

North Dakota Industrial Commission
Docket for Hearing
Thursday, June 23, 2016 @ 9:00 a.m.
N.D. Oil & Gas Division
1000 East Calgary Avenue
Bismarck, North Dakota

- Case No. 25082: Proper spacing for the development of the Rennie Lake-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. RIM Operating, Inc.
Notice to CONTINUE to 07/2016 rec'd 06/21/16
- Case No. 25083: Proper spacing for the development of the Sheep Butte-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Emerald Oil, Inc.; XTO Energy, Inc.
Notice to CONTINUE to 09/2016 rec'd 05/31/16
- Case No. 24404: (Continued) Proper spacing for the development of the Ukraina-Bakken Pool, Billings and Dunn Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Whiting Oil and Gas Corp.
Notice to CONTINUE to 08/2016 rec'd 06/21/16
- Case No. 24181: (Continued) Proper spacing for the development of the Blacktail-Bakken Pool, Billings County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.
Notice to CONTINUE to 08/2016 rec'd 06/10/16
- Case No. 24403: (Continued) Proper spacing for the development of the Barta-Bakken Pool, Billings and Dunn Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.
Notice to CONTINUE to 08/2016 rec'd 06/10/16
- Case No. 24547: (Continued) Proper spacing for the development of the Kimberly-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.
Notice to CONTINUE to 08/2016 rec'd 06/10/16
- Case No. 24548: (Continued) Proper spacing for the development of the Noonan-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.
Notice to CONTINUE to 08/2016 rec'd 06/10/16
- Case No. 24631: (Continued) Proper spacing for the development of the Patent Gate-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Statoil Oil & Gas LP
Notice to CONTINUE to 07/2016 rec'd 06/21/16

- Case No. 24774: (Continued) Proper spacing for the development of the Hardscrabble-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Statoil Oil & Gas LP
- Case No. 25084: In the matter of a hearing called on the motion of the Commission to consider the termination, or any other appropriate action, of the Tracy Mountain-Tyler Unit, Billings County, ND, operated by Continental Resources, Inc.
Notice to
CONTINUE to
10/2016 rec'd
05/31/16
- Case No. 25085: A motion of the Commission to review the temporarily abandoned status of the Continental Resources, Inc. #14-8, Ardene Well (File No. 13408) located in the SWSW of Section 8, T.138N., R.101W., Tracy Mountain Field, Billings County, ND, pursuant to NDCC § 38-08-04.
Notice to
CONTINUE to
10/2016 rec'd
05/31/16
- Case No. 25086: A motion of the Commission to review the temporarily abandoned status of the Continental Resources, Inc. #2-9, Tracy Mountain Federal Well (File No. 14609) located in the SESE of Section 9, T.138N., R.101W., Tracy Mountain Field, Billings County, ND, pursuant to NDCC § 38-08-04.
Notice to
CONTINUE to
10/2016 rec'd
05/31/16
- Case No. 25087: Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool, McKenzie County, ND, as follows: (i) create and establish an overlapping 1920-acre spacing unit comprised of Sections 4, 9 and 16, T.153N., R.94W., authorizing the drilling, completing and producing of a well with the lateral to be located approximately 330 feet from the west line of said proposed overlapping 1920-acre spacing unit; and (ii) authorizing the drilling, completing and producing of a well with the lateral to be located approximately 330 feet from the east line of an existing overlapping 1920-acre spacing unit comprised of Sections 5, 8 and 17, T.153N., R.94W., as an exception to the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.
Notice to
DISMISS rec'd
06/22/16
- Case No. 25088: Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool, McKenzie and Mountrail Counties, ND, to create and establish three overlapping 2560-acre spacing units comprised of Sections 3, 4, 9 and 10; Sections 14, 15, 22 and 23, T.153N., R.94W.; and Sections 29, 30, 31 and 32, T.153N., R.93W., authorizing the drilling of a total not to exceed two wells on or near the section line between existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.

Case No. 25089: Application of Continental Resources, Inc. for an order amending the field rules for the Sanish-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of the E/2 of Section 34, all of Section 35, the W/2 of Section 36, T.153N., R.93W., and all of Sections 4 and 5, T.152N., R.93W., McKenzie and Mountrail Counties, ND, authorizing the drilling of a horizontal well on or near the section line between existing 1280 and 2560-acre spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

Notice to
CONTINUE to
07/2016 rec'd
06/10/16

Case No. 25090: Application of Continental Resources, Inc. for an order amending the field rules for the Antelope-Sanish Pool, McKenzie County, ND, as follows: (i) create and establish two overlapping 1280-acre spacing units comprised of Sections 1 and 2; and Sections 2 and 3, T.152N., R.94W., authorizing the drilling of one well on or near the section line between existing 640 and 1280-acre spacing units on each proposed overlapping 1280-acre spacing unit; (ii) authorizing the drilling of a total not to exceed two wells on or near the section line between existing 1280-acre spacing units on an existing overlapping 2560-acre spacing unit comprised of Sections 26, 27, 34 and 35, T.153N., R.94W.; and (iii) create and establish an overlapping 2560-acre spacing unit comprised of Sections 3, 4, 9 and 10, T.152N., R.94W., authorizing the drilling of a total not to exceed two wells on or near the section line between existing 1280-acre spacing units on said proposed overlapping 2560 spacing unit, eliminating any tool error requirements and such other and relief as is appropriate.

Request to
withdraw
Sections 26, 27,
34 and 35,
T.153N., R.94W.

