

North Dakota Industrial Commission
Docket for Hearing
Thursday, April 27, 2017 @ 9:00 a.m.
N.D. Oil & Gas Division
1000 East Calgary Avenue
Bismarck, North Dakota

- Case No. 25744: Application of Zavanna, LLC for an order amending the field rules for the Stockyard Creek-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 19, 20, 29 and 30, T.154N., R.99W., Williams County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 640 and 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 25745: Application of Resource Energy Can-Am LLC for an order amending the field rules for the Blooming Prairie-Bakken Pool to create and establish an overlapping 5120-acre spacing unit comprised of Sections 28, 29, 32 and 33, T.163N., R.98W. and Sections 4, 5, 8 and 9, T.162N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 1280-acre spacing units of said proposed overlapping 5120-acre spacing unit, and such other relief as is appropriate.
*Notice to
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- Case No. 25746: Application of Peregrine Petroleum Partners, Ltd. for an order amending the field rules for the Covered Bridge and/or Pierre Creek-Bakken Pool to create and establish an overlapping 960-acre spacing unit comprised of the S/2 of Section 22 and all of Section 27, T.146N., R.102W., McKenzie County, ND, authorizing the drilling of a total not to exceed four wells on said overlapping 960-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.
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- Case No. 25747: Application of Statoil Oil and Gas LP for an order amending the field rules for the Cow Creek and/or Stony Creek-Bakken Pool to create and establish three overlapping 2560-acre spacing units comprised of and Sections 1 and 12, T.155N., R.101W. and Sections 6 and 7, T.155N., R.100W.; Sections 13 and 24, T.155N., R.101W. and Sections 18 and 19, T.155N., R.100W.; and Sections 17, 18, 19 and 20, T.155N., R.100W., Williams County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 25748: Application of Statoil Oil and Gas LP for an order amending the field rules for the Williston-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of and Sections 4, 5, 8 and 9, T.154N., R.100W., Williams County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

- Case No. 25749: Application of EOG Resources, Inc. for an order amending the field rules for the Clarks Creek-Bakken Pool and/or Antelope-Sanish Pool, McKenzie County, ND, as follows: (i) create and establish an overlapping 1920-acre spacing unit comprised of the W/2 of Sections 17 and 20 and all of Sections 18 and 19, T.151N., R.94W.; (ii) create and establish an overlapping 2240-acre spacing unit comprised of Lots 5, 6, 7, and 8 and the E/2 of Sections 13 and 24, T.151N., R.95W. and all of Sections 18 and 19, T.151N., R.94W.; and, (iii) create and establish two overlapping 2560-acre spacing units comprised of Sections 1 and 12, T.151N., R.95W. and Sections 6 and 7, T.151N., R.94W.; and Sections 5, 6, 7 and 8, T.151N., R.94W., authorizing the drilling of multiple horizontal wells on or near the section line between the existing 320, 640, 960, 1280, 1440, 2560-acre spacing units of each of the proposed overlapping 1920, 2240 and 2560-acre spacing units, and such other relief as is appropriate.
- Case No. 25750: Application of EOG Resources, Inc. for an order amending the field rules for the Ross-Bakken Pool, Mountrail County, ND, to create and establish five overlapping 2560-acre spacing units comprised of Section 36, T.157N., R.91W., Section 31, T.157N., R.90W., W/2 of Section 2, all of Section 3 and E/2 of Section 4, T.156N., R.91W.; Sections 31 and 32, T.157N., R.90W., W/2 of Section 1, all of Section 2, and E/2 of Section 3, T.156N., R.91W.; Sections 32 and 33, T.157N., R.90W., all of Section 1 and E/2 of Section 2, T.156N., R.91W., and W/2 of Section 6, T.156N., R.90W.; Sections 13 and 24, T.156N., R.91W. and Sections 18 and 19, T.156N., R.90W.; and Sections 17, 18, 19 and 20, T.156N., R.90W., authorizing the drilling of multiple horizontal wells on or near the section line between the existing 640 and 1280-acre spacing units of each of the proposed 2560-acre spacing units, and such other relief as is appropriate.
- Case No. 25751: Application of EOG Resources, Inc. for an order amending the field rules for the Alger-Bakken Pool, Mountrail County, ND, to create and establish two overlapping 2560-acre spacing units comprised of Sections 21, 22, 27 and 28; and Sections 27, 28, 33 and 34, T.156N., R.92W., authorizing the drilling of multiple horizontal wells on or near the section line between the existing 640 and 1280-acre spacing units of each of the proposed 2560-acre spacing units, and such other relief as is appropriate.
- Case No. 25752: Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool, Mountrail County, ND, as follows: (i) create and establish two overlapping 1920-acre spacing units comprised of Section 26, 27, and 28; and Sections 33, 34 and 35, T.151N., R.91W.; and (ii) create and establish an overlapping 3840-acre spacing unit comprised of Sections 26, 27, 28, 33, 34, and 35, T.151N., R.91W., authorizing the drilling of multiple horizontal wells on or near the section line between the two proposed overlapping 1920-acre spacing units of said proposed overlapping 3840-acre spacing unit, and such other relief as is appropriate.

