

North Dakota Industrial Commission
Docket for Hearing
Thursday, March 23, 2017 @ 9:00 a.m.
N.D. Oil & Gas Division
1000 East Calgary Avenue
Bismarck, North Dakota

- Case No. 25677: Application of Liberty Resources Management Co., LLC for an order amending the field rules for the Gros Venture-Bakken Pool to create and establish a 1920-acre spacing unit comprised of Sections 9, 16 and 21, T.159N., R.93W., Burke County, ND, authorizing the drilling of a horizontal well on said 1920-acre spacing unit, and such other relief as is appropriate.
- Case No. 25678: Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool to create and establish an overlapping 1920-acre spacing unit comprised of Sections 12, 13 and 24, T.149N., R.95W., McKenzie County, ND, authorizing, but not requiring, the drilling, completing, and producing of a total not to exceed ten wells on said overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 25679: Application of Sedalia Energy, LLC for an order amending the field rules for the Pratt-Madison Unit and the Pratt-Madison Pool, McHenry County, ND, as follows: (i) authorizing the drilling of a horizontal well, with multiple laterals, at a surface location approximately 200 feet from the west line and 2200 feet from the south line of Section 4, T.158N., R.80W.; (ii) allowing the well to be drilled at an approximate azimuth of 225° south, southwest, with portions of the multiple laterals to be located both within and outside the unit boundary; (iii) the termini of the multiple laterals to be located in the W/2 of Section 8, T.158N., R.80W.; and (iv) providing that production from the multiple laterals of the horizontal wells be allocated based upon the horizontal displacement of the well bores, either within or outside the unit boundary and such other relief as is appropriate.
- Case No. 25680: Application of Sedalia Energy, LLC for an order amending the field rules for the Pratt-Madison Unit and the Pratt-Madison Pool, McHenry County, ND, as follows: (i) authorizing the drilling of a horizontal well, with multiple laterals, at a surface location approximately 2090 feet from the east line and 550 feet from the south line of Section 6, T.158N., R.80W.; (ii) allowing the well to be drilled at an approximate azimuth of 360° north with portions of the multiple laterals to be located both within and outside the unit boundary; (iii) the termini of the multiple laterals to be located in the SE/4 of Section 31, T.159N., R.80W.; and, (iv) providing that production from the multiple laterals of the horizontal wells be allocated based upon the horizontal displacement of the well bores, either within or outside the unit boundary and such other relief as is appropriate.

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- Case No. 25681: Application of Crescent Point Energy U.S. Corp. for an order amending the field rules for the Marmon-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 26, 27, 34 and 35, T.157N., R.100W., Williams County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 25682: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend and/or Van Hook-Bakken Pool to create and establish an overlapping 3840-acre spacing unit comprised of Section 36, T.151N., R.92W., Sections 31 and 32, T.151N., R.91W., Section 1, T.150N., R.92W., and Sections 5 and 6, T.150N., R.91W., Mountrail and McLean Counties, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 1920 and 2560-acre spacing units of the proposed overlapping 3840-acre spacing unit, and such other relief as is appropriate.
- Case No. 25683: Application of DW Slate LLC for an order amending the field rules for the Eagle Nest-Bakken Pool, Dunn County, ND, to create and establish the following: (i) a 320-acre spacing unit comprised of the E/2 E/2 of Sections 16 and 21, T.148N., R.95W., authorizing the drilling of a total not to exceed two wells on said proposed 320-acre spacing unit; and (ii) an overlapping 640-acre spacing unit comprised of the W/2 W/2 of Sections 15 and 22 and the E/2 E/2 of Sections 16 and 21, T.148N., R.95W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between existing and proposed 320 and 1280-acre spacing units on said proposed overlapping 640 spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 25684: Application of Sierra Resources, Inc. for an order amending the field rules for the Antelope-Sanish Pool to create and establish a 640-acre spacing unit comprised of the S/2 of Section 12, T.152N., R.95W., and the S/2 of Section 7, T.152N., R.94W., McKenzie County, ND, authorizing the drilling of a horizontal well on said 640-acre spacing unit, and such other relief as is appropriate.
- Case No. 25685: Application of Continental Resources, Inc. for an order amending the field rules for the Elidah-Bakken Pool to create and establish an overlapping 5120-acre spacing unit comprised of Sections 17, 18, 19, 20, 29, 30, 31 and 32, T.151N., R.97W., McKenzie County, ND, authorizing the drilling of two horizontal wells on or near the section line between the existing 1280-acre spacing units of the proposed overlapping 5120-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.

