

North Dakota Industrial Commission  
Docket for Hearing  
**Thursday, March 24, 2016 @ 9:00 a.m.**  
N.D. Oil & Gas Division  
1000 East Calgary Avenue  
Bismarck, North Dakota

- Case No. 24922: Proper spacing for the development of the Church-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Crescent Point Energy US Corp.; Oasis Petroleum North America LLC.  
*Notice to CONTINUE to 04/2016 rec'd 03/01/16*
- Case No. 24923: Proper spacing for the development of the Alkabo-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Crescent Point Energy US Corp.  
*Notice to CONTINUE to 04/2016 rec'd 03/01/16*
- Case No. 24924: Proper spacing for the development of the Blue Ridge-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Crescent Point Energy US Corp.; Hunt Oil Co.
- Case No. 24925: Proper spacing for the development of the Winner-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Crescent Point Energy US Corp.  
*Notice to CONTINUE to 04/2016 rec'd 03/01/16*
- Case No. 24926: Proper spacing for the development of the Green Lake-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Hunt Oil Co.
- Case No. 24404: (Continued) Proper spacing for the development of the Ukraina-Bakken Pool, Billings and Dunn Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Whiting Oil and Gas Corp.  
*Notice to CONTINUE to 06/2016 rec'd 03/22/16*
- Case No. 24863: (Continued) Proper spacing for the development of the Zahl-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hunt Oil Co.; Triangle USA Petroleum Corp.
- Case No. 24181: (Continued) Proper spacing for the development of the Blacktail-Bakken Pool, Billings County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.  
*Notice to CONTINUE to 06/2016 rec'd 03/01/16*
- Case No. 24403: (Continued) Proper spacing for the development of the Barta-Bakken Pool, Billings and Dunn Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.  
*Notice to CONTINUE to 06/2016 rec'd 03/01/16*

**NDIC Docket for Thursday, March 24, 2016**

- Case No. 24547: (Continued) Proper spacing for the development of the Kimberly-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.  
Notice to  
CONTINUE to  
06/2016 rec'd  
03/01/16
- Case No. 24548: (Continued) Proper spacing for the development of the Noonan-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.  
Notice to  
CONTINUE to  
06/2016 rec'd  
03/01/16
- Case No. 24631: (Continued) Proper spacing for the development of the Patent Gate-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Statoil Oil & Gas LP  
Notice to  
CONTINUE to  
06/2016 rec'd  
03/01/16
- Case No. 24774: (Continued) Proper spacing for the development of the Hardscrabble-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Statoil Oil & Gas LP  
Notice to  
CONTINUE to  
06/2016 rec'd  
03/02/16
- Case No. 24927: Application of Continental Resources, Inc. for an order amending Order No. 10997 for the Dutch Henry Butte-Bakken Pool to terminate a 640-acre spacing unit comprised of Section 5, T.140N., R.97W., to create a 1280-acre spacing unit for the Eleanore 1-5 well (File No. 15609) comprised of Sections 5 and 6, T.140N., R.97W., Stark County, ND, and such other relief as is appropriate.  
Notice to  
CONTINUE to  
04/2016 rec'd  
02/29/16
- Case No. 24928: Application of Continental Resources, Inc. for an order amending the field rules for the Alkali Creek-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 27, 28, 33 and 34, T.154N., R.94W., Mountrail and McKenzie Counties, ND, authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between existing 1280 and 2560-acre spacing units of the proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 24632: (Continued) Proper spacing for the development of the Sakakawea-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Statoil Oil & Gas LP  
Notice to  
CONTINUE to  
06/2016 rec'd  
03/07/16
- Case No. 24704: (Continued) Proper spacing for the development of the Hanks-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Newfield Production Co.
- Case No. 24929: Proper spacing for the development of the Moline-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Emerald Oil, Inc.  
Notice to  
CONTINUE to  
04/2016 rec'd  
02/26/16

