

North Dakota Industrial Commission
Docket for Hearing
Thursday, November 17, 2016 @ 9:00 a.m.
N.D. Oil & Gas Division
1000 East Calgary Avenue
Bismarck, North Dakota

- Case No. 24824: (Continued) Proper spacing for the development of the Fancy Buttes-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co. LP; Continental Resources, Inc.
- Case No. 24404: (Continued) Proper spacing for the development of the Ukraina-Bakken Pool, Billings and Dunn Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Whiting Oil and Gas Corp.
Notice to CONTINUE to 02/2017 rec'd 11/14/16
- Case No. 24181: (Continued) Proper spacing for the development of the Blacktail-Bakken Pool, Billings County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.
Notice to CONTINUE to 02/2017 rec'd 10/25/16
- Case No. 24403: (Continued) Proper spacing for the development of the Barta-Bakken Pool, Billings and Dunn Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.
Notice to CONTINUE to 02/2017 rec'd 10/25/16
- Case No. 24547: (Continued) Proper spacing for the development of the Kimberly-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.
Notice to CONTINUE to 02/2017 rec'd 10/25/16
- Case No. 24548: (Continued) Proper spacing for the development of the Noonan-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.
Notice to CONTINUE to 02/2017 rec'd 10/25/16
- Case No. 25220: (Continued) Proper spacing for the development of the Fairfield-Bakken Pool, Billings County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.
Notice to CONTINUE to 02/2017 rec'd 10/25/16
- Case No. 25221: (Continued) Proper spacing for the development of the Whitetail-Bakken Pool, Billings County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Thunderbird Resources LP; XTO Energy Inc.
Notice to CONTINUE to 02/2017 rec'd 10/25/16

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- Case No. 25432: On a motion of the Commission to consider the appropriate spacing for wells completed in the Oakdale-Bakken Pool in the standup 2560-acre spacing unit described as Sections 22, 27, and 34, T.147N., R.96W. and Section 3, T.146N., R.96W., Dunn County, ND, and such other relief as is appropriate.
Notice to CONTINUE to 02/2017 rec'd 10/25/16
- Case No. 25433: Application of Continental Resources, Inc. for an order amending the field rules for the Elidah-Bakken Pool, McKenzie County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 18, 19, 30 and 31, T.151N., R.97W., authorizing the drilling of a total not to exceed eighteen wells on said overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 24772: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Banks-Bakken Pool, McKenzie County, ND, to reduce the minimum setbacks from 200 feet to 50 feet for the south boundary for all wells drilled on an existing overlapping 2560-acre spacing unit comprised of Sections 15, 22, 27 and 34, T.152N., R.99W., and also reduce the setbacks for the north boundary of any existing spacing units that border said overlapping 2560-acre spacing unit boundary to the south of the above-described spacing unit, and such other relief as is appropriate.
Notice to CONTINUE to 02/2017 rec'd 10/25/16
- Case No. 25434: On a motion of the Commission to review the effect the XTO Energy Inc. #14X-33EXH Sorenson well (File No. 29436) has had on the offsetting horizontal wells completed in the standup 1280-acre spacing unit described as Sections 28 and 33, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, to determine if compensatory royalties are warranted, and such other relief as is appropriate.
Notice to CONTINUE to 12/2016 rec'd 11/11/16
- Case No. 25435: On a motion of the Commission to review the effect the XTO Energy Inc. #24X-31EXH Johnson well (File No. 28887) has had on the offsetting horizontal wells completed in the standup 1280-acre spacing unit described as Sections 30 and 31, T.150N., R.97W., Siverston-Bakken Pool, McKenzie County, ND, to determine if compensatory royalties are warranted, and such other relief as is appropriate.
Notice to CONTINUE to 12/2016 rec'd 11/11/16