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- Case No. 25753: Application of EOG Resources, Inc. for an order amending the field rules for Squires-Bakken Pool, Williams County, ND, to create and establish an overlapping 1280-acre spacing unit comprised of Sections 21 and 28, T.155N., R.102W., authorizing the drilling of multiple wells on said proposed overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 25754: Application of EOG Resources, Inc. for an order amending the field rules for Round Prairie-Bakken Pool, Williams County, ND, to create and establish two overlapping 1920-acre spacing units comprised of Sections 17, 18 and 20; and Sections 18, 19 and 20, T.154N., R.103W., authorizing the drilling of multiple wells on each proposed overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 25755: Application of Liberty Resources Management Co., LLC for an order amending the field rules for the Northwest McGregor, Sauk and/or McGregor-Bakken Pool, Williams County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 29, 30, 31 and 32, T.159N., R.95W., authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit and such other relief as is appropriate.
- Case No. 25756: Application of Liberty Resources Management Co., LLC for an order amending the field rules for the East Tioga and/or Enget Lake-Bakken Pool to create and establish a 1280-acre spacing unit comprised of Sections 28 and 33, T.158N., R.93W., Mountrail County, ND, authorizing the drilling of a horizontal well on said 1280-acre spacing unit, and such other relief as is appropriate.
- Case No. 25757: Application of SHD Oil & Gas, LLC for an order amending the field rules for the Heart Butte and/or Deep Water Creek Bay-Bakken Pool, Dunn and McLean Counties, ND, as follows: (i) create and establish an overlapping 1920-acre spacing unit comprised of Sections 13 and 14, T.149N., R.91W. and Section 18, T.149N., R.90W., authorizing the drilling of a horizontal well on said proposed overlapping 1920-acre spacing unit; (ii) create and establish two overlapping 3840-acre spacing units comprised of Sections 13, 14, 23 and 24, T.149N., R.91W. and Sections 18 and 19, T.149N., R.90W.; and Sections 23, 24, 25 and 26, T.149N., R.91W. and Sections 19 and 30, T.149N., R.90W., authorizing the drilling of a horizontal well on or near the section line between existing and proposed overlapping 1920-acre spacing units of each of the proposed overlapping 3840-acre spacing units, and such other relief as is appropriate.

