

North Dakota Industrial Commission
Docket for Hearing
Thursday, February 25, 2016 @ 9:00 a.m.
N.D. Oil & Gas Division
1000 East Calgary Avenue
Bismarck, North Dakota

- Case No. 24863: Proper spacing for the development of the Zahl-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Hunt Oil Co.; Triangle USA Petroleum Corp.
Notice to CONTINUE to 03/2016 rec'd 02/23/16
- Case No. 24864: Application of Triangle USA Petroleum Corp. for an order authorizing the drilling, completing and producing of the Triangle 150-101-36-25-8H well (File No. 24276) in the Rawson-Bakken Pool with a bottom hole location approximately 47 feet from the north line and 521 feet from the west line of Section 25, T.150N., R.101W., McKenzie County, ND, as an exception to the field rules for the Rawson-Bakken Pool and such other relief as is appropriate.
- Case No. 24865: Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool, McKenzie and Mountrail Counties, ND, to create and establish the following: (i) an overlapping 3840-acre spacing unit comprised of Sections 4, 5, 8, 9, 16 and 17, T.153N., R.94W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between existing 1280 and 1920-acre spacing units of the proposed overlapping 3840-acre spacing unit; (ii) two overlapping 5120-acre spacing units comprised of Sections 3, 4, 9, 10, 15, 16, 21 and 22, T.153N., R.94W.; and Sections 13, 24, 25 and 36, T.153N., R.94W. and Sections 18, 19, 30 and 31, T.153N., R.93W., authorizing the drilling of a total not to exceed three horizontal wells on or near the section line between existing 1280 and 2560-acre spacing units of each of the proposed overlapping 5120-acre spacing units; and (iii) an overlapping 5120-acre spacing unit comprised of Sections 13, 14, 23, 24, 25, 26, 35 and 36, T.153N., R.94W., authorizing the drilling of a total not to exceed four horizontal wells on or near the section line between existing 1280-acre spacing units of the proposed overlapping 5120-acre spacing unit, and such other relief as is appropriate.
Request to withdraw certain lands. Please call the Oil & Gas Division for specifics.

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- Case No. 24866: Application of Continental Resources, Inc. for an order for the Elm Tree-Bakken Pool, McKenzie County, ND, as follows: (i) authorizing the drilling, completing and producing of two wells to be located not less than 330 feet from the west line of a 2560-acre spacing unit comprised of Sections 13, 24, 25 and 36, T.153N, R.94W., with one well to be located not less than 330 feet from the west line of Sections 13 and 24 and one well to be located not less than 330 feet from the west line of Sections 25 and 36, T.153N., R.94W.; and (ii) authorizing the drilling, completing and producing of two wells to be located not less than 330 feet from the east line of a 2560-acre spacing unit comprised of Sections 14, 23, 26 and 35, T.153N., R.94W., with one well to be located not less than 330 feet from the east line of Sections 14 and 23 and one well to be located not less than 330 feet from the east line of Sections 26 and 35, T.153N., R.94W.; all as exceptions to the applicable spacing and well location rules for the Elm Tree-Bakken Pool, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 24867: Application of Continental Resources, Inc. for an order amending the field rules for the Alkali Creek-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 27, 28, 33 and 34, T.154N., R.94W., Mountrail and McKenzie Counties, ND, authorizing the drilling of a horizontal well on or near the section line between existing 1280 and 2560-acre spacing units of the proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 24868: A motion of the Commission to consider the appropriate spacing unit for the Vibe #1-26H1 well, (File No. 25799), located in the SWSE of Section 23, T.161N., R.94W., Leaf Mountain-Bakken Pool, Burke County, ND, and such other relief as is appropriate.
Notice to
CONTINUE to
04/2016 rec'd
02/15/16
- Case No. 24869: Application of Denbury Onshore, LLC for an order amending Order Nos. 7032 and 7853 of the Commission for the Eland-Lodgepole Pool to allow the Ranchos 1 well located in the SWNW of Section 24, T.139N., R.97W., Stark County, ND, to produce utilizing pumping equipment other than a submersible pump or equivalent equipment and such other relief as is appropriate.
- Case No. 24704: (Continued) Proper spacing for the development of the Hanks-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Newfield Production Co.
Notice to
CONTINUE to
03/2016 rec'd
02/03/16