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- Case No. 25436: Application of XTO Energy Inc. for an order amending the field rules for the Siverston, North Fork and/or Haystack Butte-Bakken Pool, McKenzie County, ND, as follows: (i) create and establish an overlapping 1920-acre spacing unit comprised of Sections 3, 10 and 15, T.149N., R.97W., authorizing the drilling of a total not to exceed seven wells on said proposed overlapping 1920-acre spacing unit; (ii) create and establish an overlapping 1920-acre spacing unit comprised of Sections 22, 27 and 34, T.149N., R.97W., authorizing the drilling of a total not to exceed nine wells on said proposed overlapping 1920-acre spacing unit; and (iii) create and establish three overlapping 3840-acre spacing units comprised of Sections 3, 4, 9, 10, 15 and 16; Sections 21, 22, 27, 28, 33 and 34; and Sections 22, 23, 26, 27, 34 and 35, T.149N., R.97W., authorizing the drilling of a well on or near the section line between existing and proposed 1280, 1920 and 2560-acre spacing units on said proposed overlapping 3840-acre spacing units, eliminating any tool error requirements and other relief as is appropriate.
- Case No. 24474: (Continued) Application of XTO Energy Inc. for an order amending the field rules for the North Tobacco Garden-Bakken Pool to reduce the minimum setbacks from the “heel and toe” from 200 feet to 50 feet for an existing 1280-acre spacing unit described as the north boundary of Sections 3 and 10, T.151N., R.99W., McKenzie County, ND, and such other relief as is appropriate.
Notice to CONTINUE to 02/2017 rec'd 10/27/16
- Case No. 25407: (Continued) Application of XTO Energy Inc. for an order granting temporary authority to rework and use the Knutson-Werre 34 1R well (File No. 11715) and the Knutson-Werre 34 3 WIW well (File No. 11413) located in Section 34, T.148N., R.96W., Dunn County, ND, as combined production/injection wells for injecting in the Bear Creek-Bakken Pool to test the feasibility of injecting CO₂ and other fluids in the reservoir of each well and then producing oil and gas from the wells and such other relief as is appropriate.
- Case No. 25408: (Continued) Application of XTO Energy Inc. for an order amending the field rules for the Bear Creek-Bakken Pool, Dunn County, ND, to create and establish a 160-acre spacing unit comprised of the NW/4 of Section 34, T.148N., R.96W., authorizing the recompletion of the Knutson-Werre 34 3 WIW well (File No. 11413) and the Knutson-Werre 34 1R well (File No. 11715) for production from the Bear Creek-Bakken Pool and such other relief as is appropriate.
- Case No. 25409: (Continued) Application of XTO Energy Inc. for an order authorizing the conversion of the Knutson-Werre 3 1 well (File No. 8806), located in the SWSW Section 3, T.147N., R.96W., Bear Creek-Bakken Pool, Dunn County, ND, for the monitoring of pressure pursuant to NDAC Chapter 43-02-05 and Section 43-02-03-88.1 and such other relief as is appropriate.
Notice to DISMISS rec'd 11/08/16

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- Case No. 25437: Application of Newfield Production Co. for an order amending the field rules for the Westberg and/or Clear Creek-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 15, 16, 21 and 22, T.152N., R.96W., McKenzie County, ND, authorizing the drilling of one horizontal well on said overlapping 2560-acre spacing unit and such other relief as is appropriate.
- Case No. 25162: (Continued) Application of Newfield Production Co. for an order amending the field rules for the Westberg-Bakken Pool and/or Keene-Bakken/Three Forks Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 3, 4, 9 and 10, T.152N., R.96W., McKenzie County, ND, authorizing the drilling of one horizontal well on said overlapping 2560-acre spacing unit and such other relief as is appropriate.
- Case No. 25438: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool, Mountrail County, ND, as follows: (i) create and establish three overlapping 1920-acre spacing units comprised of Sections 13 and 14, T.151N., R.92W. and Section 18, T.151N., R.91W.; Sections 23 and 24, T.151N., R.92W. and Section 19, T.151N., R.91W.; and all of Section 25 and the E/2 of Section 26, T.151N., R.92W. and the W/2 of Section 29 and all of Section 30, T.151N., R.91W., authorizing the drilling of a total not to exceed nine horizontal wells on each proposed overlapping 1920-acre spacing unit; (ii) create and establish an overlapping 1920-acre spacing unit comprised of Section 36, T.151N., R.92W. and Sections 31 and 32, T.151N., R.91W., authorizing the drilling of a total not to exceed seven horizontal wells on said proposed overlapping 1920-acre spacing unit; and, (iii) create and establish five overlapping 3840-acre spacing units comprised of Sections 1, 2, 3, 10, 11 and 12, T.151N., R.92W.; Sections 11, 12, 13 and 14, T.151N., R.92W. and Sections 7 and 18, T.151N., R.91W.; Sections 13, 14, 23 and 24, T.151N., R.92W. and Sections 18 and 19, T.151N., R.91W.; Sections 23, 24, 25 and 26, T.151N., R.92W. and Sections 19 and 30, T.151N., R.91W.; and all of Sections 25 and 36, the E/2 of Sections 26 and 35, T.151N., R.92W. and the W/2 of Sections 29 and 32 and all of Sections 30 and 31, T.151N., R.91W., authorizing the drilling of a total not to exceed two wells on or near the section line between existing and proposed 320, 640, 1280, 1600, 1920, and 3200-acre spacing units on said proposed overlapping 3840-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

