

North Dakota Industrial Commission
Docket for Hearing
Thursday, January 19, 2017 @ 9:00 a.m.
N.D. Oil & Gas Division
1000 East Calgary Avenue
Bismarck, North Dakota

- Case No. 25542: On a motion of the Commission to review the authorization and permit under Order No. 22913 for Newalta Environmental Services Inc. to operate a treating plant located in the NWNW of Section 14, T.150N., R.96W., McKenzie County, ND, known as the Johnson Corner Treating Plant #1 (Facility No. 700092-01), and such other relief as is appropriate.
- Case No. 25543: Application of Resource Energy Can-Am LLC for an order amending the field rules for the Ambrose-Bakken Pool to create and establish five overlapping 1280-acre spacing units comprised of Sections 2 and 11; Sections 3 and 10; Sections 13 and 24; Sections 14 and 23; and Sections 15 and 22, T.162N., R.99W., Divide County, ND, authorizing the drilling of a total not to exceed eight wells on each overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 25544: Application of Resource Energy Can-Am LLC for an order amending the field rules for the Whiteaker-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 3 and 10, T.161N., R.98W., Divide County, ND, authorizing the drilling of a total not to exceed eight wells on said overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 25545: A motion of the Commission to consider the termination, or any other appropriate action, of the Livestock-Lodgepole Unit, Stark County, ND, operated by Denbury Onshore, LLC
- Case No. 24929: (Continued) Proper spacing for the development of the Moline-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Emerald Oil, Inc.
Notice to CONTINUE to 03/2017 rec'd 01/04/17
- Case No. 25083: (Continued) Proper spacing for the development of the Sheep Butte-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Emerald Oil, Inc.; XTO Energy, Inc.
Notice to CONTINUE to 03/2017 rec'd 01/10/17
- Case No. 25084: (Continued) In the matter of a hearing called on the motion of the Commission to consider the termination, or any other appropriate action, of the Tracy Mountain-Tyler Unit, Billings County, ND, operated by Continental Resources, Inc.

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- Case No. 25085: (Continued) A motion of the Commission to review the temporarily abandoned status of the Continental Resources, Inc. #14-8, Ardene Well (File No. 13408) located in the SWSW of Section 8, T.138N., R.101W., Tracy Mountain Field, Billings County, ND, pursuant to NDCC § 38-08-04.
- Case No. 25086: (Continued) A motion of the Commission to review the temporarily abandoned status of the Continental Resources, Inc. #2-9, Tracy Mountain Federal Well (File No. 14609) located in the SESE of Section 9, T.138N., R.101W., Tracy Mountain Field, Billings County, ND, pursuant to NDCC § 38-08-04.
- Case No. 25503: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Jim Creek and/or Rattlesnake Point-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 22, 23, 26 and 27, T.146N., R.96W., Dunn County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
Notice to CONTINUE to 02/2017 rec'd 01/09/17
- Case No. 25504: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Bear Creek and/or Corral Creek-Bakken Pool, Dunn County, ND, as follows: (i) create and establish an overlapping 1280-acre spacing unit comprised of Sections 10 and 15, T.147N., R.96W., authorizing the drilling, completing and producing of a well with the lateral to be located approximately 300 feet from the east line of said proposed overlapping 1280-acre spacing unit; (ii) authorizing the drilling, completing and producing of a well with the lateral to be located approximately 300 feet from the west line of an existing 1280-acre spacing unit comprised of Sections 11 and 14, T.147N., R.96W.; (iii) authorizing the drilling, completing and producing of a well with the lateral to be located approximately 300 feet from the east line of an existing 1280-acre spacing unit comprised of Sections 11 and 14, T.147N., R.96W.; and (iv) authorizing the drilling, completing and producing of a well with the lateral to be located approximately 300 feet from the west line of an existing 1280-acre spacing unit comprised of Sections 12 and 13, T.147N., R.96W., as an exception to the provisions of the field rules for the Bear Creek and/or Corral Creek-Bakken Pool and/or NDAC § 43-02-03-18 and such other relief as is appropriate.
Notice to DISMISS rec'd 12/20/16
- Case No. 25502: (Continued) On a motion of the Commission to review the appropriate setbacks for wells permitted or completed in the 2560-acre spacing unit described as Sections 26, 27, 34, 35, T.153N., R.93W., Sanish-Bakken Pool; and the 2560-acre spacing unit described as Sections 28, 29, 32, and 33, T.153N., R.93W., Elm Tree-Bakken Pool, McKenzie and Mountrail Counties, ND, and such other relief as is appropriate.
Notice to CONTINUE to 02/2017 rec'd 01/05/17

