

North Dakota Industrial Commission  
Docket for Hearing  
**Thursday, June 29, 2017 @ 9:00 a.m.**  
N.D. Oil & Gas Division  
1000 East Calgary Avenue  
Bismarck, North Dakota

- Case No. 25819: (Continued) Proper spacing for the development of the Big Dipper-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Mountain Divide, LLC; Resource Energy Can-Am LLC; SM Energy Co.
- Case No. 25820: (Continued) Proper spacing for the development of the Flat Lake East-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Resource Energy Can-Am LLC  
*Notice to  
CONTINUE to  
08/2017 rec'd  
06/22/17*
- Case No. 25821: (Continued) Proper spacing for the development of the Skjermo-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Resource Energy Can-Am LLC  
*Notice to  
CONTINUE to  
08/2017 rec'd  
06/22/17*
- Case No. 25745: (Continued) Application of Resource Energy Can-Am LLC for an order amending the field rules for the Blooming Prairie-Bakken Pool to create and establish an overlapping 5120-acre spacing unit comprised of Sections 28, 29, 32 and 33, T.163N., R.98W. and Sections 4, 5, 8 and 9, T.162N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 1280-acre spacing units of said proposed overlapping 5120-acre spacing unit, and such other relief as is appropriate.
- Case No. 25895: Proper spacing for the development of the Niobe-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. EOG Resources, Inc.
- Case No. 25822: (Continued) Application of EOG Resources, Inc. for an order amending the field rules for Antelope-Sanish Pool, McKenzie County, ND, to create and establish an overlapping 640-acre spacing unit comprised of Section 17, T.151N., R.94W., authorizing the drilling of a horizontal well on or near the center line of said Section 17 between the two existing 320-acre standup spacing units of said proposed overlapping 640-acre spacing unit, and such other relief as is appropriate.  
*Notice to  
DISMISS rec'd  
06/06/17*
- Case No. 25896: Temporary spacing to develop an oil and/or gas pool discovered by the North Range Resources, LLC #1-1V Sheep Creek Storm well (File No. 33126), SENE Section 1, T.145N., R.100W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

- Case No. 25897: On a motion of the Commission to consider the appropriate spacing or appropriate action for wells completed in the Elm Tree-Bakken Pool in the 2560-acre spacing unit described as Sections 14, 23, 26, and 35, T.153N., R.94W., McKenzie County, ND, and such other relief as is appropriate.
- Case No. 25898: Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool, McKenzie County, ND, to create and establish an overlapping 1280-acre spacing unit comprised of Sections 21 and 22, T.149N., R.94W., authorizing but not requiring the drilling, completing and producing of a total not to exceed seven wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 25899: Application of Samson Oil and Gas USA, Inc. for an order amending the field rules for Foreman Butte-Madison Pool, McKenzie County, ND, to create and establish an overlapping 1280-acre spacing unit comprised of Sections 20 and 29, T.150N., R.102W., to facilitate an enhanced oil recovery pilot operation in the Foreman Butte-Madison Pool and such other relief as is appropriate.  
**Notice to DISMISS rec'd 06/23/17**
- Case No. 25746: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order amending the field rules for the Covered Bridge and/or Pierre Creek-Bakken Pool to create and establish an overlapping 960-acre spacing unit comprised of the S/2 of Section 22 and all of Section 27, T.146N., R.102W., McKenzie County, ND, authorizing the drilling of a total not to exceed four wells on said overlapping 960-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.  
**Notice to CONTINUE to 07/2017 rec'd 06/27/17**
- Case No. 25757: (Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Heart Butte and/or Deep Water Creek Bay-Bakken Pool, Dunn and McLean Counties, ND, as follows: (i) create and establish an overlapping 1920-acre spacing unit comprised of Sections 13 and 14, T.149N., R.91W. and Section 18, T.149N., R.90W., authorizing the drilling of a horizontal well on said proposed overlapping 1920-acre spacing unit; (ii) create and establish two overlapping 3840-acre spacing units comprised of Sections 13, 14, 23 and 24, T.149N., R.91W. and Sections 18 and 19, T.149N., R.90W.; and Sections 23, 24, 25 and 26, T.149N., R.91W. and Sections 19 and 30, T.149N., R.90W., authorizing the drilling of a horizontal well on or near the section line between existing and proposed overlapping 1920-acre spacing units of each of the proposed overlapping 3840-acre spacing units, and such other relief as is appropriate.

