

North Dakota Industrial Commission
Docket for Hearing
Thursday, February 23, 2017 @ 9:00 a.m.
N.D. Oil & Gas Division
1000 East Calgary Avenue
Bismarck, North Dakota

- Case No. 25604: Application of Resonance Exploration (ND) LLC for an order amending the field rules for the Westhope-Spearfish/Madison Pool to create and establish an overlapping 320-acre spacing unit comprised of the W/2 of Section 29, T.163N., R.80W., Bottineau County, ND, authorizing the drilling of a horizontal well on said overlapping 320-acre spacing unit and such other relief as is appropriate.
- Case No. 25605: Application of XTO Energy Inc. for an order amending the field rules for the Bear Creek-Bakken Pool, Dunn County, ND, to create and establish the following: (i) an overlapping 1920-acre spacing unit comprised of Sections 23, 26 and 35, T.148N., R.96W., authorizing the drilling of a total not to exceed three wells on said 1920-acre spacing unit; and (ii) an overlapping 3840-acre spacing unit comprised of Sections 22, 23, 26, 27, 34 and 35, T.148N., R.96W., authorizing the drilling of a horizontal well on or near the section line between existing and proposed 640, 1280 and 1920-acre spacing units on said proposed overlapping 3840-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 24474: (Continued) Application of XTO Energy Inc. for an order amending the field rules for the North Tobacco Garden-Bakken Pool to reduce the minimum setbacks from the “heel and toe” from 200 feet to 50 feet for an existing 1280-acre spacing unit described as the north boundary of Sections 3 and 10, T.151N., R.99W., McKenzie County, ND, and such other relief as is appropriate.
Notice to DISMISS rec'd 01/27/17
- Case No. 25606: Application of Trendwell Energy Corp. for an order amending the field rules for the Woburn-Madison Pool to create and establish two 1280-acre spacing units comprised of Sections 1 and 12; and Sections 13 and 24, T.162N., R.91W., Burke County, ND, authorizing the drilling of a horizontal well on each 1280-acre spacing unit, reducing the heel and toe setback from 500 feet to 200 feet, and such other relief as is appropriate.
- Case No. 25607: Application of Statoil Oil and Gas LP for an order amending the field rules for the Avoca-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 11, 12, 13 and 14, T.154N., R.100W., Williams County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

- Case No. 25608: Application of Statoil Oil & Gas LP for an order authorizing the Loughheed 2-11 #8TFH well (File No. 31973), which was inadvertently drilled with a portion of the lateral located approximately 496 feet from the west line of Section 2, T.154N., R.101W., Williams County, ND, to be drilled, completed and produced as an exception to the provisions of NDAC § 43-02-03-18 and designating Sections 2 and 11, T.154N., R.101W., as the appropriate spacing unit for said well and such other relief as is appropriate.
- Case No. 25609: Application of DW Slate LLC for an order amending the field rules for the Eagle Nest-Bakken Pool, Dunn County, ND, to create and establish the following: (i) a 320-acre spacing unit comprised of the E/2 E/2 of Sections 16 and 21, T.148N., R.95W., authorizing the drilling of a total not to exceed two wells on said proposed 320-acre spacing unit; and (ii) an overlapping 640-acre spacing unit comprised of the W/2 W/2 of Sections 15 and 22 and the E/2 E/2 of Sections 16 and 21, T.148N., R.95W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between existing and proposed 320 and 1280-acre spacing units on said proposed overlapping 640 spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Notice to
DISMISS rec'd
02/14/17
- Case No. 25610: Application of Abraxas Petroleum Corp. for an order authorizing the drilling, completing and producing of the Stenehjem 7H well (File No. 32098) with perforations in the 7" intermediate casing at approximately 60 feet and 107 feet from the north line and 840 feet from the west line of Section 27, T.150N., R.97W., McKenzie County, ND, as an exception to the field rules for the North Fork-Bakken Pool and such other relief as is appropriate.
- Case No. 24404: (Continued) Proper spacing for the development of the Ukraina-Bakken Pool, Billings and Dunn Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Whiting Oil and Gas Corp.
- Case No. 24181: (Continued) Proper spacing for the development of the Blacktail-Bakken Pool, Billings County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.
- Case No. 24403: (Continued) Proper spacing for the development of the Barta-Bakken Pool, Billings and Dunn Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.
- Case No. 24547: (Continued) Proper spacing for the development of the Kimberly-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.
- Case No. 24548: (Continued) Proper spacing for the development of the Noonan-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.

