

North Dakota Industrial Commission
Docket for Hearing
Thursday, July 28, 2016 @ 9:00 a.m.
N.D. Oil & Gas Division
1000 East Calgary Avenue
Bismarck, North Dakota

- Case No. 25153: Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Bay-Bakken Pool, Mountrail and Dunn Counties, ND, as follows: (i) create and establish an overlapping 1280-acre spacing unit comprised of Sections 13 and 24, T.150N., R.93W., authorizing the drilling, but not requiring, completing, and producing of a total not to exceed eight wells on said overlapping 1280-acre spacing unit; (ii) create and establish two 1280-acre spacing units comprised of Sections 14 and 23; and Sections 25 and 26, T.150N., R.93W., authorizing the drilling, but not requiring, completing, and producing of a total not to exceed eight wells on each 1280-acre spacing unit; eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 24631: (Continued) Proper spacing for the development of the Patent Gate-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Statoil Oil & Gas LP
Notice to CONTINUE to 08/2016 rec'd 07/14/16
- Case No. 24632: (Continued) Proper spacing for the development of the Sakakawea-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Statoil Oil & Gas LP
Notice to CONTINUE to 08/2016 rec'd 07/13/16
- Case No. 24687: (Continued) Application of Enerplus Resources (USA) Corp. for an order amending the applicable orders for the Antelope-Sanish Pool to establish a 640-acre spacing unit consisting of all of Section 16, T.152N., R.94W., McKenzie County, ND authorizing the drilling of a total not to exceed four wells, eliminating any tool error requirements, and granting such other and further relief as may be appropriate.
Notice to CONTINUE to 08/2016 rec'd 07/08/16
- Case No. 25154: Application of Vintage Oil and Gas, LLC, for an order requiring Continental Resources, Inc. to withdraw and reimburse the risk penalty it imposed on Vintage's interest in the following Burr Federal Wells: 9-26H1 (File No. 30492), 10-26H (File No. 30493), 11-26H (File No. 30495), 12-26H1 (File No. 30496), 13-26H (File No. 30497), 14-26H (File No. 30503), 21-26H2 (File No. 30494), and 22-26H2 (File No. 30498) located on Section 25, T.153N., R.93W., Mountrail County, ND, and for other relief as may be appropriate.
Notice to CONTINUE to 08/2016 rec'd 07/14/16

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- Case No. 25155: Application of Continental Resources, Inc. for an order amending the field rules for the Antelope-Sanish Pool, McKenzie County, ND, to create and establish two overlapping 2560-acre spacing units comprised of Sections 1, 2, 11 and 12; and Sections 2, 3, 10 and 11, T.152N., R.94W., authorizing the drilling of a well on or near the section line between existing 640 and 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 25156: Application of Continental Resources, Inc. for an order amending the field rules for the Rattlesnake Point-Bakken Pool, Dunn County, ND, as follows: (i) authorizing the drilling, completing and producing of a well with the lateral to be located approximately 440 feet from the east line of an existing 1280-acre spacing unit comprised of Sections 9 and 16, T.146N., R.96W.; (ii) authorizing the drilling, completing and producing of a well with the lateral to be located approximately 440 feet from the west line of an existing 1280-acre spacing unit comprised of Sections 10 and 15, T.146N., R.96W.; (iii) authorizing the drilling, completing and producing of a well with the lateral to be located approximately 440 feet from the east line of an existing 1280-acre spacing unit comprised of Sections 10 and 15, T.146N., R.96W.; and, (iv) authorizing the drilling, completing and producing of a well with the lateral to be located approximately 440 feet from the west line of an existing 1280-acre spacing unit comprised of Sections 11 and 14, T.146N., R.96W., as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.
- Case No. 25157: Application of Continental Resources, Inc. for an order amending the field rules for the Rattlesnake Point and/or Jim Creek-Bakken Pool, Dunn County, ND, as follows: (i) create and establish two overlapping 2560-acre spacing units comprised of Sections 10, 11, 14 and 15; and Sections 11, 12, 13 and 14, T.146N., R.96W., authorizing the drilling of a well on or near the section line between existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit; and (ii) create and establish an overlapping 2560-acre spacing unit comprised of Sections 23, 24, 25 and 26, T.146N., R.96W., authorizing the drilling of a total not to exceed two wells on or near the section line between existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and/or such other and further relief as appropriate.
- Case No. 25158: Application of Continental Resources, Inc. for an order amending the field rules for the Oakdale and/or Corral Creek-Bakken Pool, Dunn County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 23, 24, 25 and 26, T.147N., R.96W., authorizing the drilling of a total not to exceed two wells on or near the section line between existing 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

