

North Dakota Industrial Commission
Docket for Hearing
Thursday, April 28, 2016 @ 9:00 a.m.
N.D. Oil & Gas Division
1000 East Calgary Avenue
Bismarck, North Dakota

- Case No. 24977: Proper spacing for the development of the Alexandria-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hunt Oil Co.; Murex Petroleum Corp.; SM Energy Co.
- Case No. 24978: Proper spacing for the development of the Sioux Trail-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hunt Oil Co.; North Plains Energy, LLC
- Case No. 24922: (Continued) Proper spacing for the development of the Church-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Crescent Point Energy US Corp.; Oasis Petroleum North America LLC.
- Case No. 24923: (Continued) Proper spacing for the development of the Alkabo-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Crescent Point Energy US Corp.
- Case No. 24925: (Continued) Proper spacing for the development of the Winner-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Crescent Point Energy US Corp.
- Case No. 24929: (Continued) Proper spacing for the development of the Moline-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Emerald Oil, Inc.
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- Case No. 24930: (Continued) Proper spacing for the development of the Charbonneau-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Emerald Oil, Inc.; Slawson Exploration Co., Inc.
- Case No. 24979: On a motion of the Commission to consider the appropriate spacing for wells completed in the North Souris-Spearfish Pool in the laydown 320-acre spacing units described as the NE/4 of Section 32 and the NW/4 of Section 33, T.164N., R.77W.; and the SW/4 of Section 3 and the SE/4 of Section 4, T.163N., R.77W., Bottineau County, ND and such other relief as is appropriate.

- Case No. 24980: On a motion of the Commission to consider the appropriate spacing for wells completed in the Kittleson Slough-Bakken Pool in the standup 2560-acre spacing units described as Sections 1, 12, 13, 24; and Sections 2, 11, 14, and 23, T.158N., R.91W., Mountrail County, ND and such other relief as is appropriate.
- Case No. 24981: Application of EOG Resources, Inc. for an order amending the field rules for Stanley and/or Parshall-Bakken Pool, Mountrail County, ND, to create and establish the following: (i) an overlapping 1280-acre spacing unit comprised of Sections 6 and 7, T.155N., R.90W.; (ii) three overlapping 1920-acre spacing units comprised of Sections 8, 16 and 17; Sections 21, 22 and 27; and Sections 27, 28 and 34, T.155N., R.90W.; and (iii) four overlapping 2560-acre spacing units comprised of Sections 1 and 12, T.155N., R.91W. and Sections 6 and 7, T.155N., R.90W.; Sections 17, 18, 20 and 21, T.155N., R.90W.; Sections 32 and 33, T.155N., R.90W. and Sections 4 and 9, T.154N., R.90W.; and Section 32, T.155N., R.90W. and Sections 4, 5, and 9, T.154N., R.90W., authorizing the drilling of multiple wells on said proposed overlapping 1280, 1920, and 2560-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 24982: Application of EOG Resources, Inc. for an order for the Squaw Creek-Bakken Pool, McKenzie County, ND, as follows: (i) amend Order No. 24853 so as to terminate an overlapping 1280-acre spacing unit comprised of Sections 6 and 7, T.149N., R.94W.; (ii) create a 640-acre spacing unit comprised of Section 6, T.149N., R.94W.; and (iii) authorize the drilling, completing and producing of multiple wells on an existing 640-acre spacing unit comprised of Section 7, T.149N., R.94W., eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 24983: Application of Liberty Resources Management Co., LLC for an order amending the field rules for the McGregor-Bakken Pool as follows: (i) create and establish a 640-acre spacing unit comprised Section 20, T.158N., R.95W., authorizing the drilling of a total not to exceed seven wells, and eliminating any tool error requirements; and (ii) create and establish an overlapping 1280-acre spacing unit comprised of Sections 20 and 21, T.158N., R.95W., Williams County, ND, authorizing the drilling of a horizontal well on or near the section line between the proposed 640-acre spacing unit and an existing 1280-acre spacing unit of said proposed overlapping 1280-acre spacing unit, and such other relief as is appropriate.
- Case No. 24984: Application of Triangle USA Petroleum Corp. for an order amending Zone V of Order No. 26344 of the Commission and subsequently the current field rules for the Williston-Bakken Pool, Williams County, ND, [T.154N., R.101W., all of Sections 1 and 12 and T.154N., R.100W., all of Sections 6 and 7] to extend the time period for the drilling and completing of three horizontal wells in Sections 7 and 12 of the 2560-acre spacing unit, and such other relief as is appropriate.

