

North Dakota Industrial Commission
Docket for Hearing
Thursday, August 25, 2016 @ 9:00 a.m.
N.D. Oil & Gas Division
1000 East Calgary Avenue
Bismarck, North Dakota

- Case No. 24404: (Continued) Proper spacing for the development of the Ukraina-Bakken Pool, Billings and Dunn Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Whiting Oil and Gas Corp.
Notice to CONTINUE to 11/2016 rec'd 08/23/16
- Case No. 24631: (Continued) Proper spacing for the development of the Patent Gate-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Statoil Oil & Gas LP
Notice to CONTINUE to 09/2016 rec'd 08/17/16
- Case No. 24632: (Continued) Proper spacing for the development of the Sakakawea-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Statoil Oil & Gas LP
Notice to CONTINUE to 09/2016 rec'd 08/18/16
- Case No. 25215: Application of Statoil Oil and Gas LP for an order amending the field rules for the Bull Butte-Bakken Pool to create and establish ten overlapping 2560-acre spacing units comprised of Sections 1, 2, 11 and 12; Sections 2, 3, 10 and 11; Sections 14, 15, 22 and 23; Sections 15, 16, 21 and 22; Sections 16, 17, 20 and 21; Sections 25, 26, 35 and 36; Sections 26, 27, 34 and 35, T.156N., R.103W.; Sections 1 and 12, T.156N., R.103W. and Sections 6 and 7, T.156N., R.102W.; Sections 13 and 24, T.156N., R.103W. and Sections 18 and 19, T.156N., R.102W.; and, Sections 29, 30, 31 and 32, T.156, R.102W., Williams County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

- Case No. 25216: Application of Statoil Oil and Gas LP for an order amending the field rules for the Hebron and/or Squires-Bakken Pool to create and establish sixteen overlapping 2560-acre spacing units comprised of Sections 1, 2, 11 and 12; Sections 2, 3, 10 and 11; Sections 3, 4, 9 and 10; Sections 4, 5, 8 and 9; Sections 5, 6, 7 and 8; Sections 13, 14, 23 and 24; Sections 14, 15, 22 and 23; Sections 15, 16, 21 and 22; Sections 16, 17, 20 and 21; Sections 25, 26, 35 and 36; Sections 26, 27, 34 and 35; Sections 28, 29, 32 and 33, T.155N., R.103W.; Sections 1 and 12, T.155N., R.103W. and Sections 6 and 7, T.155N., R.102W.; Sections 13 and 24, T.155N., R.103W. and Sections 18 and 19, T.155N., R.102W.; Sections 8, 9, 16 and 17; and Sections 9, 10, 15 and 16, T.155N., R.102W., Williams County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 640 and 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 25217: Application of Statoil Oil and Gas LP for an order amending the field rules for the Squires, Painted Woods, Round Prairie, Todd, and/or Rosebud-Bakken Pools to create and establish twenty-five overlapping 2560-acre spacing units comprised of Section 36, T.155N., R.103W., Section 31, T.155N., R.102W., Section 1, T.154N., R.103W., and Section 6, T.154N., R.102W.; Sections 31 and 32, T.155N., R.102W. and Sections 5 and 6, T.154N., R.102W.; Sections 32 and 33, T.155N., R.102W. and Sections 4 and 5, T.154N., R.102W.; Sections 33 and 34, T.155N., R.102W. and Sections 3 and 4, T.154N., R.102W.; Sections 25 and 36, T.154N., R.104W. and Sections 30 and 31, T.154N., R.103W.; Sections 1, 2, 11 and 12; Sections 13, 14, 23 and 24; Sections 14, 15, 22 and 23; Sections 15, 16, 21 and 22; Sections 16, 17, 20 and 21; Sections 25, 26, 35 and 36; Sections 26, 27, 34 and 35; Sections 27, 28, 33 and 34; Sections 28, 29, 32 and 33, T.154N., R.103W.; Sections 24 and 25, T.154N., R.103W. and Sections 19 and 30, T.154N., R.102W.; Sections 7, 8, 17 and 18; Sections 10, 11, 14 and 15; Sections 11, 12, 13 and 14; Sections 19, 20, 29 and 30; Sections 20, 21, 28 and 29; Sections 21, 22, 27 and 28; Sections 22, 23, 26 and 27; Sections 29, 30, 31 and 32, T.154N., R.102W.; Sections 2, 3, 10 and 11; and, Sections 3, 4, 9 and 10, T.153N., R.103W., Williams County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 640, 960 and 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 25218: Application of Statoil Oil and Gas LP for an order amending the field rules for the Lake Trenton-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 15, 16, 21 and 22, T.153N., R.103W., Williams County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 640 and 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

