North Dakota Industrial Commission Docket for Hearing

Wednesday, February 22, 2017 @ 9:00 a.m.

N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota

Case No. 25567: On a motion of the Commission to consider the termination, reduction, or any other appropriate action, of the Zenith-Tyler "A" Unit, Stark County, ND, operated by New Millennium Resources, Inc

Case No. 25568: On a motion of the Commission to review the status of the leases in Sections 30 and 31, within the 2560-acre spacing unit described as Sections 29, 30, 31, and 32, T.154N., R.96W., Grinnell-Bakken Pool, McKenzie and Williams Counties, ND, and the progress towards developing said Sections 30 and 31 as a standup 1280-acre spacing unit and such other relief as is appropriate.

Case No. 25569: Application of QEP Energy Co. for an order amending the applicable orders for the Spotted Horn-Bakken Pool to extend the timeframe in which development must occur in the E/2 of a 2560-acre spacing unit described as Sections 24, 25 and 36, T.150N., R.95W. and Section 1, T.149N., R.95W., McKenzie County, ND, until December 31, 2017, and granting such other relief as may be appropriate.

Notice to

02/21/17

CONTINUE to

04/2017 rec'd

Case No. 25570: Application of Burlington Resources Oil & Gas Co. LP for an amending the applicable orders for the Twin Valley-Bakken Pool to (i) terminate an existing stand-up 2560-acre spacing unit consisting of Sections 5, 8, 17 and 20, T.152N., R.97W., McKenzie County, ND; (ii) authorize up to seven horizontal wells to be drilled on two 1280-acre spacing units consisting of Sections 5 and 8; and Sections 17 and 20, T.152N., R.97W.; and (iii) granting such other and further relief as may be appropriate.

Case No. 25571: Application of Burlington Resources Oil & Gas Co. LP for an amending the applicable orders for the Westberg-Bakken Pool to establish an overlapping 2560-acre spacing unit consisting of Sections 13, 14, 23 and 24, T.152N., R.97W., McKenzie County, ND, and authorize a horizontal well to be drilled on the unit, and granting such other and further relief as may be appropriate.

Case No. 25572: Application of Burlington Resources Oil & Gas Co. LP for an amending the applicable orders for the Elidah-Bakken Pool to establish an overlapping 5120-acre spacing unit consisting of Sections 28, 29, 32 and 33, T.152N., R.97W. and Sections 4, 5, 8 and 9, T.151N., R.97W., McKenzie County, ND, and authorize two horizontal wells to be drilled on the unit, and granting such other and further relief as may be appropriate.

Case No. 25573: Application of Marathon Oil Co. for an order amending the applicable orders for the Antelope-Sanish Pool to (i) establish a 2560 acre spacing unit described as Sections 2, 3, 10 and 11, T.151N., R.94W., McKenzie County, ND, and allow one horizontal well to be drilled on such spacing unit; (ii) reduce the setback on either side of the common boundary between two 1280-acre spacing units described as Sections 2 and 11; and Sections 3 and 10, T.151N., R.94W. to 440 feet; (iii) reduce the setback on either side of the common boundary between two 1280-acre spacing units described as Sections 3 and 10; and Sections 4 and 9, T.151N., R.94W. to 440 feet; or

Case No. 25574: Application of Marathon Oil Co. for an order amending the applicable orders for the Reunion Bay-Bakken Pool to (i) establish a 2560 acre spacing unit described as Sections 16, 17, 20 and 21, T.151N., R.93W., Mountrail County, ND, and allow one horizontal well to be drilled on such spacing unit; (ii) authorize up to four wells to be drilled on a 1280-acre spacing unit described as Sections 18 and 19, T.151N., R.93W.; and (iii) granting such other relief as may be appropriate.

(iv) for such other relief as may be appropriate.

Case No. 25575: Application of Marathon Oil Co. for an order amending the applicable orders for the Bailey-Bakken Pool, Dunn County, ND, to (i) reduce the setback on either side of the common boundary between two 1280-acre spacing units described as Sections 2 and 11; and Sections 3 and 10, T.146N., R.94W., to 440 feet; (ii) reduce the setback on either side of the common boundary between two 1280-acre spacing units described as Section 25 and 36; and Sections 26 and 35, T.146N., R.94W., to 440 feet; or (iii) granting such other relief as may be appropriate.