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- Case No. 24772: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Banks-Bakken Pool, McKenzie County, ND, to reduce the minimum setbacks from 200 feet to 50 feet for the south boundary for all wells drilled on an existing overlapping 2560-acre spacing unit comprised of Sections 15, 22, 27 and 34, T.152N., R.99W., and also reduce the setbacks for the north boundary of any existing spacing units that border said overlapping 2560-acre spacing unit boundary to the south of the above-described spacing unit, and such other relief as is appropriate.
Notice to CONTINUE to 08/2016 rec'd 07/07/16
- Case No. 25089: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Sanish-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of the E/2 of Section 34, all of Section 35, the W/2 of Section 36, T.153N., R.93W., and all of Sections 4 and 5, T.152N., R.93W., McKenzie and Mountrail Counties, ND, authorizing the drilling of a horizontal well on or near the section line between existing 1280 and 2560-acre spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
Notice to DISMISS rec'd 07/19/16
- Case No. 25159: Proper spacing for the development of the Lehigh-Bakken Pool, Stark County, ND, redefine the field limits, and enact such special field rules as may be necessary. Fidelity Exploration & Production Co.
- Case No. 25082: (Continued) Proper spacing for the development of the Rennie Lake-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. RIM Operating, Inc.
- Case No. 25160: Application of Crescent Point Energy U.S. Corp. for an order amending the field rules for the Little Muddy-Bakken Pool, Williams County, ND, as follows: (i) create and establish an overlapping 1200-acre spacing unit comprised of the NW/4, S/2 of NE/4 and S/2 of Section 1 and all of Section 12, T.158N., R.101W., authorizing the drilling of a total not to exceed six wells on said overlapping 1200-acre spacing unit, eliminating any tool error requirements; and, (ii) amend the number of wells allowed on an existing 1280-acre spacing unit comprised of Sections 1 and 12, T.158N., R.101W., from seven wells to one well, and such other relief as is appropriate.
Notice to CONTINUE to 09/2016 rec'd 07/26/16
- Case No. 25161: Application of EOG Resources, Inc. for an order amending the field rules for Parshall-Bakken Pool, Mountrail County, ND, to create and establish an overlapping 1920-acre spacing unit comprised of Sections 11, 12 and 13, T.151N., R.91W., authorizing the drilling of multiple wells on said proposed overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 25162: Application of Newfield Production Co. for an order amending the field rules for the Westberg-Bakken Pool and/or Keene-Bakken/Three Forks Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 3, 4, 9 and 10, T.152N., R.96W., McKenzie County, ND, authorizing the drilling of one horizontal well on said overlapping 2560-acre spacing unit and such other relief as is appropriate.
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- Case No. 25163: Application of Newfield Production Co. for an order amending the field rules for the Lost Bridge-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 4, 5, 8 and 9, T.148N., R.96W., Dunn County, ND, authorizing the drilling of one horizontal well on said overlapping 2560-acre spacing unit and such other relief as is appropriate.
- Case No. 25164: Application of XTO Energy Inc. for an order amending the field rules for the Siverston and/or North Fork-Bakken Pool, McKenzie County, ND, as follows: (i) create and establish an overlapping 1920-acre spacing unit comprised of Sections 4, 9 and 16, T.149N., R.97W., authorizing the drilling of a total not to exceed three wells on said overlapping 1920-acre spacing unit, eliminating any tool error requirements; and (ii) create and establish an overlapping 3840-acre spacing unit comprised of Sections 4, 5, 8, 9, 16 and 17, T.149N., R.97W., authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units on said proposed overlapping 3840 spacing unit, and such other relief as is appropriate.
- Case No. 25165: Application of XTO Energy Inc. for an order amending the field rules for the Lost Bridge-Bakken Pool, Dunn County, ND, as follows: (i) create and establish an overlapping 1920-acre spacing unit comprised of Sections 16, 21 and 28, T.148N., R.96W., authorizing the drilling of a total not to exceed eight wells on said overlapping 1920-acre spacing unit, eliminating any tool error requirements; and (ii) create and establish an overlapping 3840-acre spacing unit comprised of Sections 16, 17, 20, 21, 28 and 29, T.148N., R.96W., authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units on said proposed overlapping 3840 spacing unit, and such other relief as is appropriate.
- Case No. 24474: (Continued) Application of XTO Energy Inc. for an order amending the field rules for the North Tobacco Garden-Bakken Pool to reduce the minimum setbacks from the “heel and toe” from 200 feet to 50 feet for an existing 1280-acre spacing unit described as the north boundary of Sections 3 and 10, T.151N., R.99W., McKenzie County, ND, and such other relief as is appropriate.
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- Case No. 25166: Application of Liberty Resources Management Co., LLC for an order pursuant to NDCC § 38-08-08 determining reasonable actual costs and expenses associated with the drilling, completing and operating of the ND State 158-95-16-9-6MBH well (File No. 29901), located in a spacing unit described as Sections 9, 16, 21 and 28, T.158N., R.95W., McGregor-Bakken Pool, Williams County, ND, and authorizing the recovery of such costs and expenses by Liberty from Vitesse Energy, LLC and such other relief as is appropriate.
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- Case No. 24557: (Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool to create and establish two 1920-acre spacing units comprised of Sections 23 and 24, T.149N., R.91W. and Section 19, T.149N., R.90W.; and Sections 25 and 26, T.149N., R.91W. and Section 30, T.149N., R.90W., Dunn and McLean Counties, ND, authorizing the drilling of multiple wells on each 1920-acre spacing unit, eliminating any tool error requirements, reducing the minimum setbacks from 200 feet to 50 feet for the east boundary of each proposed 1920-acre spacing unit, and also reducing the minimum setbacks from 200 feet to 50 feet for the west boundaries of any spacing units to the east that border each proposed 1920-acre spacing unit, and such other relief as is appropriate.
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- Case No. 25167: Application of Newfield Production Co. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 5, 8 and 9, T.148N., R.96W., Lost Bridge-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25168: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the NW/4, S/2 of NE/4 and S/2 of Section 1 and all of Section 12, T.158N., R.101W., Little Muddy-Bakken Pool, Williams County, ND as provided by NDCC §38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
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- Case No. 25169: In the matter of the petition for a risk penalty of Sinclair Oil & Gas Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Crosby Creek 3-5H well (File No. 25303) located in a spacing unit described as Sections 5 and 8, T.146N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 25170: In the matter of the petition for a risk penalty of Sinclair Oil & Gas Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Lizzie Rae 8-17-1H well (File No. 32591) located in a spacing unit described as Sections 8 and 17, T.147N., R.98W., Lone Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

