

North Dakota Industrial Commission
Docket for Hearing
Thursday, November 19, 2015 @ 9:00 a.m.
N.D. Oil & Gas Division
1000 East Calgary Avenue
Bismarck, North Dakota

- Case No. 24629: Proper spacing for the development of the Springbrook-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. Whiting Oil and Gas Corp.; Zavanna, LLC
Notice to CONTINUE to 01/2016 rec'd 11/10/15
- Case No. 24630: Proper spacing for the development of the Pronghorn-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Oasis Petroleum North America LLC, Triangle USA Petroleum Corp.; Whiting Oil and Gas Corp.
- Case No. 24631: Proper spacing for the development of the Patent Gate-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Statoil Oil & Gas LP
Notice to CONTINUE to 01/2016 rec'd 10/30/15
- Case No. 24632: Proper spacing for the development of the Sakakawea-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Statoil Oil & Gas LP
Notice to CONTINUE to 01/2016 rec'd 10/30/15
- Case No. 24546: (Continued) Proper spacing for the development of the Bull Moose-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co. LP; Emerald Oil, Inc.
- Case No. 22837: (Continued) Proper spacing for the development of the Crazy Man Creek-Bakken Pool, McKenzie and Williams Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Hess Bakken Investments II, LLC; Oasis Petroleum North America LLC; XTO Energy Inc., Zavanna, LLC
Notice to CONTINUE to 01/2016 rec'd 11/17/15
- Case No. 24404: (Continued) Proper spacing for the development of the Ukraina-Bakken Pool, Billings and Dunn Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Whiting Oil and Gas Corp.
Notice to CONTINUE to 01/2016 rec'd 11/17/15
- Case No. 23964: (Continued) Proper spacing for the development of the Saddle Butte-Bakken Pool, Billings County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; OXY USA Inc.

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- Case No. 24181: (Continued) Proper spacing for the development of the Blacktail-Bakken Pool, Billings County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.
Notice to
CONTINUE to
01/2016 rec'd
10/28/15
- Case No. 24403: (Continued) Proper spacing for the development of the Barta-Bakken Pool, Billings and Dunn Counties, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.
Notice to
CONTINUE to
01/2016 rec'd
10/28/15
- Case No. 24135: (Continued) Proper spacing for the development of the Magpie-Bakken Pool, Billings County, ND, redefine the field limits, and enact such special field rules as may be necessary. Thunderbird Resources LP
- Case No. 24633: Application of EOG Resources, Inc. for an order amending the field rules for Parshall-Bakken Pool to create and establish the following overlapping 3200-acre spacing units: (i) all of Sections 9, 10, 15 and 16 and the W/2 of Sections 11 and 14; (ii) all of Sections 15, 16, 21 and 22 and the W/2 of Sections 14 and 23; and (iii) all of Sections 21, 22, 27 and 28 and the W/2 of Sections 23 and 26; all in T.151N., R.91W., Mountrail County, ND, authorizing the drilling of multiple wells on each proposed overlapping 3200-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
Notice to
DISMISS rec'd
10/29/15
- Case No. 24634: On a motion of the Commission to review the relief granted under Order No. 20733 authorizing EOG Resources, Inc. temporary authority to rework and use the Parshall #20-03H well (File No. 16986), located in the NWNE Section 3, T.152N., R.90W., Mountrail County, ND, as a water injection well for operation in the Parshall-Bakken Pool to test the feasibility of water flooding the reservoir and such other relief as is appropriate.
- Case No. 24635: On a motion of the Commission to review the relief granted under Order No. 20734 authorizing EOG Resources, Inc. temporary authority to rework and use the Wayzetta 4-16H well (File No. 17170), located in the SESE Section 16, T.153N., R.90W., Mountrail County, ND, as a combined production/injection well for an operation in the Parshall-Bakken Pool to test the feasibility of water flooding the reservoir and such other relief as is appropriate.