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- Case No. 24985: Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool and/or Antelope-Sanish Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 26, 27, 34 and 35, T.153N., R.94W., McKenzie County, ND, authorizing the drilling of a total not to exceed two wells on said proposed overlapping 2560-acre spacing unit, eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 24927: (Continued) Application of Continental Resources, Inc. for an order amending Order No. 10997 for the Dutch Henry Butte-Bakken Pool to terminate a 640-acre spacing unit comprised of Section 5, T.140N., R.97W., to create a 1280-acre spacing unit for the Eleanore 1-5 well (File No. 15609) comprised of Sections 5 and 6, T.140N., R.97W., Stark County, ND, and such other relief as is appropriate.
- Case No. 24868: (Continued) A motion of the Commission to consider the appropriate spacing unit for the Vibe #1-26H1 well, (File No. 25799), located in the SWSE of Section 23, T.161N., R.94W., Leaf Mountain-Bakken Pool, Burke County, ND, and such other relief as is appropriate.
- Case No. 24986: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool for all wells drilled on an existing 3200-acre spacing unit comprised of Section 36, T.152N., R.92W., Section 31, T.152N., R.91W., Section 1, T.151N., R.92W., and Sections 6 and 7, T.151N., R.91W., Mountrail County, ND, as follows: (i) reducing the minimum setbacks from 500 feet to 200 feet for the west line of the N/2 of Section 36; (ii) reducing the minimum setbacks from 500 feet to 200 feet for the north line of the E/2 of Section 31; (iii) reducing the minimum setbacks from 500 feet to 200 feet for the south boundary of Section 7; (iv) reducing the minimum setbacks from 500 feet to 200 feet for the south boundary of Section 1; and, (v) reducing the minimum setbacks from 500 feet to 200 feet for the north line of Section 12 of an existing 1600-acre spacing unit comprised of the E/2 of Section 10 and Sections 11 and 12, T.151N., R.92W., and also reduce the setbacks for any other existing or future spacing units that border the 3200-acre spacing unit as described above, and such other relief as is appropriate.
- Case No. 24931: (Continued) Proper spacing for the development of the Winter Butte-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Slawson Exploration Co., Inc.
- Case No. 24987: Application of Basin Shale N.D., LLC for an order authorizing the recompletion of the Duncan Federal 30-24 well (File No. 6959) into the Scairt Woman-Madison Pool at a location approximately 870 feet from the south line and 2050 feet from the west line of Section 30, T.145N., R.99W., McKenzie County, ND, as an exception to the field rules and/or well location rules and such other relief as is appropriate.