**NDIC Docket for Thursday, March 24, 2016**

- Case No. 24930: Proper spacing for the development of the Charbonneau-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Emerald Oil, Inc.; Slawson Exploration Co., Inc.  
Notice to  
CONTINUE to  
04/2016 rec'd  
02/26/16
- Case No. 24931: Proper spacing for the development of the Winter Butte-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Slawson Exploration Co., Inc.  
Notice to  
CONTINUE to  
04/2016 rec'd  
02/29/16
- Case No. 24932: Application of Basin Shale N.D., LLC for an order amending the field rules for the Beicegel Creek-Madison Pool to create and establish a 160-acre spacing unit comprised of the NE/4 of Section 1, T.145N., R.100W., McKenzie County, ND, authorizing the drilling of one well on said spacing unit and such other relief as is appropriate.
- Case No. 24933: Application of XTO Energy Inc. for an order amending the field rules for the Bear Creek-Madison Pool to create and establish a 320-acre spacing unit for the recompletion of the Bear Creek Unit 3-1 well (File No. 14696) comprised of the SE/4 of Section 34, T.148N., R.96W. and the NE/4 of Section 3, T.147N., R.96W., Dunn County, ND, and such other relief as is appropriate.
- Case No. 24934: On a motion of the Commission to review the relief granted under Order No. 26137 authorizing Legacy Oil & Gas ND, Inc. temporary authority to rework and use the Corinthian Skarphol #8-33 1-H well (File No. 22064), located in the SENE of Section 33, T164N., R.77W., Bottineau County, ND, as a water injection well for operation in the North Souris-Spearfish Pool to test the feasibility of water flooding the reservoir and such other relief as is appropriate.  
Notice to  
DISMISS rec'd  
03/09/16
- Case No. 24706: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the Sinclair Oil and Gas Co. #11-2 Robert Peterson (File No. 15669), SWSW Section 11, T.149N., R.99W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.  
Notice to  
CONTINUE to  
06/2016 rec'd  
02/24/16
- Case No. 24870: (Continued) On a motion of the Commission to review the authorization and permit under Order No. 21388 for Flatland Management, LLC to operate a treating plant located in the NWNE of Section 13, T.151N., R.102W., McKenzie County, ND, and such other relief as is appropriate.
- Case No. 24935: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21, 22, 27 and 28, T.155N., R.95W., Capa-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

**NDIC Docket for Thursday, March 24, 2016**

- Case No. 24936: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28, 29, 32 and 33, T.150N., R.98W., Siverston-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24937: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 4, 9 and 10, T.150N., R.97W., Siverston-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24938: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16, 17, 20 and 21, T.150N., R.97W., Siverston-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24939: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19 and 20, T.150N., R.97W., Siverston-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24940: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, 33 and 34, T.150N., R.97W., North Fork-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24941: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 16, 21 and 22, T.148N., R.97W., Haystack Butte-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24942: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 3, 10 and 11, T.147N., R.96W., Bear Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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- Case No. 24943: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 4, 9 and 10, T.147N., R.96W., Bear Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24944: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total of not more than two horizontal section line wells on an overlapping 2560-acre spacing unit described as Sections 16, 17, 20 and 21, T.149N., R.91W., Heart Butte-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 24945: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the S/2 of Section 28, T.150N., R.93W., Reunion Bay-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 24946: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 1, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 24947: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the W/2 of Section 8, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 24948: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 18, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 24949: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 9, T.149N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 24950: Application of Basin Shale N.D., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the NE/4 of Section 1, T.145N., R.100W., Beicegel Creek-Madison Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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- Case No. 24951: Application of Liberty Resources Management Co., LLC for an order authorizing the drilling, completing and producing of a total not to exceed twelve wells on an existing 1280-acre spacing unit described as Sections 12 and 13, T.155N., R.95W., Capa-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 24952: In the matter of the petition for a risk penalty of Sinclair Oil & Gas Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Crosby Creek 2-5H well (File No. 23459) located in a spacing unit described as Sections 5 and 8, T.146N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 24953: In the matter of the petition for a risk penalty of Sinclair Oil & Gas Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hovden Federal 1-20H well (File No. 19520) located in a spacing unit described as Sections 17 and 20, T.146N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 24954: In the matter of the petition for a risk penalty of Sinclair Oil & Gas Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Bighorn 2-6H well (File No. 27849) located in a spacing unit described as Sections 6 and 7, T.146N., R.97W., Mary-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 24955: Application of Statoil Oil and Gas LP provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Williston Airport 2-11 1-H well (File No. 20282), Lougheed 2-11 XW #1H well (File No. 31972), Lougheed 2-11 #8TFH well (File No. 31973), Lougheed 2-11 #7H well (File No. 31974), Lougheed 2-11 #3H well (File No. 31977), Lougheed 2-11 #4TFH well (File No. 31978), Lougheed 2-11 #5H well (File No. 31979), and Lougheed 2-11 XE #1TFH well (File No. 31980), to be produced into the Williston Airport 2-11 #1-H Central Tank Battery (CTB No. 120282) or production facility, all located, or to be located, in Section 2, T.154N., R.101W., Todd Field, Williams County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

**NDIC Docket for Thursday, March 24, 2016**

Case No. 24956: Application of Zavanna, LLC pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NWNW of Section 2, T.153N., R.99W., Long Creek Field, Williams County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Notice to  
CONTINUE to  
05/2016 rec'd  
03/17/16

Case No. 24790: (Continued) Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6 and 7, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Notice to  
CONTINUE to  
04/2016 rec'd  
02/15/16