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- Case No. 25758: Application of SHD Oil & Gas, LLC for an order amending the field rules for the Van Hook-Bakken Pool, Mountrail and McLean Counties, ND, as follows: (i) create and establish an overlapping 2560-acre spacing unit comprised of Sections 13 and 24, T.150N., R.92W. and Sections 18 and 19, T.150N., R.91W.; and (ii) create and establish an overlapping 3840-acre spacing unit comprised of Sections 7, 8, 9, 16, 17 and 18, T.150N., R.91W., authorizing the drilling of a horizontal well on or near the section line between existing 1280, 1920 and 3200-acre spacing units of each of the proposed overlapping 2560 and 3840-acre spacing units, and such other relief as is appropriate.
- Notice to
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- Case No. 25759: Application of Sierra Resources, Inc. for an order amending Order No. 25126 of the Commission for the Antelope-Sanish Pool to create two 640-acre spacing units comprised of the N/2 of Section 12, T.152N., R.95W. and the N/2 of Section 7, T.152N., R.94W.; and the S/2 of Section 12, T.152N., R.95W. and the S/2 of Section 7, T.152N., R.94W., McKenzie County, ND, authorizing the drilling of total not to exceed six wells on each proposed 640-acre spacing unit, eliminating any tool error requirements and such further and additional relief.
- Notice to
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- Case No. 25760: Application of WPX Energy Williston, LLC for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn and McLean Counties, ND, as follows: (i) to create and establish a 1920-acre spacing unit comprised of Sections 27 and 34, T.148N., R.91W. and Section 3, T.147N., R.91W., authorizing but not requiring the drilling, completing and producing of a total not to exceed nine wells on said 1920-acre spacing unit; and (ii) to create and establish a 3840-acre spacing unit comprised of Sections 28, 29, 32 and 33, T.148N., R.91W. and Sections 4 and 5, T.147N., R.91W., authorizing but not requiring the drilling, completing and producing of a total not to exceed eighteen wells on said 3840-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 25761: Application of WPX Energy Williston, LLC for an order authorizing the flaring of gas from certain current and future wells completed in the Antelope-Sanish Pool, and Eagle Nest, Mandaree, Reunion Bay, and Spotted Horn-Bakken Pools, Dunn, McKenzie and Mountrail Counties, North Dakota, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and/or county wide flare volumes as an exception to the requirements of Commission Order No. 24665 and such other relief as is appropriate.
- Case No. 25762: Application of Samson Oil and Gas USA, Inc. for an order granting temporary authority to use the Jackson 1-29H well (NDIC No. 15666), located in the SWSW Section 28, T.150N., R.102W., McKenzie County, ND, as an injection well for an enhanced oil recovery pilot operation in the Foreman Butte-Madison Pool, and such other relief as is appropriate.

