

North Dakota Industrial Commission
Docket for Hearing
Thursday, December 15, 2016 @ 9:00 a.m.
N.D. Oil & Gas Division
1000 East Calgary Avenue
Bismarck, North Dakota

- Case No. 25498: Application of Statoil Oil and Gas LP for an order amending the field rules for the Tyrone and/or East Fork-Bakken Pool to create and establish five overlapping 2560-acre spacing units comprised of and Sections 25 and 36, T.156N., R.101W. and Sections 30 and 31, T.156N., R.100W.; Sections 13, 14, 23 and 24; Sections 14, 15, 22 and 23; Sections 25, 26, 35 and 36; and Sections 26, 27, 34 and 35, T.156N., R.100W., Williams County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 25499: Application of EOG Resources, Inc. for an order amending the field rules for Parshall-Bakken Pool, Mountrail County, ND, to create and establish an overlapping 3840-acre spacing unit comprised of all of Sections 9, 10, 11, 14, 15 and 16, T.151N., R.91W., authorizing the drilling of multiple wells on said proposed overlapping 3840-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 25500: Application of Crescent Point Energy U.S. Corp. for an order creating two 1600-acre drilling units comprised of Sections 25, 26, 35 and 36; and Sections 27, 28, 33 and 34, T.164N., R.100W., Divide County, ND, authorizing the drilling of a horizontal well within each drilling unit and such other relief as is appropriate.
- Case No. 25501: Application of Crescent Point Energy U.S. Corp. for an order creating a 1600-acre drilling unit comprised of Sections 29, 30, 31 and 32, T.164N., R.100W., Divide County, ND, authorizing the drilling of a horizontal well within said drilling unit and such other relief as is appropriate.
- Case No. 25502: On a motion of the Commission to review the appropriate setbacks for wells permitted or completed in the 2560-acre spacing unit described as Sections 26, 27, 34, 35, T.153N., R.93W., Sanish-Bakken Pool; and the 2560-acre spacing unit described as Sections 28, 29, 32, and 33, T.153N., R.93W., Elm Tree-Bakken Pool, McKenzie and Mountrail Counties, ND, and such other relief as is appropriate.