Case No. 25576: Application of Marathon Oil Co. for an order amending the applicable orders for the Bailey-Bakken Pool to (i) establish two 2560 acre spacing units described as Sections 2, 3, 10 and 11; and Sections 25, 26, 35 and 36, T.146N., R.94W., and allow one horizontal well to be drilled on each spacing unit; (ii) establish three 2560 acre spacing units described as Sections 5, 6, 7 and 8, T.146N., R.94W.; Sections 1 and 12, T.146N., R.94W. and Sections 6 and 7, T.146N., R.93W.; and Sections 5, 6, 7 and 8, T.146N., R.93W., Dunn County, ND, and allow two horizontal wells to be drilled on each spacing unit; and (iii) granting such other relief as may be appropriate.

Case No. 25415: (Continued) Proper spacing for the development of the Randolph-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Oasis Petroleum North America LLC

(Continued) Proper spacing for the development of the Big Stone-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hess Bakken Investments II, LLC; Whiting Oil and Gas Corp.

Notice to CONTINUE to 03/2017 rec'd 02/21/17

Case No. 25014:

Case No. 24831: Notice to CONTINUE to 03/2017 rec'd 02/08/17 (Continued) Proper spacing for the development of the Cherry Creek-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hess Bakken Investments II LLC

Case No. 21588: Notice to DISMISS rec'd 02/06/17 (Continued) Proper spacing for the development of the North Taylor-Winnipeg Gas Pool, Stark County, ND, redefine the field limits, and enact such special field rules as may be necessary. BTA Oil Producers, LLC

Case No. 25577:

On a motion of the Commission to review the authorization and permit under Order No. 23190 for Nuverra Environmental Solutions to operate a treating plant located in the S/2 SW/4 of Section 19, T.150N., R.99W., McKenzie County, ND, known as the Ideal Environmental Treatment Center #1 (Facility No. 700093-01), and such other relief as is appropriate.

Case No. 25522:

(Continued) Application of Missouri River Resources for an order amending the applicable orders for the Bailey-Bakken Pool: (1) to establish a 3840-acre spacing units comprised of all of Sections 27, 28, 29, 32, 33 and 34, T.147N., R.93W., Dunn County, ND, for the development of the Bailey-Bakken Pool; (2) authorizing the drilling, completion and operation of up to twenty-five horizontal wells in such spacing unit; and (3) the granting of such other relief as may be appropriate.

Case No. 25474:

(Continued) Application of Burlington Resources Oil & Gas Co. LP for an order amending the applicable orders for the Bailey-Bakken Pool to (i) establish two lay-down 1280-acre spacing units consisting of Sections 28 and 29; and Sections 32 and 33, T.147N., R.93W., Dunn County, ND, and authorize up to seven horizontal wells to be drilled on each of these spacing units; (ii) to establish one overlapping 2560-acre spacing unit consisting of said Sections 28, 29, 32 and 33, and authorize one horizontal well to be drilled on each such unit; and (iii) granting such other and further relief as may be appropriate.

Case No. 25495:

(Continued) Application of Burlington Resources Oil & Gas Co. LP, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28, 29, 32 and 33, T.147N., R.93W., Bailey-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25496:

(Continued) Application of Burlington Resources Oil & Gas Co. LP, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 29, T.147N., R.93W., Bailey-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25497: (Continued) Application of Burlington Resources Oil & Gas Co. LP, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 32 and 33, T.147N., R.93W., Bailey-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25578: Application of Burlington Resources Oil & Gas Co. LP, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13, 14, 23 and 24, T.152N., R.97W., Westberg-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25579: Application of Burlington Resources Oil & Gas Co. LP, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.152N., R.97W., Twin Valley-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25580: Application of Burlington Resources Oil & Gas Co. LP, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28, 29, 32 and 33, T.152N., R.97W. and Sections 4, 5, 8 and 9, T.151N., R.97W., Elidah-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25581: Application of Burlington Resources Oil & Gas Co. LP pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Curtis 21-16 TFH-3NH (File No. 30871), Curtis 21-16 MBH-2NH (File No. 30869), Saddle Butte 21-16 MBH-3SH (File No. 30872), and Saddle Butte 21-16 TFH-2SH (File No. 30870) wells, Sections 4, 9, 16 and 21, T.149N., R.96W., McKenzie County, ND, to be commingled in a central production facility located in Section 16, T.149N., R.96W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 25582: Application of SM Energy Co. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Wolter 13-9H (File No. 20958), Ralph 1-17HN (File No. 29387), George 1B-17HN (File No. 29388), Rufus 13B-9HN (File No. 31550), Russ 13-9HS (File No. 31551), Rodney 13B-9HS (File No. 31549), Dusty 14B-9HS (File No. 31244), and Smokey 14B-9HN (File No. 31243) wells, Sections 4, 9, 17 and 20, T.163N., R.100W., Divide County, ND, to be commingled in a central production facility located in Section 9, T.163N., R.100W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 25583: Application of SM Energy Co. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Hauge 13-21H (File No. 20668), Waters 4-28H (File No. 20525), Waters 3-28HN (File No. 28835), Waters 3-28HS (File No. 28836), Waters 3B-28HN (File No. 28834), Waters 3B-28HS (File No. 28833), Bella 4B-28HS (File No. 32237), and William 4B-28HN (File No. 32236) wells, Sections 16, 21, 28 and 33, T.163N., R.99W., Divide County, ND, to be commingled in a central production facility located in Section 21, T.163N., R.99W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 25584: Application of SM Energy Co. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Donna Buddy 15B-20HN (File No. 32449), Gracious God 15B-20HS (File No. 32450), Hank Katie 15-20HN (File No. 32462), Milt Sandra 15-20HS (File No. 32463), Edna Marie 16B-20HN (File No. 32668), Sophus 16-20HS (File No. 32669), Steen 16-20HN (File No. 32667), and Stella 16B-20HS (File No. 32670) wells, Sections 17 and 20, T.163N., R.99W., Divide County, ND, to be commingled in a central production facility located in Section 20, T.163N., R.99W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 25585: Application of SM Energy Co. pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Antelope 2B-28HS (File No. 32202), Bison 2B-28HN (File No. 32204), Bobcat 2-28HN (File No. 32203), Beaver 1B-28HN (File No. 31366), Eagle 1-28HN (File No. 31407), and Owl 1-28HS (File No. 31367) wells, Sections 28 and 33, T.163N., R.99W., Divide County, ND, to be commingled in a central production facility located in Section 28, T.163N., R.99W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 25586: Application of Cornerstone Natural Resources LLC, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 16, T.162N., R.91W., Lignite-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25587: Application of Cornerstone Natural Resources LLC, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 26, T.162N., R.90W., Pickett-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25588: Application of Cornerstone Natural Resources LLC, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.162N., R.90W., Pickett-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25589: Application of Cornerstone Natural Resources LLC, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.161N., R.90W., Coteau-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25590: Application of Cornerstone Natural Resources LLC, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.161N., R.90W., Lostwood-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25591: Application of Cornerstone Natural Resources LLC, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 27 and 34, T.161N., R.90W., South Coteau-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25592: Application of Cornerstone Natural Resources LLC, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.161N., R.90W., South Coteau-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25593: Application of Cornerstone Natural Resources LLC, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 33, T.161N., R.90W., South Coteau-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25594: Application of Hess Bakken Investments II, LLC, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 32 and 33, T.156N., R.95W. and Sections 4 and 5, T.155N., R.95W., Beaver Lodge-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25595: Application of Hess Bakken Investments II, LLC, for an order pursuant to Notice to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 12 and 13, T.155N., R.96W. and Sections 7 and 18, T.155N., R.95W., Beaver Lodge-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25596: Application of Hess Bakken Investments II, LLC, for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29, 30, 31 and 32, T.155N., R.95W., Capa-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, and such other relief as is appropriate.

