

North Dakota Industrial Commission
Docket for Hearing
Thursday, January 21, 2016 @ 9:00 a.m.
N.D. Oil & Gas Division
1000 East Calgary Avenue
Bismarck, North Dakota

Case No. 24771: Application of Resonance Exploration (ND) LLC for an order amending the field rules for the Westhope-Spearfish/Madison Pool, Bottineau County, ND, as follows: (i) create and establish a 160-acre spacing unit comprised of the NW/4 of Section 29, T.163N., R.80W., solely for the Resonance R. E. Ballantyne Farms 1-30H well (File No. 31525); (ii) create and establish three 320-acre spacing units comprised of the E/2 of Section 30; and the N/2; and the S/2 of Section 32, T.163N., R.80W., authorizing the drilling of multiple horizontal wells; and (iii) authorize the drilling of multiple horizontal wells on an existing 320-acre spacing unit comprised of the N/2 of Section 29, T.163N., R.80W., eliminating any tool error requirements and such other relief as is appropriate.

Case No. 24772: Application of Continental Resources, Inc. for an order amending the field rules for the Banks-Bakken Pool, McKenzie County, ND, to reduce the minimum setbacks from 200 feet to 50 feet for the south boundary for all wells drilled on an existing overlapping 2560-acre spacing unit comprised of Sections 15, 22, 27 and 34, T.152N., R.99W., and also reduce the setbacks for the north boundary of any existing spacing units that border said overlapping 2560-acre spacing unit boundary to the south of the above-described spacing unit, and such other relief as is appropriate.

Case No. 24773: Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool, McKenzie and Mountrail Counties, ND, as follows: (i) amend Order No. 26915 so as to terminate a 2560-acre spacing unit comprised of Sections 2, 3, 10 and 11, T.153N., R.94W.; (ii) create a 1280-acre spacing unit comprised of Sections 2 and 11, T.153N., R.94W.; (iii) create a 1280-acre spacing unit comprised of Sections 3 and 10, T.153N., R.94W., and reduce the minimum setbacks from 200 feet to 50 feet for the north boundary for all wells drilled on said proposed 1280-acre spacing unit, and also reduce the setbacks for the south boundary of any existing spacing units that border said proposed 1280-acre spacing unit boundary to the north of said proposed 1280-acre spacing unit; (iv) authorizing the drilling of total not to exceed fourteen wells on each proposed 1280-acre spacing unit; and, (v) eliminating the 1220 setback rule for the first well drilled and eliminating any tool error setback requirements, and such further and additional relief.

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- Case No. 24774: Proper spacing for the development of the Hardscrabble-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Statoil Oil & Gas LP
Notice to CONTINUE to 03/2016 rec'd 01/05/16
- Case No. 22837: (Continued) Proper spacing for the development of the Crazy Man Creek-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Hess Bakken Investments II, LLC; Oasis Petroleum North America LLC; XTO Energy Inc., Zavanna, LLC
- Case No. 24404: (Continued) Proper spacing for the development of the Ukraina-Bakken Pool, Billings and Dunn Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Whiting Oil and Gas Corp.
Notice to CONTINUE to 03/2016 rec'd 01/14/16
- Case No. 24629: (Continued) Proper spacing for the development of the Springbrook-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Whiting Oil and Gas Corp.; Zavanna, LLC
- Case No. 24631: (Continued) Proper spacing for the development of the Patent Gate-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Statoil Oil & Gas LP
Notice to CONTINUE to 03/2016 rec'd 01/05/16
- Case No. 24632: (Continued) Proper spacing for the development of the Sakakawea-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Statoil Oil & Gas LP
Notice to CONTINUE to 03/2016 rec'd 01/05/16
- Case No. 24547: (Continued) Proper spacing for the development of the Kimberly-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.
Notice to CONTINUE to 03/2016 rec'd 01/04/16
- Case No. 24548: (Continued) Proper spacing for the development of the Noonan-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.
Notice to CONTINUE to 03/2016 rec'd 01/04/16
- Case No. 24181: (Continued) Proper spacing for the development of the Blacktail-Bakken Pool, Billings County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.
Notice to CONTINUE to 03/2016 rec'd 01/04/16
- Case No. 24403: (Continued) Proper spacing for the development of the Barta-Bakken Pool, Billings and Dunn Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.
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- Case No. 24704: (Continued) Proper spacing for the development of the Hanks-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Newfield Production Co.
Notice to
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02/2016 rec'd
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- Case No. 24474: (Continued) Application of XTO Energy Inc. for an order amending the field rules for the North Tobacco Garden-Bakken Pool to reduce the minimum setbacks from the “heel and toe” from 200 feet to 50 feet for an existing 1280-acre spacing unit described as the north boundary of Sections 3 and 10, T.151N., R.99W., McKenzie County, ND, and such other relief as is appropriate.
Notice to
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- Case No. 24714: (Continued) Application of XTO Energy Inc. for an order amending the field rules for the Lost Bridge-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 11, 12, 13 and 14, T.148N., R.96W., Dunn County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 1280 and 2560-acre spacing units on said proposed overlapping 2560 spacing unit and such other relief as is appropriate.
Notice to
DISMISS rec'd
01/07/16
- Case No. 24715: (Continued) Application of XTO Energy Inc. for an order amending the field rules for the Bear Creek-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Section 36, T.148N., R.96W. and Section 1, T.147N., R.96W., Dunn County, ND, authorizing the drilling of a total not to exceed two wells on or near the section line between the existing 1280 and 640-acre spacing units of the proposed overlapping 1280-acre spacing unit, and such other relief as is appropriate.
Notice to
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01/08/16
- Case No. 24138: (Continued) Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 3, 4, 9 and 10, T.162N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
Notice to
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Case No. 24190: (Continued) Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 2, 3, 10 and 11, T.162N., R.98W., authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit; and create and establish an overlapping 5120-acre spacing unit comprised of Sections 28, 29, 32 and 33, T.163N., R.98W. and Sections 4, 5, 8 and 9, T.162N., R.98W., authorizing the drilling of multiple wells on or near the section line between existing 1280-acre spacing units of the proposed overlapping 5120-acre spacing unit, or in the alternative to creating said overlapping 5120-acre spacing unit, create and establish two overlapping 2560-acre spacing units comprised of Sections 4, 5, 8 and 9, T.162N., R.98W., and Sections 28, 29, 32 and 33, T.163N., R.98W., authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit and such other relief as is appropriate.