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- Case No. 25219: Application of Statoil Oil and Gas LP for an order amending the field rules for the Rosebud-Bakken Pool to create and establish two overlapping 2560-acre spacing units comprised of Sections 31 and 32, T.154N., R.102W. and Sections 5 and 6, T.153N., R.102W.; and Sections 34 and 35, T.154N., R.102W. and Sections 2 and 3, T.153N., R.102W., Williams County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing 640 and 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 25220: Proper spacing for the development of the Fairfield-Bakken Pool, Billings County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.
Notice to
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- Case No. 25221: Proper spacing for the development of the Whitetail-Bakken Pool, Billings County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Thunderbird Resources LP; XTO Energy Inc.
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- Case No. 24474: (Continued) Application of XTO Energy Inc. for an order amending the field rules for the North Tobacco Garden-Bakken Pool to reduce the minimum setbacks from the “heel and toe” from 200 feet to 50 feet for an existing 1280-acre spacing unit described as the north boundary of Sections 3 and 10, T.151N., R.99W., McKenzie County, ND, and such other relief as is appropriate.
Notice to
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- Case No. 24181: (Continued) Proper spacing for the development of the Blacktail-Bakken Pool, Billings County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.
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- Case No. 24403: (Continued) Proper spacing for the development of the Barta-Bakken Pool, Billings and Dunn Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.
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- Case No. 24547: (Continued) Proper spacing for the development of the Kimberly-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.
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- Case No. 24548: (Continued) Proper spacing for the development of the Noonan-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.
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Case No. 25222: Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool, McKenzie County, ND, as follows: (i) amend Order No. 27258 to eliminate the authority to drill two horizontal wells to be located 330 feet from the west boundary in the standup 2560-acre spacing unit described as Sections 13, 24, 25, and 36, T.153N., R.94W., and allowing two horizontal wells to be located 330 feet from the east boundary in the standup 2560-acre spacing unit described as Sections 14, 23, 26, and 35, T.153N., R.94W., and instead authorize the drilling, completing and producing of six wells on an existing overlapping 5120-acre spacing unit comprised of Sections 13, 14, 23, 24, 25, 26, 35 and 36, T.153N., R.94W., with said six wells to be located no more than 450 feet from the west line of an existing overlapping 2560-acre spacing unit comprised of Sections 13, 24, 25 and 36, T.153N., R.94W., and no more than 450 feet from the east line of an existing overlapping 2560-acre spacing unit comprised of Sections 14, 23, 26 and 35, T.153N., R.94W.; and (ii) authorize the drilling, completing and producing of three wells on an existing overlapping 3840-acre spacing unit comprised of Sections 4, 5, 8, 9, 16 and 17, T.153N., R.94W., with said three wells to be located no more than 450 feet from the west line of Sections 4, 9 and 16, T.153N., R.94W., and no more than 450 feet from the east line of Sections 5, 8 and 17, T.153N., R.94W., eliminating any tool error requirements and such other relief as is appropriate.

Case No. 25156: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Rattlesnake Point-Bakken Pool, Dunn County, ND, as follows: (i) authorizing the drilling, completing and producing of a well with the lateral to be located approximately 440 feet from the east line of an existing 1280-acre spacing unit comprised of Sections 9 and 16, T.146N., R.96W.; (ii) authorizing the drilling, completing and producing of a well with the lateral to be located approximately 440 feet from the west line of an existing 1280-acre spacing unit comprised of Sections 10 and 15, T.146N., R.96W.; (iii) authorizing the drilling, completing and producing of a well with the lateral to be located approximately 440 feet from the east line of an existing 1280-acre spacing unit comprised of Sections 10 and 15, T.146N., R.96W.; and, (iv) authorizing the drilling, completing and producing of a well with the lateral to be located approximately 440 feet from the west line of an existing 1280-acre spacing unit comprised of Sections 11 and 14, T.146N., R.96W., as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.