- Case No. 24636: Application of Liberty Resources Management Co., LLC for an order amending the field rules for the Temple and/or Northwest McGregor-Bakken Pools, Williams County, ND, to create and establish the following: (i) an overlapping 1280-acre spacing unit comprised of Sections 30 and 31, T.159N., R.95W., authorizing the drilling of a horizontal well on said 1280-acre spacing unit; and (ii) an overlapping 2560-acre spacing unit comprised of Sections 25 and 36, T.159N., R.96W. and Sections 30 and 31, T.159N., R.95W., authorizing the drilling of a total not to exceed two wells on or near the section line between existing and proposed 1280-acre spacing units on said proposed overlapping 2560 spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 24637: Application of XTO Energy Inc. for an order amending the field rules for the Bear Creek-Bakken Pool, Dunn County, ND, to reduce the minimum setbacks from 200 feet to 50 feet as follows: (i) for the south boundary of an existing 1280-acre unit described as Sections 27 and 34, T.148N., R.96W., and any other existing spacing units to the south that border said 1280-acre spacing unit boundary; and (ii) for the north boundary of an existing 1280-acre spacing unit described as Sections 3 and 10, T.147N., R.96W., and any other existing spacing units to the north that border said 1280-acre spacing unit boundary; and such other relief as is appropriate.
- Case No. 24638: Application of XTO Energy Inc. for an order amending the field rules for the West Capa and Grinnell-Bakken Pools, Williams County, ND, to reduce the minimum setbacks from 200 feet to 50 feet as follows: (i) for the south boundary of an existing 1280-acre spacing unit described as Sections 4 and 9, T.154N., R.96W., and any other existing spacing units to the south that border said 1280-acre spacing unit boundary; and (ii) for the north boundary of an existing 1280-acre spacing unit described as Sections 16 and 21, T.154N., R.96W., and any other existing spacing units to the north that border said 1280-acre spacing unit boundary; and such other relief as is appropriate.
- Case No. 24639: Application of XTO Energy Inc. for an order amending the field rules for the Siverston-Bakken Pool, McKenzie County, ND, to reduce the minimum setbacks from 200 feet to 50 feet as follows: (i) for the south boundary of an existing 1280-acre spacing unit described Sections 2 and 11, T.150N., R.98W., and any other existing spacing units to the south that border said 1280-acre spacing unit boundary; and (ii) for the north boundary of an existing 1280-acre spacing unit described Sections 14 and 23, T.150N., R.98W., and any other existing spacing units to the north that border said 1280-acre spacing unit boundary; and such other relief as is appropriate.

