

North Dakota Industrial Commission  
Docket for Hearing  
**Thursday, October 22, 2015 @ 9:00 a.m.**  
N.D. Oil & Gas Division  
1000 East Calgary Avenue  
Bismarck, North Dakota

Case No. 24544: A motion of the Commission to consider the establishment or altering of drilling or spacing units in the Bakken Pool in or around Sections 5, 6, 7, 8, 17, 18, 19, 20, 29, 30, 31, and 32, T.147N., R.98W., McKenzie County, ND, and such other relief as is appropriate.  
Notice to  
CONTINUE to  
11/2015 rec'd  
10/20/15

Case No. 24545: A motion of the Commission to review the temporarily abandoned status of the Enduro Operating, LLC #7 20401 JV-P NDCA (File No. 16182) located in the SWNE of Section 21, T.158N., R.95W., McGregor Field, Williams County, ND, pursuant to NDCC § 38-08-04.  
Notice to  
CONTINUE to  
11/2015 rec'd  
10/08/15

Case No. 24546: Proper spacing for the development of the Bull Moose-Bakken Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. Burlington Resources Oil & Gas Co. LP; Emerald Oil, Inc.  
Notice to  
CONTINUE to  
11/2015 rec'd  
10/20/15

Case No. 24547: Proper spacing for the development of the Kimberly-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.  
Notice to  
CONTINUE to  
01/2016 rec'd  
09/30/15

Case No. 24548: Proper spacing for the development of the Noonan-Bakken Pool, Divide County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.  
Notice to  
CONTINUE to  
01/2016 rec'd  
09/30/15

Case No. 22646: (Continued) Proper spacing for the development of the Viking-Bakken Pool, Burke County, ND, redefine the field limits, and enact such special field rules as may be necessary. Continental Resources, Inc.; Oasis Petroleum North America LLC

Case No. 24135: (Continued) Proper spacing for the development of the Magpie-Bakken Pool, Billings County, ND, redefine the field limits, and enact such special field rules as may be necessary. Thunderbird Resources LP  
Notice to  
CONTINUE to  
11/2015 rec'd  
10/16/15

- Case No. 24549: Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree, Phelps Bay-Bakken Pools, and/or Antelope-Sanish Pool to create and establish the following: (i) an overlapping 1280-acre spacing unit comprised of Sections 19 and 20; (ii) an overlapping 1920-acre spacing unit comprised of Sections 5, 8 and 17, all in T.153N., R.94W., McKenzie County, ND, authorizing the drilling of a total not to exceed fourteen wells on said overlapping 1280 and 1920-acre spacing units, eliminating any tool error requirements, and such other relief as is appropriate.
- Case No. 24550: Application of Liberty Resources Management Co., LLC for an order amending the field rules for the Battlevue-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 25 and 36, T.159N., R.95W. and Sections 30 and 31, T.159N., R.94W., Williams and Burke Counties, ND, authorizing the drilling of a total not to exceed three wells on or near the section line between existing 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit, and other relief as is appropriate.
- Notice to  
DISMISS rec'd  
10/08/15
- Case No. 24551: Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Bay-Bakken Pool to create and establish three overlapping 2560-acre spacing units comprised of Sections 13 and 24, T.150N., R.94W. and Sections 18 and 19, T.150N., R.93W.; Sections 25, 26, 35 and 36, T.150N., R.94W.; and Sections 25 and 36, T.150N., R.94W. and Sections 30 and 31, T.150N., R.93W., McKenzie, Dunn and Mountrail Counties, ND, authorizing the drilling of a horizontal well on or near the section line between existing 640 and 1280-acre spacing units of said proposed overlapping 2560-acre spacing units, and such other relief as is appropriate.
- Case No. 24552: Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 13 and 24, T.149N., R.94W. and Sections 18 and 19, T.149N., R.93W., McKenzie and Dunn Counties, ND, authorizing the drilling of a horizontal well on or near the section line between existing 320, 640 and 1280-acre spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.