- Case No. 25758: (Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Van Hook-Bakken Pool, Mountrail and McLean Counties, ND, as follows: (i) create and establish an overlapping 2560-acre spacing unit comprised of Sections 13 and 24, T.150N., R.92W. and Sections 18 and 19, T.150N., R.91W.; and (ii) create and establish an overlapping 3840-acre spacing unit comprised of Sections 7, 8, 9, 16, 17 and 18, T.150N., R.91W., authorizing the drilling of a horizontal well on or near the section line between existing 1280, 1920 and 3200-acre spacing units of each of the proposed overlapping 2560 and 3840-acre spacing units, and such other relief as is appropriate.
- Request to  
withdraw  
Sections 13 &  
24, T.150N.,  
R.92W. and  
Sections 18 &  
19, T.150N.,  
R.91W.
- Case No. 25900: Application of GEM Razorback, LLC, for an order to require Zenergy, Inc. to produce the records, books, and documents related to the costs and risk penalties assessed against GEM Razorback, LLC, for its interests in the Berquist #33-28H well (File No. 18980) located in a spacing unit described as Sections 28 and 33, T.152N., R.98W., and the Ceynar #29-32H well (File No. 19350) located in a spacing unit described as Sections 29 and 32, T.152N., R.98W., both in McKenzie County, ND, pursuant to NDCC § 38-08-12(1), and request for investigatory hearing pursuant to NDAC § 43-02-03-90.1.
- Notice to  
CONTINUE
- Case No. 25901: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed twelve wells on an existing 1280-acre spacing unit described as Section 34, T.147N., R.96W. and Section 3, T.146N., R.96W., Oakdale-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Notice to  
DISMISS rec'd  
06/15/17
- Case No. 25902: Application of Continental Resources, Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Oakdale 6-13H1 well (File No. 32802), Oakdale 7-13H well (File No. 32803), Oakdale 8-13H2 well (File No. 32806), Oakdale 9-13H well (File No. 32808), Oakdale 10-13H1 well (File No. 32809), Ryden 5-24H1 well (File No. 32804), Ryden 6-24H well (File No. 32805), Ryden 7-24H2 well (File No. 32807), Ryden 8-24H well (File No. 32810), and Ryden 9-24H1 well (File No. 32811), all located in Section 13, T.146N., R.96W., to be produced into the Oakdale-Ryden Central Tank Battery or production facility located in Section 24, T.146N., R.96W., Jim Creek Field, Dunn County, ND, pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 25903: Application of Peregrine Petroleum Partners, Ltd. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the S/2 of Section 22 and all of Section 27, T.146N., R.102W., Covered Bridge and/or Pierre Creek-Bakken Pool, McKenzie County, ND as provided by NDCC § 38 08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Notice to  
CONTINUE to  
07/2017 rec'd  
06/27/17

- Case No. 25904: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 7, 8, 17 and 18, T.148N., R.96W., Lost Bridge-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25905: Application of Trendwell Energy Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.164N., R.93W., Short Creek-Madison Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 25906: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 12, T.155N., R.101W. and Sections 6 and 7, T.155N., R.100W., Cow Creek-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25907: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13 and 24, T.155N., R.101W. and Sections 18 and 19, T.155N., R.100W., Cow Creek-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25908: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19 and 20, T.155N., R.100W., Cow Creek and/or Stony Creek-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25909: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 5, 8 and 9, T.154N., R.100W., Williston-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

- Case No. 25910: Application of Statoil Oil & Gas LP provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Russell 10-3 #2H well (File No. 33165), Russell 10-3 #3H well (File No. 33166), and Russell 10-3 #4H well (File No. 33167), to be produced into the Russell 10-3 Central Tank Battery or production facility, all located, or to be located, in Section 10, T.153N., R.103W., Painted Woods Field, Williams County, ND, pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 25911: Application of Statoil Oil & Gas LP provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Sax 25-36 3H well (File No. 24085), Sax 25-36 4TFH well (File No. 24086), Sax 25-36 5H well (File No. 24087), Sax 25-36 6TFH well (File No. 24088), Sax 25-36F #7H well (File No. 24089), and Sax 25-36F #8TFH well (File No. 24090), to be produced into the Sax 25-36 Central Tank Battery or production facility all located in Section 36, T.153N., R.98W., Banks Field, McKenzie County, ND, pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 25912: Application of Statoil Oil & Gas LP provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Samson 29-32 #1H-R well (File No. 31359), Samson 29-32 3H well (File No. 22901), Samson 29-32 4TFH well (File No. 22903), Samson 29-32 #5TFH well (File No. 31364), Samson 29-32 #6H well (File No. 31362), Samson 29-32 #7H well (File No. 31572), Samson 29-32 #8TFH well (File No. 31360), Topaz 20-17 3H well (File No. 22900), Topaz 20-17 4TFH well (File No. 22902) Topaz 20-17 #5TFH well (File No. 31365), Topaz 20-17 #6H well (File No. 31363), Topaz 20-17 #7H well (File No. 31465), Topaz 20-17 #8TFH well (File No. 31361), and Topaz 20-17 XE #1TFH well (File No. 31466), to be produced into the Samson-Topaz Central Tank Battery or production facility, all located in Section 20, T.153N., R.97W., Banks Field, McKenzie County, ND, pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 25913: Application of WPX Energy Williston, LLC provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Otter Woman 35-36HI well, Otter Woman 35-36HU well, and Otter Woman 35-36HG well, to be produced into the Otter Woman 35-36 Central Tank Battery or production facility, all to be located in Section 5, T.148N., R.93W., McGregory Buttes Field, Dunn County, ND, pursuant to 43-02-03-48.1 and such other relief as is appropriate.