- Case No. 24640: Application of XTO Energy Inc. for an order amending the field rules for the North Fork-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 3, 10, 15 and 22, T.149N., R.97W., McKenzie County, ND, authorizing the drilling of a total not to exceed fourteen wells on said overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 24641: Application of XTO Energy Inc. for an order amending the field rules for the Garden-Bakken Pool as follows: (i) create and establish an overlapping 1280-acre spacing unit comprised of Sections 9 and 10, T.151N., R.98W., McKenzie County, ND, authorizing the drilling of a total not to exceed six wells on said overlapping 1280-acre spacing unit; and (ii) authorizing the drilling, completing and producing of a total not to exceed three wells on an existing 640-acre spacing unit described as Section 10, T.151N., R.98W., McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 24562: (Continued) Application of XTO Energy Inc. for an order authorizing the flaring of gas from certain wells to be completed in the Bear Creek-Bakken Pool, Dunn County, ND, for a temporary period of time as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.
Notice to
DISMISS rec'd
11/16/15
- Case No. 24563: (Continued) Application of XTO Energy Inc. for an order authorizing the flaring of gas from certain current and future wells completed in the Arnegard-Bakken Pool, McKenzie County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.
Notice to
CONTINUE to
12/2015 rec'd
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- Case No. 24564: (Continued) Application of XTO Energy Inc. for an order authorizing the flaring of gas from certain current and future wells completed in the Bear Den-Bakken Pool, McKenzie County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.
Notice to
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12/2015 rec'd
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- Case No. 24565: (Continued) Application of XTO Energy Inc. for an order authorizing the flaring of gas from certain current and future wells completed in the Charlson-Bakken Pool, McKenzie, Mountrail and Williams Counties, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.
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- Case No. 24566: (Continued) Application of XTO Energy Inc. for an order authorizing the flaring of gas from certain current and future wells completed in the Crazy Man Creek-Bakken Pool, McKenzie and Williams Counties, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.
Notice to
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12/2015 rec'd
11/16/15
- Case No. 24567: (Continued) Application of XTO Energy Inc. for an order authorizing the flaring of gas from certain current and future wells completed in the Garden-Bakken Pool, McKenzie County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.
Notice to
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12/2015 rec'd
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- Case No. 24568: (Continued) Application of XTO Energy Inc. for an order authorizing the flaring of gas from certain current and future wells completed in the Grinnell-Bakken Pool, McKenzie and Williams Counties, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.
Notice to
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12/2015 rec'd
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- Case No. 24569: (Continued) Application of XTO Energy Inc. for an order authorizing the flaring of gas from certain current and future wells completed in the Lost Bridge-Bakken Pool, Dunn County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.
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- Case No. 24570: (Continued) Application of XTO Energy Inc. for an order authorizing the flaring of gas from certain current and future wells completed in the North Tobacco Garden-Bakken Pool, McKenzie County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.
Notice to
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12/2015 rec'd
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- Case No. 24571: (Continued) Application of XTO Energy Inc. for an order authorizing the flaring of gas from certain current and future wells completed in the Sand Creek-Bakken Pool, McKenzie County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.
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- Case No. 24572: (Continued) Application of XTO Energy Inc. for an order authorizing the flaring of gas from certain current and future wells completed in the Siverston-Bakken Pool, McKenzie County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.
Notice to
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- Case No. 24573: (Continued) Application of XTO Energy Inc. for an order authorizing the flaring of gas from certain current and future wells completed in the Tobacco Garden-Bakken Pool, McKenzie County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.
Notice to
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12/2015 rec'd
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- Case No. 24574: (Continued) Application of XTO Energy Inc. for an order authorizing the flaring of gas from certain current and future wells completed in the Truax-Bakken Pool, McKenzie and Williams Counties, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.
Notice to
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- Case No. 24642: Application of Basin Shale N.D., LLC for an order amending the field rules for the Lone Butte-Bakken Pool to create and establish a 2560-acre spacing unit comprised of Sections 14, 15, 22 and 23, T.147N., R.98W., McKenzie County, ND, authorizing the drilling of a total not to exceed eight wells on said 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 24643: Application of Hellervik Oilfield Technologies LLC for an order certifying and/or approving the "Hellervik Oil Conditioning Unit" as an alternative method of oil conditioning and such other relief as is appropriate.
- Case No. 24545: (Continued) A motion of the Commission to review the temporarily abandoned status of the Enduro Operating, LLC #7 20401 JV-P NDCA (File No. 16182) located in the SWNE of Section 21, T.158N., R.95W., McGregor Field, Williams County, ND, pursuant to NDCC § 38-08-04.
- Case No. 24644: On a motion of the Commission to review the authorization and permit under Order No. 20891 for TD Services to operate mobile treating plants throughout the State of ND, and such other relief as is appropriate.
- Case No. 24645: On a motion of the Commission to review the authorization and permit under Order No. 20320 for Clean Fluid Solutions, LLC to operate mobile treating plants throughout the State of ND and such other relief as is appropriate.

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- Case No. 24646: Application of Newfield Production Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29, 30, 31 and 32, T.149N., R.95W., Bear Den-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24647: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 29 and 32, T.150N., R.97W., Siverston-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 24648: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 7 and 18, T.148N., R.96W., Lost Bridge-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 24649: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 19 and 30, T.148N., R.96W., Lost Bridge-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 24650: Application of XTO Energy Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 9, T.147N., R.96W., Cedar Coulee-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 24651: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the FBIR Reese 43X-33A (File No. 31215) well located in a spacing unit described as Section 34, T.149N., R.91W., Heart Butte-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 24652: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the FBIR Reese 43X-33E (File No. 31216) well located in a spacing unit described as Section 34, T.149N., R.91W., Heart Butte-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