- Case No. 24553: Application of Statoil Oil and Gas LP for an order amending the field rules for the Banks-Bakken Pool, McKenzie County, ND, to reduce the minimum setbacks from 200 feet to 50 feet, and/or 500 feet to 200 feet for all wells drilled on the following described spacing units: (i) seven 1280-acre spacing units described as Sections 25 and 36, T.153N., R.98W.; Sections 17 and 20; Sections 18 and 19; Sections 29 and 32; Sections 30 and 31, T.153N., R.97W.; Sections 4 and 9; Sections 15 and 22, T.152N., R.98W.; (ii) five overlapping 2560-acre spacing units described as Sections 25 and 36, T.153N., R.98W. and Sections 30 and 31, T.153N., R.97W.; Sections 16, 17, 20 and 21; and Sections 28, 29, 32 and 33, T.153N., R.97W.; Sections 3, 4, 9 and 10; and Sections 14, 15, 22 and 23, T.152N., R.98W., and also reduce the setbacks for any other existing spacing units that border said 1280 and overlapping 2560-acre spacing unit boundaries to the north and south of the above-described spacing units, and such other relief as is appropriate.
- Case No. 24554: Application of Statoil Oil and Gas LP for an order amending the field rules for the Avoca-Bakken Pool, Williams County, ND, to reduce the minimum setbacks from 200 feet to 50 feet, and/or from 500 feet to 200 feet for all wells drilled on a 1280-acre spacing unit described as Sections 11 and 14, T.154N., R.100W.; and also reduce the setbacks for any other existing spacing units that border said 1280-acre spacing unit boundaries to the north and south of the above-described spacing unit, and such other relief as is appropriate.
- Case No. 24555: Application of Statoil Oil and Gas LP for an order amending the field rules for the Todd-Bakken Pool, Williams County, ND, to reduce the minimum setbacks from 200 feet to 50 feet, and/or 500 feet to 200 feet for all wells drilled on the following described spacing units: (i) three 1280-acre spacing units described Sections 25 and 36, T.155N., R.101W.; Sections 2 and 11; and Sections 3 and 10, T.154N., R.101W.; (ii) four overlapping 2560-acre spacing units described as Sections 25, 26, 35 and 36, T.155N., R.101W.; Sections 1, 2, 11 and 12; Sections 2, 3, 10 and 11; and Sections 3, 4, 9 and 10, T.154N., R.101W.; and also reduce the setbacks for any other existing spacing units that border said 1280 and overlapping 2560-acre spacing unit boundaries to the north and south of the above-described spacing units, and such other relief as is appropriate.
- Case No. 24556: Application of Statoil Oil and Gas LP for an order amending the field rules for the Williston-Bakken Pool, Williams County, ND, to reduce the minimum setbacks from 200 feet to 50 feet, and/or from 500 feet to 200 feet for all wells drilled on the following described spacing units: (i) one 1280-acre spacing unit described as Sections 4 and 9, T.154N., R.100W.; (ii) one overlapping 2560-acre spacing unit described as Sections 3, 4, 9 and 10, T.154N., R.100W.; and also reduce the setbacks for any other existing spacing units that border said 1280 and overlapping 2560-acre spacing unit boundaries to the north and south of the above-described spacing units, and such other relief as is appropriate.

Case No. 24467: (Continued) Application of Statoil Oil and Gas LP for an order amending the field rules for the Banks-Bakken Pool, Williams and McKenzie Counties, ND, to reduce the minimum setbacks from the “heel and toe” from 200 feet to 50 feet, or for well bores greater than 45 degrees from perpendicular, reduce the minimum setbacks for the heel from 500 feet to 200 feet, for existing 1280-acre spacing units described as follows: the south boundaries of Sections 13 and 24, T.153N., R.98W.; Sections 4 and 9; Sections 5 and 8; Sections 6 and 7, T.153N., R.97W.; and Sections 2 and 11, T.152N., R.98W.; the north and south boundaries of Sections 25 and 36, T.153N., R.98W.; Sections 17 and 20; Sections 18 and 19; Sections 29 and 32; Sections 30 and 31, T.153N., R.97W.; and Sections 4 and 9 and Sections 15 and 22, T.152N., R.98W.; and the north boundaries of Sections 1 and 12; Sections 2 and 11; Section 16 and 21; and Sections 27 and 34, T.152N., R.98W.; and for an existing 640-acre spacing unit described as the north boundary of Section 26, T.152N., R.98W.; and also for existing overlapping 2560-acre spacing units described as the north and south boundaries of Sections 25 and 36, T.153N., R.98W. and Sections 30 and 31, T.153N., R.97W.; Sections 16, 17, 20 and 21; Sections 28, 29, 32 and 33, T.153N., R.97W.; Sections 3, 4, 9 and 10; and Sections 14, 15, 22 and 23, T.152N., R.98W.; and any other existing spacing units to the north and south that border said 1280-acre spacing unit boundaries comprised of Sections 25 and 36, T.153N., R.98W.; Sections 17 and 20; Sections 18 and 19; Sections 29 and 32; Sections 30 and 31, T.153N., R.97W.; and Sections 4 and 9; and Sections 15 and 22, T.152N., R.98W.; and said overlapping 2560-acre spacing unit boundaries comprised of Sections 25 and 36, T.153N., R.98W. and Sections 30 and 31, T.153N., R.97W.; Sections 16, 17, 20 and 21; and Sections 28, 29, 32 and 33, T.153N., R.97W.; Sections 3, 4, 9 and 10; and Sections 14, 15, 22 and 23, T.152N., R.98W., and such other relief as is appropriate.