Notice to
DISMISS rec'd
02/28/17

Notice to
DISMISS rec'd
03/20/17

Notice to
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- Case No. 25686: A motion of the Commission to consider the termination, or any other appropriate action, of the South Antler Creek-Madison Unit, Bottineau County, ND, operated by Continental Resources, Inc.
Notice to
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09/2017 rec'd
03/01/17
- Case No. 25687: On a motion of the Commission to consider the appropriate spacing for wells completed in the Alkali Creek-Bakken Pool in the 2560-acre spacing unit described as Sections 16, 21, 28, and 33, T.154N., R.94W., McKenzie and Mountrail Counties, ND and such other relief as is appropriate.
- Case No. 25612: (Continued) On a motion of the Commission to consider the appropriate spacing for wells completed in the Alkali Creek-Bakken Pool in the 2560-acre spacing unit described as Sections 1 and 12, T.153N., R.94W. and Sections 6 and 7, T.153N., R.93W., Mountrail and McKenzie Counties, ND, and such other relief as is appropriate.
- Case No. 25432: (Continued) On a motion of the Commission to consider the appropriate spacing for wells completed in the Oakdale-Bakken Pool in the standup 2560-acre spacing unit described as Sections 22, 27, and 34, T.147N., R.96W. and Section 3, T.146N., R.96W., Dunn County, ND, and such other relief as is appropriate.
Notice to
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- Case No. 25503: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Jim Creek and/or Rattlesnake Point-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 22, 23, 26 and 27, T.146N., R.96W., Dunn County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
Notice to
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- Case No. 25502: (Continued) On a motion of the Commission to review the appropriate setbacks for wells permitted or completed in the 2560-acre spacing unit described as Sections 26, 27, 34, 35, T.153N., R.93W., Sanish-Bakken Pool; and the 2560-acre spacing unit described as Sections 28, 29, 32, and 33, T.153N., R.93W., Elm Tree-Bakken Pool, McKenzie and Mountrail Counties, ND, and such other relief as is appropriate.
Notice to
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- Case No. 25613: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool, McKenzie County, ND, as follows: (i) create and establish an overlapping 1920-acre spacing unit comprised of Sections 4, 9 and 16, T.153N., R.94W., authorizing the drilling, completing and producing of a well with the lateral to be located approximately 330 feet from the west line of said proposed overlapping 1920-acre spacing unit; and (ii) authorizing the drilling, completing and producing of a well with the lateral to be located approximately 330 feet from the east line of an existing overlapping 1920-acre spacing unit comprised of Sections 5, 8 and 17, T.153N., R.94W., as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.
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- Case No. 25506: (Continued) On a motion of the Commission to review the authorization, permit, and bond amount pursuant to Order No. 24130 for Apollo Resources, LLC to operate a treating plant known as the Madison Treating Plant #1 (Facility No. 700103-01), located in the SENW of Section 2, T.148N., R.102W., McKenzie County, ND, and such other relief as is appropriate.
Notice to CONTINUE to 04/2017 rec'd 03/21/17
- Case No. 25688: Application of EOG Resources, Inc. for an order suspending, and after hearing, revoking the permit issued to Marathon Oil Co. to drill the Iron Woman USA 14-9H well (File No. 33281), with a surface location the SWSW of Section 9, T.151N.,R.94W., McKenzie County, ND, and such other relief as is appropriate.
Notice to DISMISS rec'd 03/21/17
- Case No. 25689: Application of Marathon Oil Co. for an order suspending, and after hearing revoking, a permit issued to EOG Resources, Inc. for the drilling of the Clarks Creek 129-0805H well (File No. 33334) on a spacing unit for the Antelope-Sanish Pool consisting of Sections 4, 5, 8 and 9, T.151N., R.94W., McKenzie County, ND, and for such other relief as is appropriate.
Notice to CONTINUE to 04/2017 rec'd 03/22/17
- Case No. 25617: (Continued) Application of Newfield Production Co. for an order suspending and after hearing, revoking the permit issued to Liberty Resources Management Co., LLC for the drilling of the McGinnity E #159-95-31-30-3MBH well (File No. 33233) on a spacing unit for the Northwest McGregor-Bakken Pool consisting of Sections 30 and 31, T.159N., R.95W., Williams County, ND, or alternatively, designating Newfield as the operator for such well, and such other relief as is appropriate.
Notice to CONTINUE to 04/2017 rec'd 03/15/17
- Case No. 25321: (Continued) Application of SHD Oil and Gas, LLC and Spotted Hawk Development, LLC for an order not allowing WPX Energy Williston, LLC to assess a risk penalty for certain wells drilled in the spacing units consisting of Sections 4, 5, 6; and Sections 7, 8, 9 T.150N., R.91W., McLean County ND and such other relief as is appropriate.
Notice to CONTINUE to 06/2017 rec'd 03/09/17
- Case No. 25463: (Continued) Proper spacing for the development of the Whiskey Joe-Bakken Pool, Billings County, ND, redefine the field limits, and enact such special field rules as may be necessary. NP Resources, LLC
Notice to CONTINUE to 04/2017 rec'd 02/28/17