- Case No. 24653: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the FBIR Reese 43X-33B (File No. 31217) well located in a spacing unit described as Section 34, T.149N., R.91W., Heart Butte-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 24654: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the FBIR Reese 43X-33F (File No. 31218) well located in a spacing unit described as Section 34, T.149N., R.91W., Heart Butte-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 24655: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the FBIR Reese 43X-33C (File No. 31219) well located in a spacing unit described as Section 34, T.149N., R.91W., Heart Butte-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 24656: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the FBIR Reese 43X-33G (File No. 31220) well located in a spacing unit described as Section 34, T.149N., R.91W., Heart Butte-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 24657: In the matter of the petition for a risk penalty of XTO Energy Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the FBIR Reese 43X-33D (File No. 31221) well located in a spacing unit described as Section 34, T.149N., R.91W., Heart Butte-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

- Case No. 24658: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of the following: (i) a total not to exceed twelve wells on each existing 1280-acre spacing unit described as Sections 27 and 34; Sections 28 and 33; Sections 29 and 32, T.149N., R.97W.; Sections 30 and 31, T.149N., R.96W.; Sections 3 and 10; Sections 6 and 7; Sections 15 and 22; Sections 16 and 21; Sections 19 and 30; and Sections 29 and 32, T.148N., R.97W.; and (ii) a total of not more than two horizontal section line wells on each overlapping 2560-acre spacing unit described as Sections 25, 26, 35 and 36; Sections 26, 27, 34 and 35; Sections 27, 28, 33 and 34; Sections 28, 29, 32 and 33; Sections 29, 30, 31 and 32, T.149N., R.97W.; Sections 25 and 36, T.149N., R.97W. and Sections 30 and 31, T.149N., R.96W.; Sections 29, 30, 31 and 32, T.149N., R.96W.; Sections 1 and 12, T.148N., R.98W. and Sections 6 and 7, T.148N., R.97W.; Sections 2, 3, 10 and 11; Sections 3, 4, 9 and 10; Sections 5, 6, 7 and 8; Sections 14, 15, 22 and 23; Sections 15, 16, 21 and 22; Sections 16, 17, 20 and 21; and Sections 28, 29, 32 and 33, T.148N., R.97W., Haystack Butte-Bakken Pool, McKenzie and Dunn Counties, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 24659: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of a total not to exceed twelve wells on each of the following existing 1280-acre spacing units: Sections 10 and 15; Sections 11 and 14; Sections 12 and 13; Sections 22 and 27; Sections 23 and 26; Sections 24 and 25, T.149N., R.92W.; the E/2 of Section 36, T.149N., R.92W., the W/2 of Section 31, T.149N., R.91W., and Section 3, T.148N., R.92W.; Sections 5 and 8; Sections 7 and 18; Sections 16 and 21; Sections 17 and 20; Sections 19 and 30; Sections 29 and 32, T.149N., R.91W.; Sections 1 and 2; Sections 9 and 16; Sections 10 and 15; Sections 11 and 14, T.148N., R.92W.; Section 13, T.148N., R.92W. and Section 18, T.148N., R.91W.; and Sections 6 and 7, T.148N., R.91W., Heart Butte-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

- Case No. 24660: Application of XTO Energy Inc. for an order authorizing the drilling, completing and producing of the following: (i) a total not to exceed twelve wells on an existing 640-acre spacing unit described as Section 16, T.148N., R.96W.; (ii) a total not to exceed twelve wells on each existing 1280-acre spacing unit described as Sections 25 and 36; Sections 26 and 35, T.148N., R.97W.; Sections 5 and 6; Sections 8 and 17; Sections 11 and 14; Sections 20 and 29; and Sections 21 and 28, T.148N., R.96W.; and (iii) a total of not more than two horizontal section line wells on each overlapping 2560-acre spacing unit described as Sections 1, 2, 11 and 12; Sections 11, 12, 13 and 14; Sections 13, 14, 23 and 24; Sections 23, 24, 25 and 26; Sections 25, 26, 35 and 36, T.148N., R.97W.; Sections 5, 6, 7 and 8; Sections 7, 8, 17 and 18; Sections 19, 20, 29 and 30; Sections 20, 21, 28 and 29, T.148N., R.96W., Lost Bridge-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 24661: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28, 29, 32 and 33, T.151N., R.94W., Antelope-Sanish Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24662: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13 and 24, T.150N., R.94W. and Sections 18 and 19, T.150N., R.93W., Reunion Bay-Bakken Pool, McKenzie, Dunn and Mountrail Counties, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24663: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25 and 36, T.150N., R.94W. and Sections 30 and 31 T.150N., R.93W., Reunion Bay-Bakken Pool, McKenzie and Dunn Counties, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24664: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25, 26, 35 and 36, T.150N., R.94W., Reunion Bay-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