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- Case No. 25439: Application of Enerplus Resources (USA) Corp. for an order amending the field rules for the Antelope-Sanish Pool, McKenzie County, ND, as follows: (i) to create and establish an overlapping 1280-acre spacing unit comprised of Sections 28 and 33, T.151N., R.94W., authorizing the drilling of a total not to exceed six wells on said overlapping 1280-acre spacing unit; and (ii) to create and establish an overlapping 1920-acre spacing unit comprised of the E/2 of Sections 17 and 20, and all of Sections 16 and 21, T.151N., R.94W., authorizing the drilling of a total not to exceed ten wells on said overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 25440: Application of EOG Resources, Inc. for an order authorizing the Fertile 85-0701H well (File No. 33019) to be drilled and completed not less than 400 feet to the south line of Section 7, T.151N., R.90W., Mountrail County, ND, as an exception to the well location rules for the Parshall-Bakken Pool and such other relief as is appropriate.
- Case No. 25441: Application of EOG Resources, Inc. for an order amending the field rules for Parshall-Bakken Pool, Mountrail County, ND, to create and establish an overlapping 3200-acre spacing unit comprised of all of Sections 9, 10, 15 and 16 and the W/2 of Sections 11 and 14, T.151N., R.91W., authorizing the drilling of multiple wells on said proposed overlapping 3200-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Notice to DISMISS rec'd 11/03/16
- Case No. 25442: Application of EOG Resources, Inc. for an order amending the field rules for Antelope-Sanish Pool, McKenzie County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 4, 5, 8 and 9, T.151N., R.94W., authorizing the drilling of multiple wells on said proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 25443: Application of EOG Resources, Inc. for an order amending the field rules for Alger-Bakken Pool, Mountrail County, ND, to create and establish an overlapping 1280-acre spacing unit comprised of Sections 7 and 18, T.156N., R.92W., authorizing the drilling of multiple wells on said proposed overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 25317: (Continued) On a motion of the Commission to review the authorization and permit under Order No. 22618 for EOG Resources, Inc. to operate a treating plant located in the NESW of Section 26, T.153N., R.90W., Mountrail County, ND, and such other relief as is appropriate.