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Case No. 24716: (Continued) Application of EOG Resources, Inc. for an order amending the field rules for Stanley and/or Parshall-Bakken Pool, Mountrail County, ND, to create and establish the following: (i) an overlapping 1280-acre spacing unit comprised of Sections 20 and 21, T.155N., R.90W.; and (ii) an overlapping 1920-acre spacing unit comprised of Sections 27, 28 and 34, T.155N., R.90W., authorizing the drilling of multiple wells on said proposed overlapping 1280 and 1920-acre spacing units, eliminating any tool error requirements and such other relief as is appropriate.

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Case No. 23376: (Continued) Application of Renewable Resources LLC for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant to be located in the NENW of Section 32, T.146N., R.95W., Dunn County, ND and such other relief as is appropriate.

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Case No. 24775: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 3, 10 and 11, T.149N., R.98W., Pembroke-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 24776: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27 and 34, T.155N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

- Case No. 24777: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 35, T.155N., R.90W. and Sections 1 and 2, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24778: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 10 and 11, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24779: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13 and 14, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24780: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26 and 35, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24781: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 36, T.154N., R.90W. and Section 1, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24782: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 34, T.154N., R.90W. and Sections 2 and 3, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24783: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 32, T.154N., R.90W. and Section 5, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

- Case No. 24784: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 6 and 8, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24785: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31, T.154N., R.90W. and Section 6, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24786: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 8 and 17, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24787: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31, T.153N., R.90W. and Section 2, T.152N., R.91W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24788: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 12 and 13, T.151N., R.91W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24789: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 1, T.151N., R.95W. and the S/2 of Section 36, T.152N., R.95W., Clarks Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24790: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6 and 7, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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- Case No. 24791: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.154N., R.97W., Truax-Bakken Pool, McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 24792: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2 and 11, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie and Mountrail Counties, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 24793: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie and Mountrail Counties, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 24794: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 8 and 17, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24795: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 19 and 20, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24796: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing 1280-acre spacing unit described as Sections 30 and 31, T.154N., R.97W., Truax-Bakken Pool, McKenzie and Williams Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.
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- Case No. 24797: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in an overlapping spacing unit described as Sections 16, 17, 20 and 21, T.149N., R.91W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

- Case No. 24798: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in an overlapping spacing unit described as Sections 22, 23, 26 and 27, T.149N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24799: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Roen 24X-23A (File No. 30758) well located in a spacing unit described as Sections 14 and 23, T.152N., R.102W., Elk-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 24800: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Roen 24X-23AXD (File No. 30875) well located in a spacing unit described as Sections 14, 15, 22 and 23, T.152N., R.102W., Elk-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 24801: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Roen 24X-23BXC (File No. 30756) well located in a spacing unit described as Sections 14 and 23, T.152N., R.102W., Elk-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 24802: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Roen 24X-23E (File No. 30757) well located in a spacing unit described as Sections 14 and 23, T.152N., R.102W., Elk-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 24803: In the matter of the petition for a risk penalty of Sinclair Oil & Gas Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Crosby Creek 3-5H well (File No. 25303) located in a spacing unit described as Sections 5 and 8, T.146N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

- Case No. 24804: In the matter of the petition for a risk penalty of Sinclair Oil & Gas Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Yauch 03-04-1H well (File No. 24568) located in a spacing unit described as Sections 3 and 4, T.147N., R.98W., Lone Butte-Bakken Pool, McKenzie County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 24805: Application of PetroShale (US), Inc. for an order authorizing the drilling, completing and producing of a total not to exceed twenty-two wells on an existing 1280-acre spacing unit described as Sections 17 and 20, T.152N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 24806: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.159N., R.100W., Blue Ridge-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 24807: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.159N., R.100W., Blue Ridge-Bakken Pool, Williams County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 24808: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on each existing 1280-acre spacing unit described as Sections 16 and 21; Sections 25 and 36; Sections 26 and 35; and Sections 30 and 31, T.159N., R.100W., Blue Ridge-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 24809: Application of Crescent Point Energy U.S. Corp. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on each existing 1280-acre spacing unit described as Sections 2 and 11, Sections 3 and 10, and Sections 15 and 22, T.158N., R.101W., Little Muddy-Bakken Pool, Williams County, ND, eliminating any tool error requirements and such other relief as is appropriate.