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- Case No. 25506: (Continued) On a motion of the Commission to review the authorization, permit, and bond amount pursuant to Order No. 24130 for Apollo Resources, LLC to operate a treating plant known as the Madison Treating Plant #1 (Facility No. 700103-01), located in the SENW of Section 2, T.148N., R.102W., McKenzie County, ND, and such other relief as is appropriate.
- Notice to
CONTINUE to
03/2017 rec'd
01/18/17
- Case No. 25546: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25 and 36, T.156N., R.101W. and Sections 30 and 31, T.156N., R.100W., Tyrone and/or East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25547: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14, 23 and 24, T.156N., R.100W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25548: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 15, 22 and 23, T.156N., R.100W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25549: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25, 26, 35 and 36, T.156N., R.100W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25550: Application of Statoil Oil & Gas LP for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 27, 34 and 35, T.156N., R.100W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25551: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.151N., R.97W., Elidah-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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- Case No. 25552: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1 and 12, T.150N., R.97W., Dimmick Lake-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 25553: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Anna 2-34H well (File No. 30154), Anna 3-34H well (File No. 30155), Anna 4-34H1 well (File No. 30156), Anna 5-34H well (File No. 30157), Anna 6-34H1 well (File No. 32966), Anna 7-34H well (File No. 32967), Anna 8-34H1 well (File No. 32968), and Anna 9-34H1 well (File No. 32969), to be produced into the Anna 2-9 Central Tank Battery or production facility, all located in Section 34, T.154N., R.100W., Last Chance Field, Williams County, ND, pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 25509: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22, 23, 26 and 27, T.146N., R.96W., Jim Creek and/or Rattlesnake Point-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
Notice to CONTINUE to 02/2017 rec'd 01/09/17
- Case No. 25554: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.154N., R.96W., Grinnell-Bakken Pool, McKenzie and Williams Counties, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 25555: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29, 30, 31 and 32, T.154N., R.96W., Grinnell-Bakken Pool, McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25556: Application of Resource Energy Can-Am LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2 and 11, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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- Case No. 25557: Application of Resource Energy Can-Am LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3 and 10, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25558: Application of Resource Energy Can-Am LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4 and 5, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25559: Application of Resource Energy Can-Am LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13 and 24, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25560: Application of Resource Energy Can-Am LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14 and 23, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25561: Application of Resource Energy Can-Am LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15 and 22, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25562: Application of Resource Energy Can-Am LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3 and 10, T.161N., R.98W., Whiteaker-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25563: Application of Resource Energy Can-Am LLC for an order authorizing the drilling, completing and producing of a total not to exceed eight wells on an existing 1280-acre spacing unit described as Sections 4 and 5, T.162N., R.99W., Ambrose-Bakken Pool, Divide County, ND, eliminating any tool error requirements and such other relief as is appropriate.

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- Case No. 25564: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total of not more than two horizontal section line wells on a north-south orientation on an existing overlapping 2560-acre spacing unit described as Sections 29, 30, 31 and 32, T.149N., R.95W., Bear Den-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such further and additional relief.
- Case No. 25513: (Continued) Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total not to exceed five wells on an existing 1280-acre spacing unit described as Sections 30 and 31, T.159N., R.95W., Northwest McGregor-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
CONTINUE to
03/2017 rec'd
01/11/17
- Case No. 25565: Application of McKenzie Energy Partners, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NWSE of Section 10, T.156N., R.100W., East Fork Field, Williams County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.