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- Case No. 25503: Application of Continental Resources, Inc. for an order amending the field rules for the Jim Creek and/or Rattlesnake Point-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 22, 23, 26 and 27, T.146N., R.96W., Dunn County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
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- Case No. 25504: Application of Continental Resources, Inc. for an order amending the field rules for the Bear Creek and/or Corral Creek-Bakken Pool, Dunn County, ND, as follows: (i) create and establish an overlapping 1280-acre spacing unit comprised of Sections 10 and 15, T.147N., R.96W., authorizing the drilling, completing and producing of a well with the lateral to be located approximately 300 feet from the east line of said proposed overlapping 1280-acre spacing unit; (ii) authorizing the drilling, completing and producing of a well with the lateral to be located approximately 300 feet from the west line of an existing 1280-acre spacing unit comprised of Sections 11 and 14, T.147N., R.96W.; (iii) authorizing the drilling, completing and producing of a well with the lateral to be located approximately 300 feet from the east line of an existing 1280-acre spacing unit comprised of Sections 11 and 14, T.147N., R.96W.; and (iv) authorizing the drilling, completing and producing of a well with the lateral to be located approximately 300 feet from the west line of an existing 1280-acre spacing unit comprised of Sections 12 and 13, T.147N., R.96W., as an exception to the provisions of the field rules for the Bear Creek and/or Corral Creek-Bakken Pool and/or NDAC § 43-02-03-18 and such other relief as is appropriate.
- Case No. 25505: Application of Liberty Resources Management Co., LLC for an order amending Order No. 24508 of the Commission for the Temple-Bakken Pool, Williams County, ND, to terminate an overlapping 2560-acre spacing unit comprised of Sections 25 and 36, T.159N., R.96W. and Sections 1 and 12, T.158N., R.96W., and in lieu thereof authorizing the drilling, completing and producing of a total not to exceed eight wells on each existing 1280-acre spacing unit described as Sections 25 and 36, T.159N., R.96W.; and Sections 1 and 12, T.158N., R.96W., eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 24929: (Continued) Proper spacing for the development of the Moline-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Emerald Oil, Inc.
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- Case No. 25083: (Continued) Proper spacing for the development of the Sheep Butte-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Emerald Oil, Inc.; XTO Energy, Inc.
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- Case No. 25434: (Continued) On a motion of the Commission to review the effect the XTO Energy Inc. #14X-33EXH Sorenson well (File No. 29436) has had on the offsetting horizontal wells completed in the standup 1280-acre spacing unit described as Sections 28 and 33, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, to determine if compensatory royalties are warranted, and such other relief as is appropriate.
- Case No. 25435: (Continued) On a motion of the Commission to review the effect the XTO Energy Inc. #24X-31EXH Johnson well (File No. 28887) has had on the offsetting horizontal wells completed in the standup 1280-acre spacing unit described as Sections 30 and 31, T.150N., R.97W., Siverston-Bakken Pool, McKenzie County, ND, to determine if compensatory royalties are warranted, and such other relief as is appropriate.
- Case No. 25315: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Bay-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 13, 14, 23 and 24; and Sections 14, 15, 22 and 23, T.150N., R.93W., Mountrail County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units of said proposed overlapping 2560-acre spacing units, and such other relief as is appropriate.
- Case No. 25321: (Continued) Application of SHD Oil and Gas, LLC and Spotted Hawk Development, LLC for an order not allowing WPX Energy Williston, LLC to assess a risk penalty for certain wells drilled in the spacing units consisting of Sections 4, 5, 6; and Sections 7, 8, 9 T.150N., R.91W., McLean County ND and such other relief as is appropriate.
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- Case No. 25506: On a motion of the Commission to review the authorization, permit, and bond amount pursuant to Order No. 24130 for Apollo Resources, LLC to operate a treating plant known as the Madison Treating Plant #1 (Facility No. 700103-01), located in the SENW of Section 2, T.148N., R.102W., McKenzie County, ND, and such other relief as is appropriate.
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- Case No. 25507: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 16, 21 and 22, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25508: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 7, 18, 19 and 30, T.148N., R.96W., Lost Bridge-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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- Case No. 25509: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22, 23, 26 and 27, T.146N., R.96W., Jim Creek and/or Rattlesnake Point-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
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- Case No. 25510: Application of Liberty Resources Management Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25, 26, 35 and 36, T.159N., R.96W., Temple-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25511: Application of Liberty Resources Management Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 2, 11 and 12, T.158N., R.96W., Temple-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25512: Application of Liberty Resources Management Co., LLC for an order authorizing the drilling, completing and producing of a total not to exceed nine wells on an existing 1280-acre spacing unit described as Sections 24 and 25, T.157N., R.97W., Ray-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 25513: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total not to exceed five wells on an existing 1280-acre spacing unit described as Sections 30 and 31, T.159N., R.95W., Northwest McGregor-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
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- Case No. 25514: Application of WPX Energy Williston, LLC provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Rachel Wolf 27-34HG well (File No. 31939), Rachel Wolf 27-34HY well (File No. 31940), and Rachel Wolf 27-34HC well (File No. 31941), Rachel Wolf 27-34HS well (File No. 31942), and Rachel Wolf 27-34HZ well, to be produced into the Rachel Wolf Central Tank Battery or production facility, all located or to be located in Section 22, T.149N., R.94W., Squaw Creek Field, McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

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Case No. 25515: Application of WPX Energy Williston, LLC provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Ruby Parshall 31-30HY well (File No. 32598), Ruby Parshall 31-30HC well (File No. 32599), and Ruby Parshall 31-30HZ well (File No. 32600), to be produced into the Ruby Parshall Central Tank Battery or production facility, all located or to be located in Section 31, T.151N., R.94W., Antelope Field, McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

Case No. 25516: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Ross 202-04SWD well, NWSW Section 4, T.156N., R.92W., Alger Field, Mountrail County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

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