- Case No. 24557: (Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool to create and establish two 1920-acre spacing units comprised of Sections 23 and 24, T.149N., R.91W. and Section 19, T.149N., R.90W.; and Sections 25 and 26, T.149N., R.91W. and Section 30, T.149N., R.90W., Dunn and McLean Counties, ND, authorizing the drilling of multiple wells on each 1920-acre spacing unit, eliminating any tool error requirements, reducing the minimum setbacks from 200 feet to 50 feet for the east boundary of each proposed 1920-acre spacing unit, and also reducing the minimum setbacks from 200 feet to 50 feet for the west boundaries of any spacing units to the east that border each proposed 1920-acre spacing unit, and such other relief as is appropriate.
- Case No. 23826: (Continued) Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of six wells on an existing 320-acre spacing unit described as the W/2 of Section 4, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 24988: Application of ETI for an order allowing a boiler to be located closer than 150 feet to oil tanks as an exception to the requirements of NDAC § 43-02-03-28, and such other relief as is appropriate.
- Case No. 24989: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 14 and 23, T.154N., R.97W., Grinnell-Bakken Pool, Williams and McKenzie Counties, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 24990: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13 and 24, T.154N., R.97W., and Sections 18 and 19, T.154N., R.96W., Grinnell-Bakken Pool, McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24991: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 27, 34 and 35, T.151N., R.99W., North Tobacco Garden-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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- Case No. 24992: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 15, 22 and 23, T.151N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24993: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Star Federal 21X-14A well (File No. 29977) located in a spacing unit described as Sections 14 and 23, T.154N., R.97W., Grinnell-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 24994: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Star Federal 21X-14E well (File No. 27660) located in a spacing unit described as Sections 14 and 23, T.154N., R.97W., Grinnell-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 24995: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Star Federal 21X-14E2R well (File No. 27662) located in a spacing unit described as Sections 14 and 23, T.154N., R.97W., Grinnell-Bakken Pool, Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 24996: Application of PetroShale (US) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 17, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24997: Application of PetroShale (US) Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 20, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 24998: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3 and 10, T.155N., R.100W., Stony Creek-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

- Case No. 24999: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 11 and 14, T.155N., R.100W., Stony Creek-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25000: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22 and 27, T.155N., R.100W., Stony Creek-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25001: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26 and 35, T.155N., R.100W., Stony Creek-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25002: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 27, 34 and 35, T.153N., R.94W., Elm Tree-Bakken Pool and/or Antelope-Sanish Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 25003: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed twenty-five wells on an existing overlapping 2560-acre spacing unit described as Sections 14, 23, 26 and 35, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 25004: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed twelve wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 25005: Application of Sinclair Oil & Gas Co. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on each existing 1280-acre spacing unit described as Sections 17 and 20, and Sections 18 and 19, T.146N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

- Case No. 25006: In the matter of the petition for a risk penalty of Sinclair Oil & Gas Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Anderson 3-6TFH well (File No. 23173) located in a spacing unit described as Section 6, T.154N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 25007: Application of Liberty Resources Management Company LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 20, T.158N., R.95W., McGregor-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 25008: Application of White Butte Oil Operations, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Panzer 1-20MLH well (File No. 21385) located in the NENW of Section 20, T.151N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.
- Case No. 25009: Application of White Butte Oil Operations, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Panzer 2-20MLH well (File No. 21386) located in the NWNW of Section 20, T.151N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.
- Case No. 25010: Application of White Butte Oil Operations, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the flaring of gas from the Panzer 4-20MLH well (File No. 21387) located in the NENW of Section 20, T.151N., R.94W., McKenzie County, ND, Antelope-Sanish Pool, pursuant to the provisions of NDCC § 38-08-06.4 and such other relief as is appropriate.
- Case No. 25011: Application of Resonance Exploration (ND) LLC in accordance with NDAC § 43-02-03-88.1 for an order authorizing the conversion of the Resonance Ballantyne 13-20D well (File No. 31582), located in the SWSW of Section 20, T.163N., R.80W., Bottineau County, ND, to a saltwater disposal well in the Dakota Group pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
- Case No. 25012: Application of Hanna SWD, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well (Moberg SWD 22) to be located in the NESE of Section 22, T.149N., R.95W., Grail Field, McKenzie County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

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Case No. 25013: Application of Tobacco Garden SWD, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well (Galaxy SWD 1) to be located in the SESE of Section 11, T.151N., R.97W., Elidah Field, McKenzie County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Case No. 24790: (Continued) Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6 and 7, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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