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- Case No. 25171: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed twenty-eight wells on an existing 2560-acre spacing unit described as Sections 6, 7, 18 and 19, T.146N., R.95W., Jim Creek-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 25172: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 4, 9 and 10, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie and Mountrail Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25173: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 15, 22 and 23, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25174: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29, 30, 31 and 32, T.153N., R.93W., Elm Tree-Bakken Pool, McKenzie and Mountrail Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25175: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the E/2 of Section 34, all of Section 35, the W/2 of Section 36, T.153N., R.93W., and all of Sections 4 and 5, T.152N., R.93W., Sanish-Bakken Pool, McKenzie and Mountrail Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25176: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 2, 11 and 12, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25177: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 3, 10 and 11, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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- Case No. 25178: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 4, 9 and 10, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25179: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 23, 24, 25 and 26, T.147N., R.96W., Oakdale and/or Corral Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25180: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 10, 11, 14 and 15, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25181: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 11, 12, 13 and 14, T.146N., R.96W., Rattlesnake Point-Bakken Pool and/or Jim Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25182: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 23, 24, 25 and 26, T.146N., R.96W., Rattlesnake Point and/or Jim Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25183: Application of XTO Energy Inc. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Vernon 11X-34G well (File No. 20656) located in the SWNW of Section 34, T.157N., R.95W., Williams County, ND, Tioga-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.
- Case No. 25184: Application of Liberty Resources Management Co., LLC for an order authorizing the drilling, completing and producing of a total not to exceed eight wells on an existing 640-acre spacing unit described as Section 20, T.158N., R.95W., McGregor-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

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- Case No. 25185: Application of Statoil Oil & Gas LP provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Patent Gate 7-6 #1H well (File No. 21244), Patent Gate 7-6 #3H well (File No. 29556), Patent Gate 7-6 #4H well (File No. 29557), Patent Gate 7-6 #2H well (File No. 29558), Sakakawea Field; Heinz 18-19 #1H well (File No. 21245), Heinz 18-19 #6H well (File No. 29559), Heinz 18-19 4H well (File No. 29560), Heinz 18-19 #2H well (File No. 29561), Heinz 18-19 #3H well (File No. 32711), Heinz 18-19 #5H well (File No. 32712), Heinz 18-19 XE #1H well (File No. 32713), Patent Gate Field; Heinz 18-19 XW #1H well (File No. 32709), Alexander Field; Patent Gate 7-6 XW #1H well (File No. 32710), Camp Field; and Patent Gate 7-6 XE #1H well (File No. 32714), Poe Field, to be produced into the Patent Gate-Heinz Central Tank Battery or production facility, all located, or to be located, in Section 7, T.151N., R.100W., McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 25186: Application of EOG Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing tank vapors from the following described wells: Austin 53-3402H well (File No. 31350), Austin 54-3402H well (File No. 31351), Austin 433-3402H well (File No. 31666), Austin 434-3402H well (File No. 31667), and Austin 435-3402H well (File No. 31668), to be commingled into the Austin 34 NENW 1 Tank Battery or production facility, all located in Section 34, T.154N., R.90W., Parshall Field, Mountrail County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 25187: Application of Dahl SWD, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NWNW of Section 12, T.152N., R.94W., Antelope Field, McKenzie County, ND, in the Dakota Formation pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.