- Case No. 25506: (Continued) On a motion of the Commission to review the authorization, permit, and bond amount pursuant to Order No. 24130 for Apollo Resources, LLC to operate a treating plant known as the Madison Treating Plant #1 (Facility No. 700103-01), located in the SENW of Section 2, T.148N., R.102W., McKenzie County, ND, and such other relief as is appropriate.
- Case No. 25432: (Continued) On a motion of the Commission to consider the appropriate spacing for wells completed in the Oakdale-Bakken Pool in the standup 2560-acre spacing unit described as Sections 22, 27, and 34, T.147N., R.96W. and Section 3, T.146N., R.96W., Dunn County, ND, and such other relief as is appropriate.
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- Case No. 25503: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Jim Creek and/or Rattlesnake Point-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 22, 23, 26 and 27, T.146N., R.96W., Dunn County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
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- Case No. 25685: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Elidah-Bakken Pool to create and establish an overlapping 5120-acre spacing unit comprised of Sections 17, 18, 19, 20, 29, 30, 31 and 32, T.151N., R.97W., McKenzie County, ND, authorizing the drilling of two horizontal wells on or near the section line between the existing 1280-acre spacing units of the proposed overlapping 5120-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
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- Case No. 25623: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed twenty-three wells on an existing overlapping 2560-acre spacing unit described as Sections 14, 23, 26 and 35, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 25613: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool, McKenzie County, ND, as follows: (i) create and establish an overlapping 1920-acre spacing unit comprised of Sections 4, 9 and 16, T.153N., R.94W., authorizing the drilling, completing and producing of a well with the lateral to be located approximately 330 feet from the west line of said proposed overlapping 1920-acre spacing unit; and (ii) authorizing the drilling, completing and producing of a well with the lateral to be located approximately 330 feet from the east line of an existing overlapping 1920-acre spacing unit comprised of Sections 5, 8 and 17, T.153N., R.94W., as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.
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- Case No. 25617: (Continued) Application of Newfield Production Co. for an order suspending and after hearing, revoking the permit issued to Liberty Resources Management Co., LLC for the drilling of the McGinnity E #159-95-31-30-3MBH well (File No. 33233) on a spacing unit for the Northwest McGregor-Bakken Pool consisting of Sections 30 and 31, T.159N., R.95W., Williams County, ND, or alternatively, designating Newfield as the operator for such well, and such other relief as is appropriate.
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- Case No. 25763: On a motion of the Commission to review the authorization and permit under Order No. 24390 for Buffalo Hills, LLC to operate a treating plant located in the SESE of Section 30, T.144N., R.95W., Dunn County, ND, known as the Buffalo Hills Treating Plant #1 (Facility No. 700104-01) and such other relief as is appropriate.
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- Case No. 25616: (Continued) On a motion of the Commission to review the authorization and permit under Order No. 23325 for Bakken Western Services, LLC to operate a treating plant located in the SWSW of Section 5, T.151N., R.95W., McKenzie County, ND, known as the Keene Thermal Desorption Treating Plant #1 (Facility No. 700099-01), and such other relief as is appropriate.
- Case No. 25764: Application of Samson Oil and Gas USA, Inc. for an order authorizing the rework of the Jackson 1-29H well (File No. 15666), located in the SWSW Section 28, T.150N., R.102W., McKenzie County, ND, for the temporary injection of fluids in the Foreman Butte-Madison Pool pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.
- Case No. 25765: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 11, 12, 13 and 14, T.154N., R.100W., Avoca-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25766: Application of Statoil Oil and Gas LP provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Mark 4-9F #3H well (File No. 25958), Mark 4-9F #4TFH well (File No. 25957), Mark 4-9F #5H well (File No. 25956), Mark 4-9F #6TFH well (File No. 25955), Mark 4-9F #7H well (File No. 32292), and Mark 4-9F #8TFH well (File No. 32293), to be produced into the Mark 4-9F Central Tank Battery or production facility, all located, or to be located, in Section 4, T.154N., R.100W., Williston Field, Williams County, ND, pursuant to NDAC 43-02-03-48.1 and such other relief as is appropriate.

- Case No. 25767: Application of Statoil Oil and Gas LP provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Knoshaug 14-11 #2TFH well (File No. 32866), Knoshaug 14-11 #3TFH well (File No. 32867), Knoshaug 14-11 #4H well (File No. 32868), Knoshaug 14-11 #5TFH well (File No. 32869), Knoshaug 14-11 #6H well (File No. 32870), Knoshaug 14-11 #7TFH well (File No. 32871), and the Knoshaug 14-11 XE #1H well (File No. 32872) to be produced into the Knoshaug 14-11 Central Tank Battery or production facility, all located, or to be located, in Section 11, T.154N., R.100W., Avoca Field, Williams County, ND, pursuant to NDAC 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 25768: Application of Statoil Oil and Gas LP provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Weisz 11-14 XW #1H well, Weisz 11-14 #3H well, Weisz 11-14 #4H well, Weisz 11-14 #5TFH well, Weisz 11-14 #6TFH well, and Weisz 11-14 XE #1H well, to be produced into the Weisz 11-14 Central Tank Battery or production facility, all to be located in Section 2, T.154N., R.102W., Painted Woods and/or Todd Field, Williams County, ND, pursuant to NDAC 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 25769: Application of Statoil Oil and Gas LP provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Banks State 16-21 1H well (File No. 20630), Banks State 16-21 2TFH well (File No. 24244), Banks State 16-21 6TFH well (File No. 30624), Banks State 16-21 7H well (File No. 30625), Enderud 9-4 1-H well (File No. 19876), and Enderud 9-4 2H well (File No. 20631), to be produced into the Banks State-Enderud Central Tank Battery or production facility, all located in Section 9, T.152N., R.98W., Banks Field, McKenzie County, ND, pursuant to NDAC 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 25770: Application of Resource Energy Can-Am LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28, 29, 32 and 33, T.163N., R.98W. and Sections 4, 5, 8 and 9, T.162N., R.98W., Blooming Prairie-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25771: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, 33 and 34, T.148N., R.96W., Bear Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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- Case No. 25772: Application of Trendwell Energy Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 17, T.162N., R.90W., Woburn-Madison Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 25773: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 9, 16 and 21, T.159N., R.93W., Gros Ventre-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 25774: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.158N., R.96W., Big Meadow-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 25775: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.158N., R.93W., East Tioga and/or Enget Lake-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 25776: Application of Sedalia Energy, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit as may be established by the Commission in Case No. 25679, Pratt-Madison Pool, McHenry County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 25777: Application of Sedalia Energy, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit as may be established by the Commission in Case No. 25680, Pratt-Madison Pool, McHenry County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 25778: In the matter of the petition for a risk penalty of Sinclair Oil & Gas Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Bighorn 1-6H well (File No. 19055) located in a spacing unit described as Sections 6 and 7, T.146N., R.97W., Mary-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 25779: Application of Triangle USA Petroleum Corp. for an order authorizing the drilling, completing and producing of a total not to exceed twelve wells on an existing 1280-acre spacing unit described as Sections 14 and 23, T.155N., R.103W., Squires-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