- Case No. 25914: Application of WPX Energy Williston, LLC provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Hidatsa North 14-23HZ well (File No. 33366), Hidatsa North 14-23HD well (File No. 33393), Hidatsa North 14-23HC well (File No. 33394), Hidatsa North 14-23HB well (File No. 33395), Hidatsa North 14-23HW well (File No. 33396), Hidatsa North 14-23HA well (File No. 33397), and Hidatsa North 14-23HX well (File No. 33398), to be produced into the Hidatsa North 14-23 H Central Tank Battery or production facility, all located in Section 11, T.150N., R.93W., Reunion Bay Field, Mountrail County, ND, pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 25915: Application of WPX Energy Williston, LLC provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Mandan North 13-24HW well (File No. 33381), Mandan North 13-24HA well (File No. 33382), Mandan North 13-24HB well (File No. 33383), Mandan North 13-24HX well (File No. 33384), and Mandan North 13-24HC well (File No. 33385), to be produced into the Mandan North 13-24 Central Tank Battery or production facility, all located in Section 12, T.150N., R.93W., Reunion Bay Field, Mountrail County, ND, pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 25916: Application of WPX Energy Williston, LLC provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Arikara 15-22HC well (File No. 19768), Arikara 15-22HX well (File No. 23963), Arikara 15-22HB well (File No. 23964), Arikara 15-22HW well (File No. 23965), Arikara 15-22HY well (File No. 23966), Arikara 15-22HD well (File No. 23967), and Arikara 15-22HA well, to be produced into the Arikara 15-22 Central Tank Battery or production facility, all located or to be located in Section 15, T.150N., R.93W., Reunion Bay Field, Mountrail County, ND, pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 25917: Application of WPX Energy Williston, LLC provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Mandaree South 25-36HC well (File No. 33320), Mandaree South 25-36HT well (File No. 33321), Mandaree South 25-36HD well (File No. 33322), and Mandaree South 25-36HZ well (File No. 33323), to be produced into the Mandaree South Central Tank Battery or production facility, all located in Section 30, T.150N., R.93W., Spotted Horn Field, Dunn County, ND, pursuant to 43-02-03-48.1 and such other relief as is appropriate.

- Case No. 25918: Application of WPX Energy Williston, LLC provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Dora Smith 5-8HC well (File No. 22117), Dora Smith 5-8HY well (File No. 22118), and Dora Smith 5-8HD well (File No. 22119), to be produced into the Dora Smith Central Tank Battery or production facility, all located in Section 5, T.150N., R.92W., Van Hook Field, Mountrail County, ND, pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 25919: Application of WPX Energy Williston, LLC provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Howling Wolf 28-33HC well (File No. 23778), Howling Wolf 28-33 HF well, Howling Wolf 28-33 HY well, Howling Wolf 28-33 HT well, Howling Wolf 28-33 HZ well, and Howling Wolf 28-33 HD well, to be produced into the HOWLING WOLF 28-33 Central Tank Battery or production facility, all located or to be located in Section 21, T.147N., R.92W., Wolf Bay Field, Dunn County, ND, pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 25920: Application of Crescent Point Energy U.S. Corp. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SESE of Section 23, T.157N., R.100W., Marmon Field, Williams County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.
- Case No. 25921: Application of McKenzie Energy Partners, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NWSW of Section 10, T.156N., R.100W., East Fork Field, Williams County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.
- Case No. 25922: Application of Uran SWD, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in Lot 4 of Section 19, T.153N., R.92W., Sanish Field, Mountrail County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.
- Case No. 25923: Application of Statoil Pipelines LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SESE of Section 33, T.153N., R.98W., Banks Field, McKenzie County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and providing such other relief as is necessary.
- Case No. 25924: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Evertson AOG Champion #1-25H SWD well (File No. 16332), NENE Section 25, T.157N., R.97W., Ray Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

**NDIC Docket for Thursday, June 29, 2017**

- Case No. 25925: Application of Zargon Oil (ND) Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to enhanced recovery into the Truro-Madison Unit, of the TMU #10 well (File No. 10534), NWSE Section 27, T. 160N., R.84W., Truro Field, Renville County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 25926: Application of Henry Hill Oil Services, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Hanson SWD well, NWNW Section 15, T.154N., R.100W., Catwalk Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.