- Case No. 25690: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, 33 and 34, T.155N., R.96W., West Capa-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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- Case No. 25691: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14, 23 and 24, T.150N, R.93W., Reunion Bay-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25692: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 15, 22 and 23, T.150N., R.93W., Reunion Bay-Bakken Pool, Mountrail County, N.D. as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25693: Application of Liberty Resources Management Co., LLC for an order authorizing the drilling, completing and producing of a total not to exceed eight wells on an existing 1280-acre spacing unit described as Sections 30 and 31, T.159N., R.95W., Northwest McGregor-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 25694: Application of Liberty Resources Management Co., LLC for an order authorizing the drilling, completing and producing of a total not to exceed eight wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.158N., R.96W., Big Meadow-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 25695: Application of Abraxas Petroleum Corp. for an order authorizing the drilling, completing and producing of a total not to exceed sixteen wells on an existing 1280-acre spacing unit described as Sections 17 and 20, T.150N., R.96W., Pershing-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to CONTINUE to 04/2017 rec'd 03/07/17
- Case No. 25696: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.158N., R.101W., Little Muddy-Bakken Pool, Williams County, ND, as provided by NDCC §38-08-08 and such other relief as is appropriate.
- Case No. 25697: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26 and 35, T.157N., R.100W., Marmon-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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- Case No. 25698: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total not to exceed eight wells on each existing 1280-acre spacing unit described as Sections 15 and 22; Sections 26 and 35; and Sections 27 and 34, T.157N., R.100W., Marmon-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 25699: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total not to exceed nine wells on each existing 1280-acre spacing unit described as Sections 4 and 9; Sections 5 and 8; Sections 17 and 20; Sections 18 and 19; Sections 29 and 32; and Sections 30 and 31, T.157N., R.99W., Lone Tree Lake-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 25700: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Blue Ridge 159-100-6-7H-1 well (File No. 27186) located in Lot 2 of Section 6, T.159N., R.100W., Williams County, ND, Green Lake-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.
- Case No. 25701: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Sioux Trail 160-101-35-26H-1 well (File No. 29269) located in SESW of Section 35, T.160N., R.101W., Divide County, ND, Sioux Trail-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.
- Case No. 25702: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Smoky Butte 160-100-31-30H-1 well (File No. 27185) located in Lot 2 of Section 6, T.159N., R.100W., Williams County, ND, Smoky Butte-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.
- Case No. 25703: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Scorio 159-101-11-2H-1 well (File No. 27727) located in the SWSE of Section 11, and the Scorio 159-101-10-3H-1 well (File No. 28659) located in the SWSE of Section 10, T.159N., R.101W., Williams County, ND, Zahl-Bakken Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.
- Case No. 25704: Application of Slawson Exploration Co., Inc. in accordance with NDAC § 43-02-03-88.1 for an order allowing the production from the Tempest 1-14H well (File No. 18119) and the Tempest 3-14H well (File No. 27493), to be commingled into the Tempest Central Tank Battery or production facility (CTB #227493-01), all located in Section 14, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48, pursuant to NDAC 43-02-03-48.1 and such other relief as is appropriate.

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- Case No. 25705: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19, 20, 29, 30, 31 and 32, T.151N., R.97W., Elidah-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
Notice to
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- Case No. 25706: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Monroe SWD well, NESW Section 2, T.152N., R.99W., Banks Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 25509: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22, 23, 26 and 27, T.146N., R.96W., Jim Creek and/or Rattlesnake Point-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
Notice to
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- Case No. 25707: Application of Landtech Enterprises LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Broom Creek Formation and the Amsden Formation in the Best II well, NENW Section 21, T.150N., R.96W., Pershing Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 25513: (Continued) Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total not to exceed five wells on an existing 1280-acre spacing unit described as Sections 30 and 31, T.159N., R.95W., Northwest McGregor-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
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