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- Case No. 25220: (Continued) Proper spacing for the development of the Fairfield-Bakken Pool, Billings County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.
- Case No. 25221: (Continued) Proper spacing for the development of the Whitetail-Bakken Pool, Billings County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Thunderbird Resources LP; XTO Energy Inc.
- Case No. 25611: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of the Ryden 6-24H well (File No. 32805) with a bottom hole location approximately 61 feet from the south line and 908 feet from the west line of Section 25, T.146N., R.96W., Dunn County, ND, as an exception to the field rules for the Jim Creek-Bakken Pool and such other relief as is appropriate.
- Case No. 25612: On a motion of the Commission to consider the appropriate spacing for wells completed in the Alkali Creek-Bakken Pool in the 2560-acre spacing unit described as Sections 1 and 12, T.153N., R.94W. and Sections 6 and 7, T.153N., R.93W., Mountrail and McKenzie Counties, ND, and such other relief as is appropriate.
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- Case No. 25432: (Continued) On a motion of the Commission to consider the appropriate spacing for wells completed in the Oakdale-Bakken Pool in the standup 2560-acre spacing unit described as Sections 22, 27, and 34, T.147N., R.96W. and Section 3, T.146N., R.96W., Dunn County, ND, and such other relief as is appropriate.
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- Case No. 25502: (Continued) On a motion of the Commission to review the appropriate setbacks for wells permitted or completed in the 2560-acre spacing unit described as Sections 26, 27, 34, 35, T.153N., R.93W., Sanish-Bakken Pool; and the 2560-acre spacing unit described as Sections 28, 29, 32, and 33, T.153N., R.93W., Elm Tree-Bakken Pool, McKenzie and Mountrail Counties, ND, and such other relief as is appropriate.
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- Case No. 25613: Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool, McKenzie County, ND, as follows: (i) create and establish an overlapping 1920-acre spacing unit comprised of Sections 4, 9 and 16, T.153N., R.94W., authorizing the drilling, completing and producing of a well with the lateral to be located approximately 330 feet from the west line of said proposed overlapping 1920-acre spacing unit; and (ii) authorizing the drilling, completing and producing of a well with the lateral to be located approximately 330 feet from the east line of an existing overlapping 1920-acre spacing unit comprised of Sections 5, 8 and 17, T.153N., R.94W., as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.

- Case No. 25614: Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool, McKenzie County, ND, as follows: (i) authorizing the drilling, completing and producing of a well with the lateral to be located approximately 330 feet from the east line of an existing 1280-acre spacing unit comprised of Sections 13 and 24, T.153N., R.94 West; and (ii) authorizing the drilling, completing and producing of a well with the lateral to be located approximately 330 feet from the west line of an existing 1280-acre spacing unit comprised of Sections 18 and 19, T.153N., R.93W., as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.
- Case No. 24772: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Banks-Bakken Pool, McKenzie County, ND, to reduce the minimum setbacks from 200 feet to 50 feet for the south boundary for all wells drilled on an existing overlapping 2560-acre spacing unit comprised of Sections 15, 22, 27 and 34, T.152N., R.99W., and also reduce the setbacks for the north boundary of any existing spacing units that border said overlapping 2560-acre spacing unit boundary to the south of the above-described spacing unit, and such other relief as is appropriate.
- Case No. 25503: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Jim Creek and/or Rattlesnake Point-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 22, 23, 26 and 27, T.146N., R.96W., Dunn County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 25615: Application of White Owl Energy Services (US) Inc. for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant in accordance with NDAC § 43-02-03-51 to be located in Lot 2 of Section 18, T.155N., R.95W., Williams County, ND, and such other relief as is appropriate.
- Case No. 25616: On a motion of the Commission to review the authorization and permit under Order No. 23325 for Bakken Western Services, LLC to operate a treating plant located in the SWSW of Section 5, T.151N., R.95W., McKenzie County, ND, known as the Keene Thermal Desorption Treating Plant #1 (Facility No. 700099-01), and such other relief as is appropriate.
- Case No. 25617: Application of Newfield Production Co. for an order suspending and after hearing, revoking the permit issued to Liberty Resources Management Co., LLC for the drilling of the McGinnity E #159-95-31-30-3MBH well (File No. 33233) on a spacing unit for the Northwest McGregor-Bakken Pool consisting of Sections 30 and 31, T.159N., R.95W., Williams County, ND, or alternatively, designating Newfield as the operator for such well, and such other relief as is appropriate.