- Case No. 24665: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25 and 36, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24666: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13 and 24, T.149N., R.94W., Mandaree-Bakken Pool, McKenzie County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24667: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13 and 24, T.149N., R.94W. and Sections 18 and 19, T.149N., R.93W., Mandaree-Bakken Pool, McKenzie and Dunn Counties, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24668: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 15, 22 and 23, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24669: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 12, T.147N., R.93W. and Sections 6 and 7, T.147N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24670: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29 and 32, T.146N., R.96W. and Section 5, T.145N., R.96W., Jim Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

- Case No. 24671: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 8, 17 and 20, T.146N., R.96W., Rattlesnake Point-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24672: In the matter of the petition for a risk penalty of Sinclair Oil & Gas Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sinclair State 1-36H well (File No. 17679) located in a spacing unit described as Sections 25 and 36, T.154N., R.93W., Robinson Lake-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 24673: In the matter of the petition for a risk penalty of Sinclair Oil & Gas Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sinclair State 2-36H well (File No. 21938) located in a spacing unit described as Sections 25 and 36, T.154N., R.93W., Robinson Lake-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 24674: In the matter of the petition for a risk penalty of Sinclair Oil & Gas Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Sinclair State 4-36H well (File No. 30613) located in a spacing unit described as Sections 25 and 36, T.154N., R.93W., Robinson Lake-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 24675: In the matter of the petition for a risk penalty of Sinclair Oil & Gas Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Martens 5-6XH well (File No. 26814) located in a spacing unit described as Sections 5 and 6, T.154N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 24676: In the matter of the petition for a risk penalty of Sinclair Oil & Gas Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Crosby Creek 1-5H well (File No. 19304) located in a spacing unit described as Sections 5 and 8, T.146N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

- Case No. 24677: In the matter of the petition for a risk penalty of Sinclair Oil & Gas Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Crosby Creek 2-5H well (File No. 23459) located in a spacing unit described as Sections 5 and 8, T.146N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 24678: In the matter of the petition for a risk penalty of Sinclair Oil & Gas Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Crosby Creek 3-5H well (File No. 25303) located in a spacing unit described as Sections 5 and 8, T.146N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 24679: In the matter of the petition for a risk penalty of Sinclair Oil & Gas Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hovden Federal 1-20H well (File No. 19520) located in a spacing unit described as Sections 17 and 20, T.146N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 24680: In the matter of the petition for a risk penalty of Sinclair Oil & Gas Co. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Uran 1-27H well (File No. 17893) located in a spacing unit described as Sections 27 and 34, T.154N., R.93W., Robinson Lake-Bakken Pool, Mountrail County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 24681: Application of Enerplus Resources (U.S.A.) Inc. for an order authorizing the drilling, completing and producing of the following: (i) a total not to exceed five wells on each existing 320-acre spacing unit described as the E/2 of Section 17; and the E/2 of Section 20; (ii) a total not to exceed ten wells on each existing 640-acre spacing unit described as Section 16; and Section 33; and (iii) a total not to exceed ten wells on an existing 1280-acre spacing described as Sections 21 and 28; all in T.151N., R.94W., Antelope-Sanish Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 24682: Application of Statoil Oil and Gas LP pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SESE of Section 33, T.153N., R.98W., Banks Field, McKenzie County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.