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- Case No. 24772: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Banks-Bakken Pool, McKenzie County, ND, to reduce the minimum setbacks from 200 feet to 50 feet for the south boundary for all wells drilled on an existing overlapping 2560-acre spacing unit comprised of Sections 15, 22, 27 and 34, T.152N., R.99W., and also reduce the setbacks for the north boundary of any existing spacing units that border said overlapping 2560-acre spacing unit boundary to the south of the above-described spacing unit, and such other relief as is appropriate.
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- Case No. 25082: (Continued) Proper spacing for the development of the Rennie Lake-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. RIM Operating, Inc.
- Case No. 25223: Application of WPX Energy Williston, LLC for an order authorizing the Emma Owner 23-14HX well (File No. 29446) which was inadvertently drilled and completed approximately 157 feet from the south line of Section 23, T.150N., R.94W., McKenzie County, ND, to be drilled, completed, and produced unrestricted as an exception to the well location rules for the Spotted Horn-Bakken Pool and such other relief as is appropriate.
- Case No. 25224: Application of EOG Resources, Inc. for an order amending the field rules for Stanley-Bakken Pool, Mountrail County, ND, to create and establish an overlapping 1280-acre spacing unit comprised of Sections 5 and 8, T.155N., R.90W., authorizing the drilling of multiple wells on said proposed overlapping 1280-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
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- Case No. 25225: On a motion of the Commission to review the authorization and permit under Order No. 22606 for R360 Williston Basin, LLC to operate a treating plant located in the SWSW of Section 15, T.143N., R.99W., Billings County, ND, and such other relief as is appropriate.
- Case No. 25162: (Continued) Application of Newfield Production Co. for an order amending the field rules for the Westberg-Bakken Pool and/or Keene-Bakken/Three Forks Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 3, 4, 9 and 10, T.152N., R.96W., McKenzie County, ND, authorizing the drilling of one horizontal well on said overlapping 2560-acre spacing unit and such other relief as is appropriate.
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- Case No. 25226: On a motion of the Commission to review the authorization and permit under Order No. 21877 for Marquis Alliance Energy Group USA, Inc. to operate a treating plant located in the SWSE of Section 12, T.156N., R.95W., Williams County, ND, and such other relief as is appropriate.

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- Case No. 25227: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 8 and 17, T.148N., R.96W., Lost Bridge-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 25228: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 16, T.148N., R.96W., Lost Bridge-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 25229: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total not to exceed eleven wells on an existing 1280-acre spacing unit described as Sections 5 and 8, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 25230: Application of Newfield Production Co. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 4, 9 and 10, T.152N., R.96W., Westberg-Bakken Pool and/or Keene-Bakken/Three Forks Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
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- Case No. 25231: Application of Liberty Resources Management Company, LLC for an order authorizing the drilling, completing and producing of a total not to exceed twelve wells on an existing 640-acre spacing unit described as Section 13, T.156N., R.95W., Beaver Lodge-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 25232: Application of EOG Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing tank vapors from the following described wells: Shell 17-2819H well (File No. 30442), Shell 15-2819H well (File No. 30444), Shell 22-2819H well (File No. 30469), Shell 23-2820H well (File No. 30781), Shell 30-2820H well (File No. 30855), and Shell 29-2820H well (File No. 30856) to be commingled into the Shell Section 28 Tank Battery or production facility, all located in Section 28, T.153N., R.89W., Parshall Field, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 25233: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Clarks Creek #200-07SWD well, SESE Section 7, T.151N., R.94W., Clarks Creek Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

- Case No. 25234: Application of WPX Energy Williston, LLC provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Grizzly 24-13HA well (File No. 32683), Grizzly 24-13HG well (File No. 32684), and Grizzly 24-13HW well (File No. 32687), to be produced into the Grizzly 24-13H Central Tank Battery or production facility, all located or to be located in Section 25, T.150N., R.94W., Spotted Horn Field, McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 25235: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Bridger 10-14H2 well (File No. 32740) and Bridger 11-14H1 well (File No. 32781), located or to be located in Section 14, T.146N., R.96W., to be produced into the Bridger 4-11/Bonneville 4-6 Central Tank Battery (f/k/a the Bridger-Bonneville Central Tank Battery) (CTB No. 219011-01) or production facility, located in Section 23, T.146N., R.96W., Rattlesnake Point Field, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 25236: Application of Henry Hill Oil Services, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Westphal #11-32 (File No. 12098) well, NWNW Section 32, T.156N., R.99W., East Fork Field, Williams County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.