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- Case No. 25160: (Continued) Application of Crescent Point Energy U.S. Corp. for an order amending the field rules for the Little Muddy-Bakken Pool, Williams County, ND, as follows: (i) create and establish an overlapping 1200-acre spacing unit comprised of the NW/4, S/2 of NE/4 and S/2 of Section 1 and all of Section 12, T.158N., R.101W., authorizing the drilling of a total not to exceed six wells on said overlapping 1200-acre spacing unit, eliminating any tool error requirements; and, (ii) amend the number of wells allowed on an existing 1280-acre spacing unit comprised of Sections 1 and 12, T.158N., R.101W., from seven wells to one well, and such other relief as is appropriate.
- Notice to
DISMISS rec'd
10/27/16
- Case No. 25315: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Bay-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 13, 14, 23 and 24; and Sections 14, 15, 22 and 23, T.150N., R.93W., Mountrail County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units of said proposed overlapping 2560-acre spacing units, and such other relief as is appropriate.
- Notice to
CONTINUE
to12/2016 rec'd
10/25/16
- Case No. 25406: (Continued) Application of Dragon Products PES, Inc. for an order allowing an indirect heated bath system to be located closer than 125 feet to oil tanks as an exception to the requirements of NDAC § 43-02-03-28, and such other relief as is appropriate.
- Case No. 25444: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3 and 4, T.153N., R.96W., Sand Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25445: Application of Newfield Production Co. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 16, 21 and 22, T.152N., R.96W., Westberg and/or Clear Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25230: (Continued) Application of Newfield Production Co. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 4, 9 and 10, T.152N., R.96W., Westberg-Bakken Pool and/or Keene-Bakken/Three Forks Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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- Case No. 25446: Application of Newfield Production Co. for an order authorizing the drilling, completing and producing of a total not to exceed four wells on an existing 1280-acre spacing unit described as Sections 30 and 31, T.159N., R.95W., Northwest McGregor-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Notice to DISMISS rec'd 11/08/16
- Case No. 25447: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.148N., R.97W., Haystack Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 25448: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: the Kaye Federal 13X-3H well (File No. 31199), Kaye Federal 13X-3D well (File No. 31200), Kaye Federal 13X-3G well (File No. 31201), Kaye Federal 13X-3C well (File No. 31202), located in Section 3, T.148N., R.96W., Jorgenson 43X-4 well (File No. 18189), Kaye 43X-4 well (File No. 19960), Kaye Federal 43X-4B well (File No. 27556), and Kaye Federal 43X-4E well (File No. 27557), located in Section 4, T.148N., R.96W., to be produced into the Jorgenson 43X-4 Central Tank Battery or production facility, located Section 4, T.148N., R.96W., Lost Bridge Field, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 25410: (Continued) Application of XTO Energy Inc. for an order authorizing the conversion of the Knutson-Werre 34 3 WIW well (File No. 11413), located in the SWNW Section 34, T.148N., R.96W., Bear Creek-Bakken Pool, Dunn County, ND, for the injection of fluids and monitoring of pressure pursuant to NDAC Chapter 43-02-05 and Section 43-02-03-88.1 and such other relief as is appropriate.
- Case No. 25411: (Continued) Application of XTO Energy Inc. for an order authorizing the conversion of the Knutson-Werre 34 1R well (File No. 11715), located in the SWNW Section 34, T.148N., R.96W., Bear Creek-Bakken Pool, Dunn County, ND, for the injection of fluids and monitoring of pressure pursuant to NDAC Chapter 43-02-05 and Section 43-02-03-88.1 and such other relief as is appropriate.
Notice to DISMISS rec'd 07/15/20
- Case No. 25449: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 12, T.155N., R.91W. and Sections 6 and 7, T.155N., R.90W., Stanley-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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- Case No. 25450: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6 and 7, T.155N., R.90W., Stanley-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25451: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 8, 16 and 17, T.155N., R.90W., Stanley-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25452: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 20 and 21, T.155N., R.90W., Stanley-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25453: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21, 22 and 27, T.155N., R.90W., Stanley-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25454: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28 and 34, T.155N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25455: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 32 and 33, T.155N., R.90W. and Sections 4 and 9, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25456: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 32, T.155N., R.90W. and Sections 4, 5 and 9, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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- Case No. 25457: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 11, 12 and 13, T.151N., R.91W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25458: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of multiple wells on an existing overlapping 1920-acre spacing unit described as Sections 7, 17 and 18, T.156N., R.92W., Alger-Bakken Pool, Mountrail County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 25263: (Continued) Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the West Clark 201-01SWD well (f/k/a West Clark 105-0136H) (File No. 31249), Lot 4 Section 1, T.151N., R.95W., Clarks Creek Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
Notice to
DISMISS rec'd
10/28/16
- Case No. 25459: Application of Continental Resources, Inc. for an order authorizing the following for the Dimmick Lake-Bakken Pool, McKenzie County, ND: (i) the drilling, completing and producing of a total not to exceed twelve wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.150N., R.97W.; and (ii) the drilling, completing and producing of a total not to exceed twenty-four wells on an existing overlapping 2560-acre spacing unit described as Sections 30 and 31, T.151N., R.96W. and Sections 6 and 7, T.150N., R.96W., eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 25460: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Rath Federal 5-22H well (File No. 31670), Rath Federal 6-22H1 well (File No. 31671), Rath Federal 7-22H well (File No. 31672), Rath Federal 8-22H2 well (File No. 31673), Rath Federal 9-22H well (File No. 31674), Rath Federal 10-22H1 well (File No. 31675), Rath Federal 11-22H well (File No. 31676), Rath Federal 12-22H2 well (File No. 31677), and Rath Federal 13-22H well (File No. 31678), to be produced into the Rath Federal Central Tank Battery or production facility, all located or to be located in Section 23, T.153N., R.93W., Sanish Field, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

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Case No. 25461: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed twelve wells on an existing 1280-acre spacing unit described as Sections 14 and 23, T.150N., R.97W., Siverston-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 25168: (Continued) Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the NW/4, S/2 of NE/4 and S/2 of Section 1 and all of Section 12, T.158N., R.101W., Little Muddy-Bakken Pool, Williams County, ND as provided by NDCC §38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Notice to
DISMISS rec'd
10/27/16