 1280-acre spacing unit described as Sections 16 and 21; Sections 18 and 19; and Sections 28 and 33, T.152N., R.94W.; Sections 16 and 21; and Sections 28 and 33, T.151N., R.94W., eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 26009: Application of Enerplus Resources (USA) Corp. for an order for the Heart Butte-Bakken Pool, Dunn County, ND, as follows: (i) authorizing the drilling, completing and producing of a total not to exceed five wells on each existing 320-acre spacing unit described as the W/2 of Section 5, and the E/2 of Section 6, T.148N., R.92W.; and (ii) authorizing the drilling, completing and producing of a total not to exceed eleven wells on each existing 1280-acre spacing unit described as Sections 17 and 20; Sections 18 and 19; Sections 29 and 32; Sections 30 and 31, T.149N., R.92W.; Section 35, T.149N., R.92W. and the W/2 of Section 4 and the E/2 of Section 5, T.148N., R.92W.; Sections 19 and 20; Sections 21 and 22; and Sections 23 and 24, T.148N., R.92W., eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 26010: Application of WPX Energy Williston, LLC for an order authorizing but not requiring the drilling, completing and producing of a total not to exceed four wells on an existing 320-acre spacing unit described as the E/2 of Section 3, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

**NDIC Docket for Thursday, July 27, 2017**

- Case No. 26011: Application of Samson Oil and Gas USA, Inc. for an order authorizing the rework of the Mays 1-20H well (File No. 15646), with a surface location in the NWNW Section 28, T.150N., R.102W., McKenzie County, ND, for the temporary injection of fluids in the Foreman Butte-Madison Pool pursuant to NDAC Chapter 43 02 05, and Section 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 26012: Application of Arrow Water, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWNW of Section 16, T.150N., R.95W., Grail Field, McKenzie County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 26013: Application of Hydra Services, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Davy Jones #21-1 well, SESE Section 21, T.157N., R.99W., Lone Tree Lake Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 25903: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the S/2 of Section 22 and all of Section 27, T.146N., R.102W., Covered Bridge and/or Pierre Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38 08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Notice to  
CONTINUE to  
08/2017 rec'd  
07/24/17