Case No. 25091: On a motion of the Commission to review the authorization and permit under Order No. 22003 for Evergreen Mud Recycling LLC to operate mobile treating plants within the state of ND, and such other relief as is appropriate.

Case No. 24706: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Sinclair Oil and Gas Co. #11-2 Robert Peterson (File No. 15669), SWSW Section 11, T.149N., R.99W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

Notice to
DISMISS rec'd
06/10/16

Case No. 25056: (Continued) A motion of the Commission to review the temporarily abandoned status of the Denbury Onshore, LLC #7-19 SFTU well (File No. 12001) located in the SWNE of Section 19, T.139N., R.100W., Fryburg Field, Billings County, ND, pursuant to NDCC § 38-08-04.

Case No. 25092: In the matter of the authority of Liberty Resources Management Co., LLC to recover from Lois M. Wiedmer, as an owner of interests in the HAUSTVEIT 155-95-12-13-2MBH well (File No. 31925), located in a spacing unit described as Sections 12 and 13, T.155N., R.95W., Williams County, ND, a risk penalty as provided in NDCC § 38-08-08 and such other relief as is appropriate.

- Case No. 25093: Application of Steffes for an order allowing an indirect heating system closer than 125 feet to the oil storage tanks on oil producing locations in North Dakota, as an exception to the requirements of NDAC § 43-02-03-28, and such other relief as is appropriate.
- Case No. 25094: Application of Enerplus Resources (USA) Corporation for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the W/2 of Sections 25 and 36 and the E/2 of Sections 26 and 35, T.149N., R.95W., Eagle Nest-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25095: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6 and 7, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25096: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25 and 36, T.159N., R.96W. and Sections 30 and 31, T.159N., R.95W., Northwest McGregor-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25097: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.159N., R.95W., Northwest McGregor-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 25098: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 20 and 21, T.158N., R.95W., McGregor-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25099: In the matter of the petition for a risk penalty of Sinclair Oil & Gas Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Forest USA 14-2H well (File No. 19718) located in a spacing unit described as Sections 1 and 2, T.147N., R.98W., Lone Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

NDIC Docket for Thursday, June 23, 2016

- Case No. 25100: Application of Newfield Production Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the State 1-36A well (File No. 14583) located in the NWNE of Section 36, T.149N., R.96W., McKenzie County, ND, Bear Den-Devonian Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.
- Case No. 25101: Application of Newfield Production Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Plumer-Lundquist 25-2 well (File No. 14775) located in the NWNE of Section 25, T.161N., R.99W., Divide County, ND, Burg-Stonewall and Burg-Gunton Pools, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.
Notice to DISMISS rec'd 06/14/16
- Case No. 25102: Application of Newfield Production Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Papineau 13 1 well (File No. 10611) located in the NWSW of Section 5, T.151N., R.102W., McKenzie County, ND, Elk-Madison Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.
Notice to DISMISS rec'd 06/14/16
- Case No. 25103: Application of Newfield Production Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Abelmann 1 well (File No. 9621) located in the SENE of Section 21, T.152N., R.101W., McKenzie County, ND, Camp-Madison Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.
Notice to DISMISS rec'd 06/14/16
- Case No. 25104: Application of Newfield Production Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Solheim 160-102-28-33-1HA well (File No. 20798) located in the SESW of Section 21, T.160N., R.102W., Divide County, ND, Fertile Valley-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.
- Case No. 25105: Application of Newfield Production Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Trigger 1 31H well (File No. 17946) located in the NENE of Section 31, T.160N., R.102W., Divide County, ND, Fertile Valley-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.
- Case No. 25106: Application of Newfield Production Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Pass 160-102-21-16-1H well (File No. 20263) located in the SESW of Section 21, T.160N., R.102W., Divide County, ND, Fertile Valley-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.
- Case No. 25107: Application of Newfield Production Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Christensen 159-102-17-20-1H well (File No. 19635) located in the NENW of Section 17, T.159N., R.102W., Williams County, ND, Hanks-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

NDIC Docket for Thursday, June 23, 2016

- Case No. 25108: Application of Newfield Production Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Christensen 159-102-8-5-1H well (File No. 19977) located in the NENW of Section 17, T.159N., R.102W., Williams County, ND, Hanks-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.
- Case No. 25109: Application of Newfield Production Co. for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Larson 159-102-29-32-1H well (File No. 19969) located in the NWNE of Section 29, T.159N., R.102W., Williams County, ND, Hanks-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.
- Case No. 25110: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed thirteen wells on an existing 1280-acre spacing unit described as Sections 4 and 5, T.152N., R.93W., Sanish-Bakken Pool, McKenzie and Mountrail Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 25111: Application of Continental Resources, Inc. for an order allowing the production from the following described wells: Horse Creek Ranch 1-25 well (File No. 13861), located in Section 25, T.130N., R.105W., Medicine Pole Hills West-Red River Unit, and the Daryl 1-1F well (File No. 13888), located in Section 1, T.129N., R.105W., Medicine Pole Hills South-Red River “B” Unit, to be produced into the Rattlesnake Central Tank Battery or production facility, located in Section 23, T.130N., R.105W., Bowman County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 25112: Application of Enduro Operating LLC for an order authorizing the conversion of the Stoneview-Stonewall Unit 16 well (File No. 13275), located in the SWNE of Section 23, T.160N., R.95W., Stoneview-Stonewall Unit, Divide County, ND, for the injection of fluids in the unitized formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.