Case No. 24468: (Continued) Application of Statoil Oil and Gas LP for an order amending the field rules for the Stony Creek and Avoca-Bakken Pools, Williams County, ND, to reduce the minimum setbacks from the “heel and toe” from 200 feet to 50 feet, or for well bores greater than 45 degrees from perpendicular, reduce the minimum setbacks for the heel from 500 feet to 200 feet, for an existing 640-acre spacing unit described as the south boundary of Section 2, T.154N., R.100W.; and for existing 1280-acre spacing units described as follows: the north and south boundaries of Sections 11 and 14, T.154N., R.100W.; and the north boundary of Sections 23 and 26, T.154N., R.100W.; and any other existing spacing units to the south and north that border said 1280-acre spacing unit boundaries comprised of Sections 11 and 14, T.154N., R.100W., and such other relief as is appropriate.

Case No. 24469: (Continued) Application of Statoil Oil and Gas LP for an order amending the field rules for the Cow Creek and Todd-Bakken Pools, Williams County, ND, to reduce the minimum setbacks from the “heel and toe” from 200 feet to 50 feet, or for well bores greater than 45 degrees from perpendicular, reduce the minimum setbacks for the heel from 500 feet to 200 feet, for existing 1280-acre spacing units described as follows: the south boundaries of Sections 13 and 24; Sections 14 and 23; Sections 27 and 34; and Sections 28 and 33, T.155N., R.101W.; the north and south boundaries of Sections 25 and 36, T.155N., R.101W.; Sections 2 and 11; and Sections 3 and 10, T.154N., R.101W.; and the north boundaries of Sections 15 and 22; and Sections 16 and 21, T.154N., R.101W.; and also for existing overlapping 2560-acre spacing units described as the north and south boundaries of Sections 25, 26, 35 and 36, T.155N., R.101W.; Sections 1, 2, 11 and 12; Sections 2, 3, 10 and 11; and Sections 3, 4, 9 and 10, T.154N., R.101W.; and any other existing spacing units to the north and south that border said 1280-acre spacing unit boundaries comprised of Sections 25 and 36, T.155N., R.101W.; Sections 2 and 11; and Sections 3 and 10, T.154N., R.101W.; and said overlapping 2560-acre spacing unit boundaries comprised of Sections 25, 26, 35 and 36, T.155N., R.101W.; Sections 1, 2, 11 and 12; Sections 2, 3, 10 and 11; and Sections 3, 4, 9 and 10, T.154N., R.101W., and such other relief as is appropriate.