Case No. 25597:

Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the EN-Dolan-157-94-2833H-1 (File No. 18776), EN-Dolan-157-94-2833H-2 (File No. 18778), EN-Dolan-157-94-2833H-3 (File No. 18780), EN-Fisher-157-94-2116H-1 (File No. 18775), EN-Fisher-157-94-2116H-2 (File No. 18777), EN-Fisher 157-94-2116H-3 (File No. 18779), EN-Patrick Joseph 157-94-2314H-1 (File No. 22264), EN-Will Trust B-157-94-2635H-1 (File No. 17842), EN-Will Trust B-157-94-2635H-2 (File No. 19006), EN-Will Trust B-157-94-2635H-3 (File No. 19007), EN-Will Trust C-157-94-2215H-1 (File No. 17838), EN-Will Trust A-157-94-2734H-1 (File No. 17845), EN-Will Trust A-157-94-2734H-2 (File No. 18733), and EN-Will Trust A-157-94-2734H-3 (File No. 18734) wells, Sections 14, 15, 16, 21, 22, 23, 26, 27, 28, 33, 34 and 35, T.157N., R.94W., Mountrail County, ND, to be commingled in a central production facility located in Section 26, T.157N., R.94W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 25598:

Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the RS-Ball-157-90-2227H-1 (File No. 19456), RS-Johnson-157-90-1510H-1 (File No. 19457), RS-Johnson A-157-90-2128H-1 (File No. 18526), RS-R Harstad-157-90-2029H-1 (File No. 18046), RS-Rudolph-157-90-1708H-1 (File No. 18524), and RS-State H-157-90-1609H-1 (File No. 18096) wells, Sections 8, 9, 10, 15, 16, 17, 20, 21, 22, 27, 28 and 29, T.157N., R.90W., Mountrail County, ND, to be commingled in a central production facility located in Section 20, T.157N., R.90W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 25599:

Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the RS-Agribank-156-91-3427H-1 (File No. 17167), RS-F Nelson-156-91-2413H-1 (File No. 17105), RS-Red Crown-156-91-2536H-1 (File No. 17010), and RS-Red Crown 156-91-2536H-2 (File No. 24193) wells, Sections 13, 24, 25, 27, 34 and 36, T.156N., R.91W., Mountrail County, ND, to be commingled in a central production facility located in Section 34, T.156N., R.91W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 25600:

Application of Hess Bakken Investments II, LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the EN-Moe-154-94-0508H-1 (File No. 17077), EN-Pederson-154-94-0409H-1 (File No. 17099), EN-Pederson 154-94-0409H-2 (File No. 23448), EN-Pederson 154-94-0409H-3 (File No. 23447), EN-Pederson 154-94-0409H-4 (File No. 23446), and EN-Pederson 154-94-0409H-5 (File No. 23445) wells, Sections 4, 5, 8 and 9, T.154N., R.94W., Mountrail County, ND, to be commingled in a central production facility located in Section 5, T.154N., R.94W., pursuant to NDAC § 43-02-03-48.1 or granting such other and further relief as may be appropriate.

Case No. 25601: Application of Whiting Oil and Gas Corp. for an order pursuant to NDAC

§ 43-02-03-88.1 authorizing a permit modification for saltwater disposal into the Swift Formation in the P Thomas 7-4 SWD (File No. 90263), SWNE Section 4, T.153N., R.98W., Truax Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 25602: Application of Petro-Hunt, L.L.C. for an order amending the applicable

orders for the Little Knife-Bakken Pool to authorize up to five horizontal wells to be drilled on a 1280-acre spacing unit consisting of Sections 30 and 31, T.146N., R.97W., Dunn County, ND, or such other and further

relief as may be appropriate.

Case No. 25603: Application of Marathon Oil Co. for an order amending the applicable

orders for the Bailey-Bakken Pool, Dunn County, ND, to (i) authorize up to eight wells to be drilled on a 1280-acre spacing unit described as Sections 25 and 36, T.146N., R.94W.; (ii) authorize up to ten wells to be drilled on a 1280-acre spacing unit described as Sections 26 and 35, T.146N., R.94W.; (iii) authorize up to eleven wells to be drilled on a 1280-acre spacing unit described as Sections 2 and 11, T.146N., R.94W.; and (iv) granting such

other relief as may be appropriate.