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- Case No. 25463: (Continued) Proper spacing for the development of the Whiskey Joe-Bakken Pool, Billings County, ND, redefine the field limits, and enact such special field rules as may be necessary. NP Resources, LLC
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- Case No. 25321: (Continued) Application of SHD Oil and Gas, LLC and Spotted Hawk Development, LLC for an order not allowing WPX Energy Williston, LLC to assess a risk penalty for certain wells drilled in the spacing units consisting of Sections 4, 5, 6; and Sections 7, 8, 9 T.150N., R.91W., McLean County ND and such other relief as is appropriate.
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- Case No. 25618: Application of Trendwell Energy Corporation for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.162N., R.91W., Woburn-Madison Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 25619: Application of Trendwell Energy Corporation for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.162N., R.91W., Woburn-Madison Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 25620: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 15, 22 and 23, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25621: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 35, T.148N., R.96W., Bear Creek-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 25622: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 9 and 16, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25509: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22, 23, 26 and 27, T.146N., R.96W., Jim Creek and/or Rattlesnake Point-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
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- Case No. 25623: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed twenty-three wells on an existing overlapping 2560-acre spacing unit described as Sections 14, 23, 26 and 35, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 25624: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 7 and 18, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to DISMISS rec'd 01/27/17
- Case No. 25625: Application of Resonance Exploration (ND) LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the W/2 of Section 29, T.163N., R.80W., Westhope-Spearfish/Madison Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25626: Application of Resonance Exploration (ND) LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 of Section 30, T.163N., R.80W., Westhope-Spearfish/Madison Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 25627: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total not to exceed nine wells on each existing 1280-acre spacing unit described as Sections 5 and 8; Sections 6 and 7; Sections 17 and 20; Sections 18 and 19; and Sections 30 and 31, T.158N., R.99W., Ellisville-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 25628: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total not to exceed nine wells on each existing 1280-acre spacing unit described as Sections 1 and 12; Sections 2 and 11; Sections 3 and 10; Sections 5 and 8; Sections 6 and 7; Sections 13 and 24; Sections 14 and 23; Sections 17 and 20; and Sections 18 and 19, T.158N., R.100W., Winner-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 25629: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total not to exceed nine wells on each existing 1280-acre spacing unit described as Sections 25 and 36; Sections 26 and 35; and Sections 27 and 34, T.158N., R.100W., Dublin-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

- Case No. 25630: In the matter of the petition for a risk penalty of Sinclair Oil & Gas Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Highland 1-9H well (File No. 18377) located in a spacing unit described as Section 9, T.153N., R.93W., Sanish-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 25631: In the matter of the petition for a risk penalty of Sinclair Oil & Gas Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Highland 2-9H well (File No. 21087) located in a spacing unit described as Section 9, T.153N., R.93W., Sanish-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 25632: In the matter of the petition for a risk penalty of Sinclair Oil & Gas Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Highland 3-9TFH well (File No. 30081) located in a spacing unit described as Section 9, T.153N., R.93W., Sanish-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 25633: In the matter of the petition for a risk penalty of Sinclair Oil & Gas Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Highland 4-9H well (File No. 28921) located in a spacing unit described as Section 9, T.153N., R.93W., Sanish-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 25634: In the matter of the petition for a risk penalty of Sinclair Oil & Gas Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Highland 5-9H well (File No. 30088) located in a spacing unit described as Section 9, T.153N., R.93W., Sanish-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

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- Case No. 25635: Application of EOG Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing tank vapors from the following described wells: Fertile 74-0905H well (File No. 29821), Fertile 76-0905H well (File No. 29823), Fertile 71-0905H well (File No. 29833), Fertile 72-0905H well (File No. 29832), Fertile 73-0905H well (File No. 29915), Fertile 77-0905H well (File No. 30184), Fertile 79-0905H well (File No. 30293), and Fertile 80-0905H well (File No. 30314), to be commingled into the Fertile Section 9 Tank Battery or production facility, all located in Section 9, T.151N., R.90W., Parshall Field, Mountrail County, ND, pursuant to NDAC 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 25636: Application of Henry Hill Oil Services, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Maston 1 SWD well, NESE Section 9, T.152N., R.98W., Banks Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.