

North Dakota Industrial Commission
Docket for Hearing
Thursday, May 25, 2017 @ 9:00 a.m.
N.D. Oil & Gas Division
1000 East Calgary Avenue
Bismarck, North Dakota

- Case No. 25819: Proper spacing for the development of the Big Dipper-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Mountain Divide, LLC; Resource Energy Can-Am LLC; SM Energy Co.
- Case No. 25820: Proper spacing for the development of the Flat Lake East-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Resource Energy Can-Am LLC
Notice to CONTINUE to 06/2017 rec'd 05/22/17
- Case No. 25821: Proper spacing for the development of the Skjermo-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Resource Energy Can-Am LLC
Notice to CONTINUE to 06/2017 rec'd 05/22/17
- Case No. 25745: (Continued) Application of Resource Energy Can-Am LLC for an order amending the field rules for the Blooming Prairie-Bakken Pool to create and establish an overlapping 5120-acre spacing unit comprised of Sections 28, 29, 32 and 33, T.163N., R.98W. and Sections 4, 5, 8 and 9, T.162N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 1280-acre spacing units of said proposed overlapping 5120-acre spacing unit, and such other relief as is appropriate.
Notice to CONTINUE to 06/2017 rec'd 05/22/17
- Case No. 25822: Application of EOG Resources, Inc. for an order amending the field rules for Antelope-Sanish Pool, McKenzie County, ND, to create and establish an overlapping 640-acre spacing unit comprised of Section 17, T.151N., R.94W., authorizing the drilling of a horizontal well on or near the center line of said Section 17 between the two existing 320-acre standup spacing units of said proposed overlapping 640-acre spacing unit, and such other relief as is appropriate.
Notice to CONTINUE to 06/2017 rec'd 05/18/17
- Case No. 25823: Application of EOG Resources, Inc. for an order amending the field rules for the Painted Woods-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 3, 4, 9 and 10, T.154N., R.103W., Williams County, ND, authorizing the drilling of a well on or near the section line between the two existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

- Case No. 25824: Application of Trendwell Energy Corp. for an order extending the field boundaries and amending the field rules for the Short Creek-Madison Pool to create and establish an 800-acre spacing unit comprised of Sections 25 and 36, T.164N., R.93W., Burke County, ND, authorizing the drilling of a horizontal well on said 800-acre spacing unit, reducing the heel and toe setback to 200 feet, and such other relief as is appropriate.
- Case No. 25825: Application of Enerplus Resources (USA) Corp. for an order amending the field rules for the McGregory Buttes-Bakken Pool to create and establish an overlapping 640-acre spacing unit comprised of Section 32, T.148N., R.93W., Dunn County, ND, authorizing the drilling of a horizontal well on or near the center line of said Section 32 between the two existing 320-acre standup spacing units of said proposed overlapping 640-acre spacing unit, and such other relief as is appropriate.
- Case No. 25432: (Continued) On a motion of the Commission to consider the appropriate spacing for wells completed in the Oakdale-Bakken Pool in the standup 2560-acre spacing unit described as Sections 22, 27, and 34, T.147N., R.96W. and Section 3, T.146N., R.96W., Dunn County, ND, and such other relief as is appropriate.
- Case No. 25502: (Continued) On a motion of the Commission to review the appropriate setbacks for wells permitted or completed in the 2560-acre spacing unit described as Sections 26, 27, 34, 35, T.153N., R.93W., Sanish-Bakken Pool; and the 2560-acre spacing unit described as Sections 28, 29, 32, and 33, T.153N., R.93W., Elm Tree-Bakken Pool, McKenzie and Mountrail Counties, ND, and such other relief as is appropriate.
- Case No. 25503: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Jim Creek and/or Rattlesnake Point-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 22, 23, 26 and 27, T.146N., R.96W., Dunn County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Notice to
CONTINUE to
08/2017 rec'd
05/12/17