- Case No. 24810: Application of Statoil Oil and Gas LP provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Shorty 4-9F #4TFH well (File No. 31699), Shorty 4-9F #5H well (File No. 31700), Shorty 4-9F #6TFH well (File No. 31701), Shorty 4-9F #7H well (File No. 31702), and Shorty 4-9F #8TFH well (File No. 31703) to be produced into the Shorty 4-9F Central Tank Battery or production facility, all located, or to be located, in Section 33, T.156N., R.100W., Stony Creek Field, Williams County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 24811: Application of Statoil Oil and Gas LP provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Sax 25-36 3H well (File No. 24085), Sax 25-36 4TFH well (File No. 24086), Sax 25-36 5H well (File No. 24087), Sax 25-36 6TFH well (File No. 24088), Sax 25-36F #7H well (File No. 24089), and Sax 25-36F #8TFH well (File No. 24090), to be produced into the Sax 25-36 Central Tank Battery or production facility, all located, or to be located, in Section 36, T.153N., R.98W., Banks Field, McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 24812: Application of Statoil Oil and Gas LP provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Banks State 16-21 2TFH well (File No. 24244), Banks State 16-21 1-H well (File No. 20630), Banks State 16-21 #6TFH well (File No. 30624), and Banks State 16-21 #7H well (File No. 30625), to be produced into the Banks State 16-21 Central Tank Battery or production facility, all located in Section 9, T.152N., R.98W., Banks Field, McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 24813: Application of Statoil Oil and Gas LP provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Banks State 16-21 4TFH well (File No. 22938), Banks State 16-21 3H well (File No. 22940), Banks State 16-21 XE #1TFH well (File No. 30060), Banks State 16-21 #5H well (File No. 30061), Banks State 16-21 #8TFH well (File No. 30062), Enderud 9-4 4TFH well (File No. 22939), Enderud 9-4 #5H well (File No. 30063), and Enderud 9-4 #8TFH well (File No. 30064), to be produced into the Banks State-Enderud Central Tank Battery or production facility, all located in Section 9, T.152N., R.98W., Banks Field, McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.

- Case No. 24814: Application of Statoil Oil and Gas LP provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Jack 21-16 #5TFH-R well (File No. 32392), Jack 21-16 XW 1H well (File No. 31584), Jack 21-16 7TFH well (File No. 31586), Jack 21-16 6H well (File No. 31588), Jack 21-16 4H well (File No. 31592), Ruth 28-33 8TFH well (File No. 31585), Ruth 28-33 7H well (File No. 31587), Ruth 28-33 6TFH well (File No. 31589), and Ruth 28-33 5H well (File No. 31591), to be produced into the Jack-Ruth Central Tank Battery or production facility, all located, or to be located, in Section 28, T.156N., R.100W., East Fork Field, Williams County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 24815: Application of Statoil Oil and Gas LP provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Jack 21-16 #1H well (File No. 21046), Jack 21-16 #3TFH well (File No. 30428), Jack 21-16 #8TFH well (File No. 30430), Jack 21-16 #2H well (File No. 30432), Ruth 28-33 #1-H well (File No. 21045), Ruth 28-33 #4TFH well (File No. 30427), Ruth 28-33 #2TFH well (File No. 30429), and Ruth 28-33 #3H well (File No. 30431), to be produced into the Jack-Ruth 1-3 Central Tank Battery or production facility, all located, or to be located, in Section 21, T.156N., R.100W., East Fork Field, Williams County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 24816: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Mandan 13-14H well (File No. 19896) located in SENE of Section 13, T.150N., R.93W., Mountrail County, ND, Reunion Bay-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.
- Case No. 24817: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Coyote Necklace 24HD well (File No. 23254) located in SWSE of Section 13, T.150N., R.93W., Mountrail County, ND, Reunion Bay-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.
- Case No. 24818: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43 02-03-88.1 authorizing the flaring of gas from the Arikara 15-22HC well (File No. 19768) located in the NENW of Section 15, T.150N., R.93W., Mountrail County, ND, Reunion Bay-Bakken Pool, pursuant to the provisions of NDCC § 38 08-06.4 and such other relief as is appropriate.

NDIC Docket for Thursday, January 21, 2016

Case No. 24728: (Continued) Application of Emerald Oil, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on each existing 1280-acre spacing unit described as Sections 27 and 34; Sections 28 and 33; and Sections 29 and 32, T.147N., R.102W., Hay Draw-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.