Case No. 24470: (Continued) Application of Statoil Oil and Gas LP for an order amending the field rules for the Williston and Catwalk-Bakken Pools, Williams County, ND, to reduce the minimum setbacks from the “heel and toe” from 200 feet to 50 feet, or for well bores greater than 45 degrees from perpendicular, reduce the minimum setbacks for the heel from 500 feet to 200 feet, for an existing 640-acre spacing unit described as the south boundary of Section 34, T.155N., R.100W.; and for existing 1280-acre spacing units described as follows: the south boundary of Sections 28 and 33, T.155N., R.100W.; the north and south boundaries of Sections 4 and 9, T.154N., R.100W.; and the north boundaries of Sections 15 and 22; and Sections 16 and 21, T.154N., R.100W.; and also for an existing overlapping 2560-acre spacing unit described as the north and south boundaries of Sections 3, 4, 9 and 10, T.154N., R.100W.; and any other existing spacing units to the north and south that border said 1280-acre spacing unit boundaries comprised of Sections 4 and 9, T.154N., R.100W.; and that border said overlapping 2560-acre spacing unit boundaries comprised of Sections 3, 4, 9 and 10, T.154N., R.100W., and other relief as is appropriate.

- Case No. 24557: Application of SHD Oil & Gas, LLC for an order amending the field rules for the Deep Water Creek Bay-Bakken Pool to create and establish two 1920-acre spacing units comprised of Sections 23 and 24, T.149N., R.91W. and Section 19, T.149N., R.90W.; and Sections 25 and 26, T.149N., R.91W. and Section 30, T.149N., R.90W., Dunn and McLean Counties, ND, authorizing the drilling of multiple wells on each 1920-acre spacing unit, eliminating any tool error requirements, reducing the minimum setbacks from 200 feet to 50 feet for the east boundary of each proposed 1920-acre spacing unit, and also reducing the minimum setbacks from 200 feet to 50 feet for the west boundaries of any spacing units to the east that border each proposed 1920-acre spacing unit, and such other relief as is appropriate.
- Notice to  
CONTINUE to  
11/2015 rec'd  
10/16/15
- Case No. 24558: Application of EOG Resources, Inc. for an order amending the field rules for Parshall-Bakken Pool to create and establish four overlapping 1920-acre spacing units comprised of Sections 5, 6 and 8; Sections 16, 17 and 21; Sections 17, 20 and 21; and, Sections 17, 20 and 29, T.154N., R.90W., Mountrail County, ND, authorizing the drilling of multiple wells on each overlapping 1920-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Request to  
withdraw  
Sections 5, 6  
and 8, and  
Sections 16, 17  
and 21 T.154N.,  
R.90W.
- Case No. 24559: Application of XTO Energy Inc. for an order granting relief from the Commission's normal policy of requiring wells to be drilled on 1280-acre spacing units before allowing the permitting and drilling of up to two lease-line wells on existing overlapping 2560-acre spacing units for the North Fork-Bakken Pool, McKenzie County, ND, described as Sections 13, 14, 23, and 24, T.149N., R.97W.; and Sections 13 and 24, T.149N., R.97W. and Sections 18 and 19, T.149N., R.96W., and such other relief as is appropriate.
- Request to  
withdraw certain  
lands. Please  
call the Oil &  
Gas Division for  
specifics.
- Case No. 24560: Application of XTO Energy Inc. for an order amending the field rules for the Grinnell-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 5, 8, 17 and 20, T.154N., R.96W., Williams County, ND, authorizing the drilling of a total not to exceed twenty-four wells on said overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 24561: Application of XTO Energy Inc. for an order amending the field rules for the Lost Bridge-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 7, 18, 19 and 30, T.148N., R.96W., Dunn County, ND, authorizing the drilling of a total not to exceed twenty-four wells on said overlapping 2560-acre spacing unit, eliminating any tool error requirements and such other relief as is appropriate.