- Case No. 25757: (Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Heart Butte and/or Deep Water Creek Bay-Bakken Pool, Dunn and McLean Counties, ND, as follows: (i) create and establish an overlapping 1920-acre spacing unit comprised of Sections 13 and 14, T.149N., R.91W. and Section 18, T.149N., R.90W., authorizing the drilling of a horizontal well on said proposed overlapping 1920-acre spacing unit; (ii) create and establish two overlapping 3840-acre spacing units comprised of Sections 13, 14, 23 and 24, T.149N., R.91W. and Sections 18 and 19, T.149N., R.90W.; and Sections 23, 24, 25 and 26, T.149N., R.91W. and Sections 19 and 30, T.149N., R.90W., authorizing the drilling of a horizontal well on or near the section line between existing and proposed overlapping 1920-acre spacing units of each of the proposed overlapping 3840-acre spacing units, and such other relief as is appropriate.
- Case No. 25758: (Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Van Hook-Bakken Pool, Mountrail and McLean Counties, ND, as follows: (i) create and establish an overlapping 2560-acre spacing unit comprised of Sections 13 and 24, T.150N., R.92W. and Sections 18 and 19, T.150N., R.91W.; and (ii) create and establish an overlapping 3840-acre spacing unit comprised of Sections 7, 8, 9, 16, 17 and 18, T.150N., R.91W., authorizing the drilling of a horizontal well on or near the section line between existing 1280, 1920 and 3200-acre spacing units of each of the proposed overlapping 2560 and 3840-acre spacing units, and such other relief as is appropriate.
- Case No. 25746: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order amending the field rules for the Covered Bridge and/or Pierre Creek-Bakken Pool to create and establish an overlapping 960-acre spacing unit comprised of the S/2 of Section 22 and all of Section 27, T.146N., R.102W., McKenzie County, ND, authorizing the drilling of a total not to exceed four wells on said overlapping 960-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 25166: (Continued) Application of Liberty Resources Management Co., LLC for an order pursuant to NDCC § 38-08-08 determining reasonable actual costs and expenses associated with the drilling, completing and operating of the ND State 158-95-16-9-6MBH well (File No. 29901), located in a spacing unit described as Sections 9, 16, 21 and 28, T.158N., R.95W., McGregor-Bakken Pool, Williams County, ND, and authorizing the recovery of such costs and expenses by Liberty from Vitesse Energy, LLC and such other relief as is appropriate.
- Case No. 25826: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 9, 10, 11, 14, 15 and 16, T.151N., R.91W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

- Case No. 25827: Application of EOG Resources, Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production and tank vapors from the following described wells: Pederson 1-33H well (File No. 16746); Wayzetta 51-33H well (File No. 27749); and Wayzetta 58-33H well (File No. 27750), to be produced and commingled into the Pederson Section 33 Central Tank Battery or production facility (640-acre spacing), all located in Section 33, T.153N., R.90W., Parshall Field, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 25828: Application of EOG Resources, Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production and tank vapors from the following described wells: Wayzetta 124-3334H well (File No. 21378); Wayzetta 59-3334H well (File No. 27751); Wayzetta 60-3334H well (File No. 27774); Wayzetta 52-3334H well (File No. 27776); and Wayzetta 53-3334HX well (File No. 28746), to be produced and commingled into the Pederson Section 33 Central Tank Battery or production facility (1280-acre spacing), all located in Section 33, T.153N., R.90W., Parshall Field, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 25829: Application of EOG Resources, Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production and tank vapors from the following described wells: Parshall 36-0806H well (File No. 27852); Parshall 146-0806H well (File No. 27853); Parshall 37-0806H well (File No. 27854); Parshall 56-0806H well (File No. 27857); Parshall 152-0806H well (File No. 27858); and Parshall 57-0806H well (File No. 27859), to be produced and commingled into the Parshall Section 8 Central Tank Battery or production facility, all located in Section 8, T.152N., R.90W., Parshall Field, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 25830: Application of EOG Resources, Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production and tank vapors from the following described wells: Parshall 39-1608H well (File No. 28315); Parshall 147-1608H well (File No. 28316); Parshall 38-1608H well (File No. 28317); Parshall 59-1608H well (File No. 28521); Parshall 151-1608H well (File No. 28524); and Parshall 58-1608H well (File No. 28525), to be produced and commingled into the Parshall Section 16 Central Tank Battery or production facility, all located in Section 16, T.152N., R.90W., Parshall Field, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.