- Case No. 25780: Application of Zavanna, LLC for an order authorizing the drilling, completing and producing of a total not to exceed ten wells on an existing 1280-acre spacing unit described as Sections 19 and 30, T.154N., R.99W., Stockyard Creek-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 25781: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Guchun 1 SWD well, NWNW Section 35, T.154N., R.99W., Stockyard Creek Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 25782: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed six wells on an existing 1280-acre spacing unit described as Sections 27 and 28, T.156N., R.92W., Alger-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to DISMISS rec'd 05/17/17
- Case No. 25783: Application of EOG Resources, Inc. for an order for the Painted Woods-Bakken Pool, Williams County, ND, as follows: (i) authorizing the drilling, completing and producing of multiple wells on existing 1280-acre spacing units described as Section 34, T.155N., R.102W. and Section 3, T.154N., R.102W.; and Sections 15 and 22, T.154N., R.103W.; and (ii) authorizing the drilling, completing and producing of a total of not more than two horizontal section line wells on existing overlapping 2560-acre spacing units described as Sections 33 and 34, T.155N., R.102W. and Sections 3 and 4, T.154N., R.102W.; Sections 14, 15, 22 and 23; Sections 15, 16, 21 and 22; and Sections 16, 17, 20 and 21, T.154N., R.103W., eliminating any tool error requirements and such other relief as is appropriate.
Request to withdraw certain lands. Please call the Oil & Gas Division for specifics.
- Case No. 25784: Application of EOG Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing tank vapors from the following described wells: Van Hook 48-3626H well (File No. 30968), Van Hook 47-3626H well (File No. 30969), Van Hook 46-3626H well (File No. 31206) and Van Hook 44-3626XH well (File No. 31946), to be commingled into the Van Hook Section 36 SWSE Tank Battery or production facility, all located in Section 36, T.152N., R.91W., Parshall Field, Mountrail County, ND, pursuant to NDAC 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 25785: Application of EOG Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing tank vapors from the following described wells: Van Hook 68-3606H well (File No. 30956), Van Hook 67-3606H well (File No. 30957), Van Hook 66-3606H well (File No. 30958) and Van Hook 22-3606H well (File No. 31578), to be commingled into the Van Hook Section 36 Tank Battery or production facility, all located in Section 36, T.152N., R.91W., Parshall Field, Mountrail County, ND, pursuant to NDAC 43-02-03-48.1 and such other relief as is appropriate.