- Case No. 24562: Application of XTO Energy Inc. for an order authorizing the flaring of gas from certain wells to be completed in the Bear Creek-Bakken Pool, Dunn County, ND, for a temporary period of time as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.  
Notice to  
CONTINUE to  
11/2015 rec'd  
10/16/15
- Case No. 24563: Application of XTO Energy Inc. for an order authorizing the flaring of gas from certain current and future wells completed in the Arnegard-Bakken Pool, McKenzie County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.  
Notice to  
CONTINUE to  
11/2015 rec'd  
10/16/15
- Case No. 24564: Application of XTO Energy Inc. for an order authorizing the flaring of gas from certain current and future wells completed in the Bear Den-Bakken Pool, McKenzie County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.  
Notice to  
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11/2015 rec'd  
10/16/15
- Case No. 24565: Application of XTO Energy Inc. for an order authorizing the flaring of gas from certain current and future wells completed in the Charlson-Bakken Pool, McKenzie, Mountrail and Williams Counties, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.  
Notice to  
CONTINUE to  
11/2015 rec'd  
10/16/15
- Case No. 24566: Application of XTO Energy Inc. for an order authorizing the flaring of gas from certain current and future wells completed in the Crazy Man Creek-Bakken Pool, McKenzie and Williams Counties, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.  
Notice to  
CONTINUE to  
11/2015 rec'd  
10/16/15
- Case No. 24567: Application of XTO Energy Inc. for an order authorizing the flaring of gas from certain current and future wells completed in the Garden-Bakken Pool, McKenzie County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.  
Notice to  
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Case No. 24568: Application of XTO Energy Inc. for an order authorizing the flaring of gas from certain current and future wells completed in the Grinnell-Bakken Pool, McKenzie and Williams Counties, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.

Notice to  
CONTINUE to  
11/2015 rec'd  
10/16/15

Case No. 24569: Application of XTO Energy Inc. for an order authorizing the flaring of gas from certain current and future wells completed in the Lost Bridge-Bakken Pool, Dunn County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.

Notice to  
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10/16/15

Case No. 24570: Application of XTO Energy Inc. for an order authorizing the flaring of gas from certain current and future wells completed in the North Tobacco Garden-Bakken Pool, McKenzie County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.

Notice to  
CONTINUE to  
11/2015 rec'd  
10/16/15

Case No. 24571: Application of XTO Energy Inc. for an order authorizing the flaring of gas from certain current and future wells completed in the Sand Creek-Bakken Pool, McKenzie County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.

Notice to  
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11/2015 rec'd  
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Case No. 24572: Application of XTO Energy Inc. for an order authorizing the flaring of gas from certain current and future wells completed in the Siverston-Bakken Pool, McKenzie County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.

Notice to  
CONTINUE to  
11/2015 rec'd  
10/16/15

Case No. 24573: Application of XTO Energy Inc. for an order authorizing the flaring of gas from certain current and future wells completed in the Tobacco Garden-Bakken Pool, McKenzie County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.

Notice to  
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- Case No. 24574: Application of XTO Energy Inc. for an order authorizing the flaring of gas from certain current and future wells completed in the Truax-Bakken Pool, McKenzie and Williams Counties, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such other relief as is appropriate.  
Notice to  
CONTINUE to  
11/2015 rec'd  
10/16/15
- Case No. 24474: (Continued) Application of XTO Energy Inc. for an order amending the field rules for the North Tobacco Garden-Bakken Pool to reduce the minimum setbacks from the “heel and toe” from 200 feet to 50 feet for an existing 1280-acre spacing unit described as the north boundary of Sections 3 and 10, T.151N., R.99W., McKenzie County, ND, and such other relief as is appropriate.  
Notice to  
CONTINUE to  
01/2016 rec'd  
10/19/15
- Case No. 24488: (Continued) Application of Newfield Production Co. for an order amending the field rules for the Siverston-Bakken Pool to create and establish three overlapping 2560-acre spacing units comprised of Sections 1 and 12, T.150N., R.99W. and Sections 6 and 7, T.150N., R.98W.; Sections 4, 5, 8 and 9; and Sections 17, 18, 19 and 20, T.150N., R.98W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.  
Request to  
withdraw  
Sections 4, 5, 8  
and 9, T.150N.,  
R.98W.
- Case No. 24489: (Continued) Application of Newfield Production Co. for an order amending the field rules for the Sand Creek-Bakken Pool to create and establish an overlapping 1280-acre spacing unit comprised of Sections 3 and 4, T.153N., R.96W., McKenzie County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 640-acre spacing units of said proposed overlapping 1280-acre spacing unit, and such other relief as is appropriate.
- Case No. 24138: (Continued) Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 3, 4, 9 and 10, T.162N., R.98W., Divide County, ND, authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.  
Notice to  
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- Case No. 24190: (Continued) Application of Samson Resources Co. for an order amending the field rules for the Blooming Prairie-Bakken Pool, Divide County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 2, 3, 10 and 11, T.162N., R.98W., authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of the proposed overlapping 2560-acre spacing unit; and create and establish an overlapping 5120-acre spacing unit comprised of Sections 28, 29, 32 and 33, T.163N., R.98W. and Sections 4, 5, 8 and 9, T.162N., R.98W., authorizing the drilling of multiple wells on or near the section line between existing 1280-acre spacing units of the proposed overlapping 5120-acre spacing unit, or in the alternative to creating said overlapping 5120-acre spacing unit, create and establish two overlapping 2560-acre spacing units comprised of Sections 4, 5, 8 and 9, T.162N., R.98W., and Sections 28, 29, 32 and 33, T.163N., R.98W., authorizing the drilling of a horizontal well on or near the section line between existing 1280-acre spacing units of each proposed overlapping 2560-acre spacing unit and such other relief as is appropriate.
- Case No. 23376: (Continued) Application of Renewable Resources LLC for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant to be located in the NENW of Section 32, T.146N., R.95W., Dunn County, ND and such other relief as is appropriate.
- Case No. 24575: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13 and 24, T.152N., R.93W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24576: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 6, 7 and 8, T.158N., R.95W., McGregor-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24577: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19 and 20, T.158N., R.95W., McGregor-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