- Case No. 25831: Application of EOG Resources, Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production and tank vapors from the following described wells: Mandaree 10-05H well (File No. 18411); Mandaree 102-05H well (File No. 21003); Mandaree 28-05H well (File No. 26768); Mandaree 134-05H well (File No. 26769); Mandaree 135-05H well (File No. 26777); Mandaree 110-05H well (File No. 26778); and Mandaree 17-05H well (File No. 26779), to be produced and commingled into the Mandaree Section 5 Central Tank Battery or production facility, all located in Section 5, T.149N., R.94W., Squaw Creek Field, McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 25832: Application of Enerplus Resources (USA) Corp. for an order for the Mandaree-Bakken Pool, McKenzie and Dunn Counties, ND, as follows: (i) authorizing the drilling, completing and producing of a total not to exceed four wells on each existing 320-acre spacing unit described as the W/2 of Section 13, T.149N., R.94W.; the W/2 and the E/2 of Section 5; the E/2 of Section 8; and the W/2 of Section 9, T.149N., R.93W.; (ii) authorizing the drilling, completing and producing of a total not to exceed nine wells on each existing 640-acre spacing unit described as Sections 6; 10; and 26, T.149N., R.93W.; and (iii) authorizing the drilling, completing and producing of a total not to exceed eleven wells on each existing 1280-acre spacing unit described as Sections 1 and 2, T.149N., R.94W.; Section 12, T.149N., R.94W. and Section 7, T.149N., R.93W.; Sections 3 and 4; Sections 21 and 22; Sections 28 and 33; and Sections 29 and 32, T.149N., R.93W., eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 25833: Application of Enerplus Resources (USA) Corp. for an order for the Gregory Buttes-Bakken Pool, Dunn County, ND, as follows: (i) authorizing the drilling, completing and producing of a total not to exceed four wells on each existing 320-acre spacing unit described as the N/2 and the S/2 of Section 13, T.148N., R.94W.; the W/2 of Section 19; the W/2 and the E/2 of Section 32, T.148N., R.93W.; (ii) authorizing the drilling, completing and producing of a total not to exceed nine wells on each existing 640-acre spacing unit described as Sections 23; 24; and 34, T.148N., R.94W.; and (iii) authorizing the drilling, completing and producing of a total not to exceed eleven wells on each existing 1280-acre spacing unit described as Sections 1 and 12; Sections 2 and 11; Sections 3 and 10, T.148N., R.94W.; Sections 5 and 6; Sections 7 and 18; Sections 20 and 29; Sections 30 and 31, T.148N., R.93W.; and Sections 13 and 24, T.147N., R.94W., eliminating any tool error requirements and such other relief as is appropriate.

- Case No. 25834: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on each existing 640-acre spacing unit described as Section 20; and Section 21, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 25790: (Continued) Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total not to exceed eleven wells on an existing 1280-acre spacing unit described as Sections 18 and 19, T.149N., R.96W., North Fork-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 25835: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Thronson Federal 9-21H well (File No. 29667), Thronson Federal 8-21H1 well (File No. 29668), Sorenson 6-16H2 well (File No. 29669), Thronson Federal 7-21H well (File No. 29670), Thronson Federal 6-21H2 well (File No. 29671), Thronson 5-21H well (File No. 33350), and Thronson 4-21H1 well (File No. 33351), to be produced into the Sorenson 6 Thronson 4-9 Retrofit Central Tank Battery or production facility, all located in Section 21, T.154N., R.94W., Alkali Creek Field, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 25836: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Wiley 12-25H well (File No. 33108), Wiley 11-25H2 well (File No. 33109), Wiley 10-25H well (File No. 33110), Wiley 9-25H2 well (File No. 33111), Wiley 8-25H well (File No. 33112), Bailey 12-24H well (File No. 33113), Bailey 11-24H2 well (File No. 33114), Bailey 10-24H well (File No. 33115), Bailey 9-24H2 well (File No. 33116), and Bailey 8-24H well (File No. 33117), to be produced into the Bailey-Wiley Central Tank Battery or production facility, all located in Section 25, T.150N., R.97W., Pershing Field, McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 25509: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22, 23, 26 and 27, T.146N., R.96W., Jim Creek and/or Rattlesnake Point-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 25770: (Continued) Application of Resource Energy Can-Am LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28, 29, 32 and 33, T.163N., R.98W. and Sections 4, 5, 8 and 9, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.