- Case No. 25786: Application of EOG Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing tank vapors from the following described wells: Van Hook 36-35H well (File No. 31399) and Van Hook 39-3526H well (File No. 32119), to be commingled into the Van Hook Section 35 Tank Battery or production facility, all located in Section 35, T.152N., R.91W., Parshall Field, Mountrail County, ND, pursuant to NDAC 43-02-03-48.1 and such other relief as is appropriate.
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- Case No. 25787: Application of EOG Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing tank vapors from the following described wells: Van Hook 15-15H well (File No. 19018), Van Hook 79-15H well (File No. 30978), Van Hook 78-15H well (File No. 30979), Van Hook 76-15H well (File No. 30980) and Van Hook 75-1514H well (File No. 30981), to be commingled into the Van Hook Section 15 Tank Battery or production facility, all located in Section 15, T.152N., R.91W., Parshall Field, Mountrail County, ND, pursuant to NDAC 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 25788: Application of EOG Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing tank vapors from the following described wells: Van Hook 107-1411H well (File No. 19662), Van Hook 74-14H well (File No. 30988), Van Hook 73-1411H well (File No. 30989), Van Hook 70-1411HX well (File No. 32315) and Van Hook 71-1411HX well (File No. 32316), to be commingled into the Van Hook Section 14 SESE 3 Tank Battery or production facility, all located in Section 14, T.152N., R.91W., Van Hook and Parshall Fields, Mountrail County, ND, pursuant to NDAC 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 25789: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total not to exceed twenty-four wells on an existing 640-acre spacing unit described as Section 12, T.151N., R.95W., Clarks Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 25790: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total not to exceed eleven wells on an existing 1280-acre spacing unit described as Sections 18 and 19, T.149N., R.96W., North Fork-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Notice to
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05/2017 rec'd
04/18/17
- Case No. 25791: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total not to exceed sixteen wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.153N., R.97W., Sand Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

- Case No. 25792: Application of Slawson Exploration Co., Inc. for an order authorizing the drilling, completing and producing of a total not to exceed eighteen wells on an existing 1280-acre spacing unit described as Sections 30 and 31, T.153N., R.93W., Elm Tree-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 25793: Application of Enerplus Resources (USA) Corp. for an order authorizing the drilling, completing and producing of a total of not more than eleven wells on each existing 1280-acre spacing unit described as Sections 4 and 9; Sections 5 and 8; Sections 6 and 7; Sections 16 and 21; Sections 17 and 20; and Sections 18 and 19, T.147N., R.93W., Moccasin Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 25794: Application of Enerplus Resources (USA) Corp. for an order authorizing the drilling, completing and producing of a total of not more than nine wells on an existing 640-acre spacing unit comprised of Section 23, T.149N., R.94W.; and a total of not more than eleven wells on an existing 1280-acre spacing unit comprised of Sections 25 and 36, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 25795: Application of Continental Resources, Inc. for an order for the Elidah-Bakken Pool, McKenzie County, ND, authorizing the drilling, completing and producing of a total not to exceed two horizontal wells on or near the section line of each existing overlapping 2560-acre spacing unit described as Sections 17, 18, 19 and 20; and Sections 29, 30, 31 and 32, T.151N., R.97W., eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 25796: Application of Henry Hill Oil Services, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Hanson SWD well, NENW Section 15, T.154N., R.100W., Catwalk Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
Notice to DISMISS
- Case No. 25513: (Continued) Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total not to exceed five wells on an existing 1280-acre spacing unit described as Sections 30 and 31, T.159N., R.95W., Northwest McGregor-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to DISMISS rec'd 03/31/17

NDIC Docket for Thursday, April 27, 2017

- Case No. 25695: (Continued) Application of Abraxas Petroleum Corp. for an order
Notice to
DISMISS rec'd
04/12/17
authorizing the drilling, completing and producing of a total not to exceed sixteen wells on an existing 1280-acre spacing unit described as Sections 17 and 20, T.150N., R.96W., Pershing-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 25509: (Continued) Application of Continental Resources, Inc. for an order
Notice to
CONTINUE to
05/2017 rec'd
03/31/17
pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22, 23, 26 and 27, T.146N., R.96W., Jim Creek and/or Rattlesnake Point-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25705: (Continued) Application of Continental Resources, Inc. for an order
Notice to
DISMISS rec'd
04/05/17
pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19, 20, 29, 30, 31 and 32, T.151N., R.97W., Elidah-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.