- Case No. 24578: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 11, 12, 13 and 14, T.155N., R.95W., Capa-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24579: Application of Liberty Resources Management Co. LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 12 and 13, T.155N., R.95W. and Sections 7 and 18, T.155N., R.94W., Capa-Bakken Pool, Williams and Mountrail Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 24580: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Bailey 7-24XH well (File No. 29808), Wiley 7-25H well (File No. 30577), and Wiley 6-25H1 well (File No. 30578), to be produced into the Bailey-Wiley Central Tank Battery (CTB No. 219933) or production facility, all located or to be located in the NWNE of Section 25, T.150N., R.97W., Pershing Field, McKenzie County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 24581: Application of Sinclair Oil & Gas Co. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on each existing 1280-acre spacing unit described as Sections 29 and 32; and Sections 30 and 31, T.147N., R.97W., Lone Butte-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 24582: Application of Sinclair Oil & Gas Co. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 6 and 7, T.146N., R.97W., Mary-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Case No. 24583: Application of Sinclair Oil & Gas Co. for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 1280-acre spacing unit described as Sections 5 and 8, T.146N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

- Case No. 24584: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Brandvik 24X-13E2 well (File No. 27740), Brandvik Federal 24X-13F well (File No. 27741), and Brandvik 24X-13B well (File No. 17108), to be produced into the Brandvik 24X-13 Central Tank Battery (CTB No. 217108) or production facility, all located in Section 13, T.147N., R.96W., Corral Creek Field, Dunn County, ND, as an exception to the provisions of NDAC § 43-02-03-48 pursuant to 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 24585: Application of EOG Resources, Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in Lot 3 of Section 1, T.151N., R.95W., Clarks Creek Field, McKenzie County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.
- Case No. 24586: Application of EOG Resources, Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWSW of Section 2, T.154N., R.90W., Parshall Field, Mountrail County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05 , and such other relief as is appropriate.
- Case No. 24587: Application of EOG Resources, Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NENW of Section 26, T.154N., R.90W., Parshall Field, Mountrail County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.
- Case No. 24588: Application of EOG Resources, Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the SWSW of Section 28, T.154N., R.90W., Parshall Field, Mountrail County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.
- Case No. 24589: Application of EOG Resources, Inc. pursuant to NDAC § 43-02-03-88.1 for an order authorizing the drilling of a saltwater disposal well to be located in the NESW of Section 26, T.153N., R.90W., Parshall Field, Mountrail County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.
- Case No. 24590: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group and Swift Formation of the Wayzetta 100-26 SWD well (File No. 16733), NESW Section 26, T.153N., R.90W., Parshall Field, Mountrail County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

**NDIC Docket for Thursday, October 22, 2015**

Case No. 24234: (Continued) Application of Peregrine Petroleum Partners, Ltd. for an order authorizing the drilling, completing and producing of a total not to exceed four wells on an existing 640-acre spacing unit described as Section 35, T.146N., R.101W., Flat Top Butte-Bakken Pool, McKenzie County, ND, eliminating any tool error requirements and such other relief as is appropriate.