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- Case No. 24715: (Continued) Application of XTO Energy Inc. for an order amending the field rules for the Bear Creek-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Section 36, T.148N., R.96W. and Section 1, T.147N., R.96W., Dunn County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between the existing 1280 and 640-acre spacing units of the proposed overlapping 1280-acre spacing unit, and such other relief as is appropriate.
Notice to DISMISS rec'd 02/04/16
- Case No. 24716: (Continued) Application of EOG Resources, Inc. for an order amending the field rules for Stanley and/or Parshall-Bakken Pool, Mountrail County, ND, to create and establish the following: (i) an overlapping 1280-acre spacing unit comprised of Sections 20 and 21, T.155N., R.90W.; and (ii) an overlapping 1920-acre spacing unit comprised of Sections 27, 28 and 34, T.155N., R.90W., authorizing the drilling of multiple wells on said proposed overlapping 1280 and 1920-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 24557: (Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool to create and establish two 1920-acre spacing units comprised of Sections 23 and 24, T.149N., R.91W. and Section 19, T.149N., R.90W.; and Sections 25 and 26, T.149N., R.91W. and Section 30, T.149N., R.90W., Dunn and McLean Counties, ND, authorizing the drilling of multiple wells on each 1920-acre spacing unit, eliminating any tool error requirements, reducing the minimum setbacks from 200 feet to 50 feet for the east boundary of each proposed 1920-acre spacing unit, and also reducing the minimum setbacks from 200 feet to 50 feet for the west boundaries of any spacing units to the east that border each proposed 1920-acre spacing unit, and such other relief as is appropriate.
Notice to CONTINUE to 04/2016 rec'd 02/16/16
- Case No. 24870: On a motion of the Commission to review the authorization and permit under Order No. 21388 for Flatland Management, LLC to operate a treating plant located in the NWNE of Section 13, T.151N., R.102W., McKenzie County, ND, and such other relief as is appropriate.
Notice to CONTINUE to 03/2016 rec'd 02/23/16
- Case No. 24871: On a motion of the Commission to review the authorization and permit under Order No. 21392 for IHD Liquids Management, LLC, to operate a treating plant located in the SE/4 SW/4 of Section 34, T.153N., R.101W., McKenzie County, ND, and such other relief as is appropriate.
- Case No. 24872: On a motion of the Commission to review the authorization and permit under Order No. 21786 for ICAN Technology to operate a treating plant located in Lot 1, N/2 N/2 of Section 21, T.150N., R.101W., McKenzie County, ND, and for such other relief as is appropriate.

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- Case No. 24873: Application of Sinclair Oil & Gas Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 7 and 18, T.147N., R.98W., Lone Butte-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24874: Application of Sinclair Oil & Gas Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 19 and 20, T.147N., R.98W., Lone Butte-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24875: Application of Newfield Production Co. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4 and 9, T.148N., R.96W., Lost Bridge-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24876: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, 33 and 34, T.154N., R.94W., Alkali Creek-Bakken Pool, McKenzie and Mountrail Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24877: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 4, 9, 10, 15, 16, 21 and 22, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie and Mountrail Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24878: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 5, 8, 9, 16 and 17, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24879: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24, 25 and 36, T.153N., R.94W. and Sections 18, 19, 30 and 31, T.153N., R.93W., Elm Tree-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

- Case No. 24880: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14, 23, 24, 25, 26, 35 and 36, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24881: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed twenty-two wells on an existing overlapping 2560-acre spacing unit described as Sections 4, 9, 16 and 21, T.153N., R.94W., and a total not to exceed twenty-one wells on an existing overlapping 2560-acre spacing unit described as Sections 14, 23, 26 and 35, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
Request to withdraw Sections 14, 23, 26 and 35, T.153N., R.94W.
- Case No. 24796: (Continued) Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing 1280-acre spacing unit described as Sections 30 and 31, T.154N., R.97W., Truax-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 24882: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Thompson 41X-17MB3 well (File No. 27355) and Thompson Federal 41X-17-TF2 well (File No. 27679) to be produced into the Thompson 41X-17 Central Tank Battery or production facility, all located in Section 17, T.153N., R.95W., Charlson Field, McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 24883: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Thompson 21-11SEH well (File No. 23439), Thompson 21-11SH well (File No. 23440) and Thompson 21-11SWH well (File No. 23441) to be produced into the Thompson 21-11 Central Tank Battery or production facility, all located in Section 11, T.153N., R.96W., Charlson Field, McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

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- Case No. 24884: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Grimestad 34-33NWH well (File No. 22476) and Grimestad 34-33NEH well (File No. 22477) to be produced into the Grimestad 34-33 Central Tank Battery or production facility, all located in Section 33, T.153N., R.95W., Charlson Field, McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such relief further as is appropriate.
- Case No. 24885: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Gilbertson 11-26H well (File No. 18703), Gilbertson 11X-26FXG well (File No. 27926), Gilbertson 11X-26B well (File No. 27927) and Gilbertson 11X-26F well (File No. 27928) to be produced into the Gilbertson 11-26 Central Tank Battery or production facility, all located in Section 26, T.153N., R.95W., Charlson Field, McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 24886: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Gilbertson 34-26NEH well (File No. 19544), Gilbertson 34X-26BXC well (File No. 28154), and Gilbertson 34X-26G well (File No. 28155) to be produced into the Gilbertson 34-26 Central Tank Battery or production facility, all located in Section 26, T.153N., R.95W., Charlson Field, McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 24887: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Madson 21-33SEH well (File No. 22860), Madson 11-33SH well (File No. 22861), and Madson 11-33SWH well (File No. 22862) to be produced into the Madson Central Tank Battery or production facility, all located in Section 33, T.153N., R.95W., Charlson Field, McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 24888: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Kanyer Federal 11X-15B well (File No. 26312), Kanyer Federal 11X-15F well (File No. 26313), Kanyer 11X-15A well (File No. 26314), and Kanyer 11X-15E well (File No. 26315) to be produced into the Kanyer 11X-15 Central Tank Battery or production facility, all located in Section 15, T.154N., R.97W., Grinnell Field, Williams County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

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- Case No. 24790: (Continued) Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6 and 7, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
Notice to
CONTINUE to
04/2016 rec'd
02/15/16
- Case No. 24889: Application of Secure Energy Services USA, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Sorenson SWD #2 well, NENW Section 15, T.152N., R.96W., Berg Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.
Notice to
CONTINUE to
03/2016 rec'd
02/22/16
- Case No. 24890: Application of Bosque Disposal Systems, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Bosque Jessica SWD #2 well, NENE Section 23, T.150N., R.95W., Grail Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.